

# Oil Field Environmental Incident Summary

**Incident:** 20190703170246      **Notice:** 7/3/2019      17:02      **Occurred:** 7/3/2019      11:30

**Responsible Party:** Liquid Connection  
**Well Operator:** NORTH DAKOTA SWD #1, LLC  
**Well Name:** NORTH DAKOTA SWD #1, LLC 1  
**Field Name:** CORRAL CREEK  
**Well File #:** 90310  
**Facility ID #:**  
**County:** DUNN  
**Twp Rng Sec Qtr:** 146 96 1  
**Location Description:**  
**Submitted By:** John Rogers  
**Received By:**  
**Contact Info:** Brandon Smith

10911 27J Street SW  
Dickinson ND 58601

**Affected Medium:** Well/Facility Soil  
**General Land Use:** Well/Facility Site

**Near. Occupied Bldg:**

**Nearest Water Well:**

**Type of Incident:** Equipment Failure  
**Release Contained:** Yes - On Constructed Well Site  
**Reported to NRC:** No

	<b>Spilled</b>	<b>Units</b>	<b>Recovered</b>	<b>Units</b>	<b>Followup</b>	<b>Units</b>
<b>Oil</b>						
<b>Brine</b>	80	Barrels	75	Barrels		

**Other**

**Oth Rel. Contaminant:**

**Date Inspected:**

**Clean Up Concluded:**

**Written Report Recd:**

**Risk Evaluation:**

There is little risk that the fluids will get offsite.

**Areal Extent:**

Fluids were contained on the wellsite property within the perimeter berm.

**Potential Env. Impacts:**

There is little risk of potential environmental impacts.

**Action Taken/Planned:**

Immediately after the spill was discovered, the driver used his truck to vacuum as much of the fluids up as possible. A Hydrovac is being used to pick up additional brine water and saturated scoria. A front-end loader will be used to scrape up additional scoria and remove from site

**Wastes Disposal Location:**

Fluids picked up by the driver will be offloaded at the North Dakota SWD #1. The Hydrovac truck waste and waste scraped up by the loader will be taken to R360 near Chimney Butte, ND

**Other Agencies Involved:**

## **Updates**

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**Date:** 7/5/2019

**Status:** Reviewed - Assigned to Other Agency

**No Further Action:**

**Author:** DeVries, Taylor

**Notes:**

According to the incident report, the release of production water was contained to the well pad. NDIC takes oversight.

**Updated Volumes and Contaminant** None at the time of this update