Criteria Required for Determination of a Complete Application in Accordance with Section 33-15-14-06, Title V Permit to Operate Program

Note: Each criteria includes a reference to the applicable North Dakota Air Pollution Control Rules (NDAPCR) and to the corresponding Code of Federal Regulation (CFR).

CHECK						
IF	INCLU	<u>JDED</u>	COMMENTS		CRITER	<u>1A</u>
[] _			Α.	Identi: name and different and age address	rd Information: Eying information, including company and address (or plant name and address if ent from the company name), owners name ent, responsible official's name and s, and telephone number and names of site manager/contact. [NDAPCR 33-15-14-06.4.c.] [40 CFR 70.5(c)(1)]
[] _			В.	A descriproduct	s Classification: ription of the source's processes and is, [by Standard Industrial fication (SIC) Code], including any ated with each alternate scenario fied by the source. [NDAPCR 33-15-14-06.4.c.] [40 CFR 70.5(c)(2)]
[] _ 			C.	For instance in size or insign:	ficant Activities: significant activities or emissions which are exempted (as not needing to uded in permit applications) because of production rate, a list of such ficant activities and information ent to show that the exemption applies. [NDAPCR 33-15-14-06.4.c.] [40 CFR 70.5 (c)]
[1 _			D.	The following	Descriptions of all emissions of pollutants for which the source is major, all emissions of regulated air pollutants, and any additional emissions information necessary to verify which requirements are applicable or to collect permit fees. [NDAPCR 33-15-14-06.4.c.] [40 CFR 70.5(c)(3)(i)]
[] _				2.	Fugitive emissions shall be included in the same manner as stack emissions, regardless of whether the source category in question is included in the list of sources contained in sections (2)(i) through (xxvii) of the definition of major source in section 70.2 of the Part 70 regulations. [NDAPCR 33-15-14-06.04.c.] [40 CFR 70.3(d)]

[]		3.	Identification and description of all emissions points in sufficient detail to establish the basis for fees and applicability of the requirements of the Act. [NDAPCR 33-15-14-06.04.c.] [40 CFR 70.5(c)(3)(ii)]
[]		4.	Emissions rates in tons per year and in such terms as are necessary to establish compliance consistent with the applicable standard reference test method. [NDAPCR 33-15-14-06.04.c.] [40 CFR 70.5(c)(3)(iii)]
[]		5.	Fuels, fuel use, raw materials production rates, and operating schedules to the extent needed to determine or regulate emissions. [NDAPCR 33-15-14-06.04.c.] [40 CFR 70.5(c)(3)(iv)]
[]		6.	Identification and description of all air pollution control equipment and compliance monitoring devices or activities. [NDAPCR 33-15-14-06.04.c.] [40 CFR 70.5(c)(3)(v)]
[]		7.	Descriptions of limitations on source operation affecting emissions or any work practice standards, where applicable, for all regulated pollutants emitted at the source. [NDAPCR 33-15-14-06.04.c.] [40 CFR 70.5(c)(3)(vi)]
[]		8.	Other information required by any applicable requirements. [NDAPCR 33-15-14-06.04.c.] [40 CFR 70.5(c)(3)(vii)]
[]		9.	Calculations on which emissions related information is based. [NDAPCR 33-15-14-06.04.c.] [40 CFR 70.5(c)(3)(viii)]
[]	E.		ements: [NDAPCR 33-15-14-06.04.c.] [40 CFR 70.5(c)(4)] A citation and description of all applicable requirements.
[]		2.	A description of, or reference to, any applicable test method for determining compliance with each applicable requirement.
	F.	Other implem requir permit	specific information necessary to specific information necessary to sent and enforce other applicable ements or requirements of the operating s program, or to determine the ability of such requirements. [NDAPCR 33-15-14-06.04.c.] [40 CFR 70.5(c)(5)]

[]	G.	Exemptions: An explanation of any proposed exemptions from otherwise applicable requirements. [NDAPCR 33-15-14-06.04.c.] [40 CFR 70.5(c)(6)						
	н.	Alternative Operating Scenarios/Emissions Ca Additional information, as deemed necessary the permitting authority, to define alternative operating scenarios identified b the source or the define permit terms and conditions allowing emissions trading under federally-enforceable emissions cap established in the permit independent of otherwise applicable requirements or emissio trading when the applicable requirement provides for it without case-by-case approva of each trade. [NDAPCR 33-15-14-06.04.c.] [40 CFR 70.5(c)(7), 70.4(b)(12)(iii), and 70.6(a)(10)]						
	I.	A comp		lan: plan for all part 70 sources that following information: [NDAPCR 33-15-14-06.4.c.] [40 CFR 70.5(c)(8)]				
[]	<u></u>	1.	of the	cription of the compliance status e source with respect to all cable requirements.				
		2.		ement of how compliance will be lined or achieved as follows:				
[]	_		a.	A statement that the source will continue to comply with applicable requirements with which it is in compliance.				
[]			b.	A statement that the source will, in a timely manner, meet all applicable requirements that will become effective during the permit term and a detailed schedule, if needed, for meeting the requirements.				
		3.		ources out of compliance at the of permit issuance:				
[]			a.	A narrative description of how the source will achieve compliance with requirements with which the source is not in compliance at the time of permit issuance.				
[]			b.	A schedule of compliance including remedial measures (including an enforceable sequence of actions with milestones) leading to compliance.				

[]			С.	schedu least contai consen	ions that the compliance le resembles and is at as stringent as that ned in any judicial t decree or administrative to which the source is t.
[]		4.	progre than e requir	ss repo very 6 ed to h	or submission of certified orts no less frequently months for sources lave a schedule of remedy a violation.
	J.	_		certifi [NDAPC	ation: Leation requiring the CR 33-15-14-06.4.c.] R 70.5(c)(9)]
[]		1.	applic	able re	on of compliance with all equirements by a official as defined as:
[]			a.	secret presid charge functi who pe decisi the co author such p repres for th or mor produc facili	corporation: a president, ary, treasurer, or vice- ent of the corporation in of a principal business on, or any other person rforms similar policy or on-making functions for rporation, or a duly ized representative of erson if the entative is responsible e overall operation of one e manufacturing, tion, or operating ties applying for or t to a permit and either:
[]				(<u>1</u>).	The facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or
[]				(<u>2</u>).	The delegation of authority to such representatives is approved in advance by the permitting authority.
[]			b.	propri partne	partnership or sole etorship, a general r or the proprietor, tively.

[]			с.	For a municipality, State, Federal, or other public agency, either a principal executive officer or ranking elected official. The principal executive officer of a Federal agency includes the chief executive officer having responsibility of the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of EPA).		
[]			d.	For Acid Rain sources, the designated representative.		
[]		2.	determ descri record	ement of methods used for nining compliance, including a ption of monitoring, keeping, reporting requirements, est methods.		
[1		3.	certif to be annual specif	edule for submission of compliance cications during the permit term, submitted no less frequently than ly or more frequently if tied by the underlying applicable mement or by the permitting city.		
[]		4.	compli enhanc	ement indicating the source's ance status with any applicable ed monitoring and compliance cication requirements of the Act.		
[1	K.	Responsible Official: Provisions that any application form, report, or compliance certification submitted in the permit application shall contain a certification by a responsible official of truth, accuracy, and completeness based on information and belief formed after reasonablinguiry. [NDAPCR 33-15-14-06.4.c.] [40 CFR 70.5(a)(2) and (d)]				