

Oil Field Environmental Incident Summary

Incident: 20200729201018 **Notice:** 7/29/2020 20:10 **Occurred:** 7/29/2020 15:45

Responsible Party: Denbury Onshore, LLC
Well Operator: DENBURY ONSHORE, LLC
Well Name: CHSU FED-SCHILKE 14-10NH 05
Field Name: CEDAR HILLS
Well File #: 14250
Facility ID #: 413695
County: BOWMAN
Twp Rng Sec Qtr: 130 105 10 SW SW
Location Description: 6" Injection line right-of-way from Canter WIP to Fed-Schilke 14-10
Submitted By: Mark Armstrong
Received By:

Contact Info: Mark Armstrong
 5320 Legacy Drive
 PLANO TX 75024-3127

Affected Medium: Soil and Water
General Land Use: Badlands Terrain

Near. Occupied Bldg:
Nearest Water Well:

Type of Incident: Pipeline Leak

Release Contained: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil						
Brine						
Other	140	Barrels	40	Barrels		

Oth Rel. Contaminant: Source Water

Date Inspected:

Clean Up Concluded:

Written Report Recd:

Risk Evaluation:

None

Areal Extent:

Potential Env. Impacts:

No sheen, emulsification, or discoloration of the waterway was observed, and field screening was conducted to determine that state numeric water quality standards were not violated, with confirmed readings below 300 ppm within Skull Creek at point of impact, upstream, and downstream.

Action Taken/Planned:

A vacuum truck was dispatched to recover standing fluids within the right-of-way.

Wastes Disposal Location:

Recycled internally within process.

Other Agencies Involved:

Updates

Date: 7/31/2020 **Status:** Reviewed - Follow-up Required **No Further Action:**

Author: DeVries, Taylor

Notes:

According to the incident report, there was a release of 140 barrels of source water. Release was not contained. Further follow-up is needed.

Updated Volumes and Contaminant None at the time of this update

Date: 8/3/2020 **Status:** Inspection - More Follow-up Required **No Further Action:**

Author: Kaiser, Don

Notes:

Visited site on July 30, 2020. Spill was off pad location on pipeline right of way. Information on spill location was not available. Called company for information and left voicemail on July 30, 2020. No photos taken.

Updated Volumes and Contaminant None at the time of this update

Date: 8/3/2020 **Status:** Correspondence - More Follow-up Required **No Further Action:**

Author: Kaiser, Don

Notes:

Visited with company representative on phone on August 03, 2020. I was informed by company representative that Onecall has been contacted to begin remediation this week. Roy Madsen (field foreman) 406-210-2375 can be contacted to meet with DEQ inspector. Coordinates of spill on pipeline right of way are 46.117 degrees North, -103. 831 degrees West.

Updated Volumes and Contaminant None at the time of this update

Date: 8/5/2020 **Status:** Inspection - Vegetation Check **No Further Action:**

Author: DeVries, Taylor

Notes:

Inspection Date: 8/5/2020

Arrived on location at 1200. The area where the release occurred has been backfilled and erosion control matting put down. A water sample was taken a little ways down stream of where the release would have entered the creek. A chloride strip was also used in that same spot. The strip test came back as non-detect. Samples were brought to the lab and will be analyzed for nutrients, general chemistry and trace metals. Recommend a vegetation check in 2021.

Photos were taken and can be found in the incident folder.

Updated Volumes and Contaminant None at the time of this update

Date: 7/13/2021 **Status:** Inspection - No Action Required

No Further Action:

Author: Crowdus, Kory

Notes:

On location 7/13/2021, at 10:08am. No remaining impacts seen at this time. Vegetation is consistent in the area. No further follow-up is required.

Updated Volumes and Contaminant None at the time of this update