Be Legendary."

NORTH

# AIR POLLUTION CONTROL PERMIT TO CONSTRUCT

Permittee:	Permit Number:		
Permittee:			
Name:	ACP-17412 v1.1		
Plains Pipeline, L.P.			
Address:	Permit Description:		
P.O. Box 708	Synthetic Minor Permit to Construct		
Belfield, ND 58622			
Source Name & Location:	Source Type:		
Manitou Rail Terminal	Crude Oil Storage: Rail Loading		
6385 - 93rd Avenue NW			
Ross, ND 58776			
Sec. 16, T156N, R93W			
Mountrail County, North Dakota			
Date of Application:			
February 20, 2025			

Pursuant to Chapter 23.1-06 of the North Dakota Century Code (NDCC), and the Air Pollution Control Rules of the State of North Dakota (Article 33.1-15 of the North Dakota Administrative Code or NDAC), and in reliance on statements and representations heretofore made by the permittee (i.e., owner) designated above, a Permit to Construct is hereby issued authorizing such permittee to construct and initially operate the source unit(s) at the location designated above. This Permit to Construct is subject to all applicable rules and orders now or hereafter in effect of the North Dakota Department of Environmental Quality (Department) and to any conditions specified below:

James L. Semerad Director Division of Air Quality

Director's Office 701-328-5150 Division of Air Quality 701-328-5188 Division of Municipal Facilities 701-328-5211 Division of Waste Management 701-328-5166 Division of Water Quality 701-328-5210 Division of Chemistry 701-328-6140 2635 East Main Ave Bismarck ND 58501

### 1. **Project and Facility Emissions Units:**

This Permit to Construct does not affect the operation of the facility emissions units, does not allow for the construction of any new emissions units at the facility, and does not allow for the modification or reconstruction of any existing emissions units.

Table 1-1 lists all the permitted emission units associated with Manitou Rail Terminal.

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Air Pollution Control Equipment
Ten railcar crude oil loadout stations	1	5 & 7	Vapor Combustion Units (VCU)
Two 150,000-barrel (6,300,000 gallon) crude oil storage tanks (2012) (NSPS Kb) (Tank No. 1000 & 2000)	2 & 3	2 & 3	Submerged Fill Pipe & Internal Floating Roof
John Zinc vapor combustion Unit #1 (VCU)	5	5	None
Six truck crude oil loadout stations	6	6	None
John Zinc vapor combustion Unit #2 (VCU)	7	7	None
Butane injection system	8 A	8	None
10,000-gallon (238 bbl) diesel tank	9 A	9	None
Fugitives	FUG A	FUG	None

Table 1: Facility Emission Units

<sup>A</sup> Insignificant or fugitive emission sources with no specific emission limit.

### 2. Applicable Standards, Restrictions and Miscellaneous Conditions:

This Permit to Construct does not affect any existing applicable standards and does not impose any permit miscellaneous conditions.

### A. <u>Product Throughput Limits:</u>

Product throughput limits from the operation of the source unit(s) identified in Table 1-1 of this Permit to Construct (hereafter referred to as "permit") are as follows. Upon issuance of this permit, the product throughput limits (Condition II.B) set forth in Air Permit to Construct No. ACP-17412 v1.0 (formerly PTC16016) are rescinded. The product throughput limits are replaced with the following:

EU	Product Throughput Limit 12-month rolling total
1	36,500,000 bbl/yr (1,533,000,000gal/year)

#### **3. Emission Limits:**

This Permit to Construct does not affect any existing emissions limits and does not impose any new existing emissions limits.

## 4. Emissions Testing and General Conditions:

This Permit to Construct does not affect any existing emissions testing or general conditions and does not impose any new existing emissions testing or general conditions.