



PERMIT APPLICATION FOR NATURAL GAS PROCESSING PLANTS

NORTH DAKOTA DEPARTMENT OF ENVIRONMENTAL QUALITY
 DIVISION OF AIR QUALITY
 SFN 11408 (3-2019)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.
 - **Must include SFN 8516 or SFN 52858**

SECTION A – GENERAL INFORMATION

Name of Firm or Organization	Facility Name
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SECTION B - SWEETENING OPERATIONS

Chemical Process (Amine, Selexol, Stretford, Etc.)	Inlet Gas Capacity (10 ⁶ SCF/day)
Inlet Gas Composition (Mol %)	
Hydrogen Sulfide, H ₂ S	Methane, C ₁
Carbon Dioxide, CO ₂	Ethane, C ₂
Water, H ₂ O	Propane Plus, C ₃ +
Nitrogen, N ₂	Greenhouse Gasses (as CO ₂ e)
Other – Specify:	

SECTION C – ACID GAS FLARE (STACK DATA)

Height Above Grade (ft)	Inside Diameter at Exit (ft)	
Average Acid Gas Flow Rate to Flare	(SCFM)	(ACFM)
Maximum Acid Gas Flow Rate to Flare	(SCFM)	(ACFM)
H ₂ S Content (%)	Heat Content of Gas (Btu/ACF)	

SECTION D – ACID GAS FLARE (AIR CONTAMINANTS EMITTED)

Pollutant	Maximum Pounds Per Hour	Tons Per Year	Basis and Calculations for Quantities:
Particulate (PM, PM ₁₀ , PM _{2.5})			
Sulfur Dioxide (SO ₂)			
Nitrogen Oxides (NO _x)			
Carbon Monoxide (CO)			
Greenhouse Gases (as CO ₂ e)			
HAPS			
Other – Specify:			

SECTION E – SULFUR RECOVERY OPERATIONS

Chemical Process (Klaus, Amoco, MRCR, etc.)		Acid Gas Flow Rate (10 ⁶ SCF/day)	
Stack Diameter (feet at top)	Gas Discharged (SCFM)	Exit Temp (°F)	Gas Velocity (FPS)
Acid Gas Composition (Mol %)			
Hydrogen Sulfide, H ₂ S		Methane, C ₁	
Carbon Dioxide, CO ₂		Ethane, C ₂	
Water, H ₂ O		Propane Plus, C ₃ +	
Greenhouse Gasses (as CO ₂ e)			
Other – Specify:			
Is a tail gas cleanup process used for reducing SO ₂ emissions? <input type="checkbox"/> Yes <input type="checkbox"/> No		Tail Gas Cleanup Process (CBA, Dulfreen, SCOT, etc.)	
Overall Recovery Efficiency (%)		Elemental Sulfur Recovered (LT/Day)	

SECTION F – TAIL GAS INCINERATOR (OPERATIONS)

Name of Incinerator Manufacturer	
Model Number	Heat Release (Btu/hr)
Inlet Gas Composition (Mol %)	
Hydrogen Sulfide, H ₂ S	Nitrogen, N
Carbon Dioxide, CO ₂	Water, H ₂ O
Other – Specify:	

SECTION G – TAIL GAS INCINERATOR (STACK DATA)

Height Above Grade (ft)	Inside Diameter at Exit (ft)	
Gas Temperature at Exit (Average °F)	Gas Velocity at Exit (Average FPS)	
Average Acid Gas Flow Rate to Flare	(SCFM)	(ACFM)
Maximum Acid Gas Flow Rate to Flare	(SCFM)	(ACFM)

SECTION H – TAIL GAS INCINERATOR (AIR CONTAMINANTS EMITTED)

Pollutant	Maximum Pounds Per Hour	Tons Per Hour	Basis and Calculations for Quantities:
Particulate (PM, PM ₁₀ , PM _{2.5})			
Sulfur Dioxide (SO ₂)			
Nitrogen Dioxide (NO ₂)			
Carbon Monoxide (CO)			
Greenhouse Gases (as CO ₂ e)			
HAPS			
Other – Specify:			

SECTION I – EMERGENCY FLARE (STACK DATA)

Height Above Grade (ft)	Inside Diameter at Exit (ft)	
Average Acid Gas Flow Rate to Flare	(SCFM)	(ACFM)
Maximum Acid Gas Flow Rate to Flare	(SCFM)	(ACFM)
H ₂ S Content (%)	Heat Content of Gas (Btu/ACF)	

SECTION J – EMERGENCY FLARE (AIR CONTAMINANTS EMITTED)

Pollutant	Maximum Pounds Per Hour	Tons Per Hour	Basis and Calculations for Quantities:
Particulate (PM, PM ₁₀ , PM _{2.5})			
Sulfur Dioxide (SO ₂)			
Nitrogen Oxides (NO _x)			
Carbon Monoxide (CO)			
Greenhouse Gases (as CO ₂ e)			
HAPS			
Other – Specify:			

Attach and label separate sheet(s) if you need more space to explain any system or answers or to provide complete listings of Emissions, Contaminants, or other items.

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Environmental Quality
 Division of Air Quality
 918 E Divide Avenue, 2nd Floor
 Bismarck, ND 58501-1947
 (701) 328-5188