

General Environmental Incident Summary

Incident: 5898

Notice: 11/6/2018

Occurred: 11/2/2018 1515

DEM Incident No:

No Further Action:

Responsible Party: ConocoPhillips

County: Dunn

Twp Rng Sec Qtr: 147 95 18

Lat Long + Method: 47.54667 -102.83620 Calculated

Location Description: CCU Pullman 1-8-7 TFH Wellhead

Submitted By Info: Manny Orlich
ConocoPhillips
11090 30th St SW
Dickinson ND 58601

Received By Info:

Contact Info:
11090 30th St SW
Dickinson ND 58601

Affected Medium: 03 - soil

Near. Occupied Bldg: 0.28 Miles

Type of Incident: Recirculation piping leak

Release Contained: No

Reported to NRC: No

Contaminant: Baker Hughs WCW 4610C Combination Product (Corrosion and Scale Inhibitor)

Volume of Release: 3 gallons

Duration of Release:

Agriculture Related: No

EPA Extremely

Hazardous Substance: Unknown

Number of Fatalities: 0

Number of Injuries: 0

Cause of Incident:

The recirculation piping on the CCU Pullman 1-8-7 TFH had become unthreaded and separated resulting in a three-gallon leak of Baker Hughs WCW 4610C Combination product (Corrosion and Scale Inhibitor).

Risk Evaluation:

No immediate risk to health.

Potential Env. Impacts:

No anticipated impacts to the environment.

Action Taken/Planned:

The well was shut in and supervision was notified. Work order has been submitted to have the area cleaned up and remediated.

Wastes Disposal Location:

Other Agencies Involved:

Updates

Date: 11/6/2018 **Status:** Reviewed - Follow-up Required

Author: DeVries, Taylor

Notes:

According to the incident report, the release of 3 gallons of corrosion inhibitor was contained on the well pad. The waste spilt is EMP non-exempt, so a site visit is needed by the NDDoH.

Updated Volume: None at the time of this update

Date: 11/15/2018 **Status:** Inspection

Author: Martin, Russell

Notes:

11/6/2018 at 16:36, on location. No evidence of staining except around wellhead. Emailed report contact to discuss. The contact supplied photos of incident and confirmed it stayed around the wellhead. Work order has been submitted to clean it up. As incident appears to have stayed within the tertiary wellpad berm, no further follow-up is required at this time.

Updated Volume: None at the time of this update