General Environmental Incident Summary

Incident: 9401 **Notice:** 2/11/2020 1440 **Occurred:** 2/8/2020

DEM Incident No: No Further Action: ✓

Responsible Party: Hess County: McKenzie Twp Rng Sec Qtr: 151 95 17

Lat Long + Method: 47.89989 -102.87040 Interpolation from map

Location Description: 47.899,-102.8703 Submitted By Info: Kathleen Kangas

3015 16th St SW

Suite 20

Minot ND 58701

Received By Info:

Contact Info:

3015 16th St SW

Suite 20

Minot ND 58701

Affected Medium: 03 - soil 1 Miles Near. Occupied Bldg: Type of Incident: Pipeline Leak

Release Contained: Nο

Reported to NRC: Unknown

Contaminant: dry gas .9 MCF/hr estimate

Volume of Release: 66.66 cubic yards

Duration of Release: 2 hours Agriculture Related: No

EPA Extremely

Hazardous Substance: Unknown

Number of Fatalities: 0 Number of Injuries: 0

Cause of Incident:

Gas gathering personnel were notified of a gas leak on a 12 inch low pressure line. The line was blocked in and blown down by 4:30pm.

Risk Evaluation:

Potential of explosive atmosphere before it was blocked in and shut down.

Potential Env. Impacts:

Potential dead vegetation in the area of the dry gas release.

Action Taken/Planned:

The line has been blocked in and blown down. The line will be excavated. At the time of notification there is no indication of a wet gas leak which would cause staining to area soils. Excavation and investigation will reveal more information. If any liquids are found an update to this spill report will be provided to the DEQ.

Wastes Disposal Location:

An approved waste disposal facility.

Other Agencies Involved:

Updates

Date: 2/11/2020 Status: Reviewed - Follow-up Required

Author: Suess, Bill

Notes:

Incident involves dry gas, but follow-up is needed to determine if condensates were present. 0.9 mcf / hr for 2 hours = 1800 cubic feet = 66.66 cubic yards. The report was submitted with the Volume = 0.9 mcf and the Volume Units field blank. This value has been corrected to represent 2 hours duration and converted to cubic yards, which is one of the allowable units and both fields on the main record have been changed accordingly.

Updated Volume: None at the time of this update

Date: 3/2/2020 Status: Inspection - No Action Required

Author: Suess, Bill

Notes:

Visited the site on 2/27/2020. The incident involved dry gas and impacts were minimal. The pipeline has been excavated and repaired. No follow-up is needed.

Updated Volume: None at the time of this update