Oil Field Environmental Incident Summary

Incident: 20190319175141 Notice: 3/19/2019 17:51 Occurred: 3/19/2019 13:00

Responsible Party: WHITE ROCK OIL & GAS LLC
Well Operator: WHITE ROCK OIL & GAS, LLC

Well Name: Alexander 1-25

Field Name:

Well File #: 10082

Facility ID #:

County: BOWMAN

Twp Rng Sec Qtr: 129 105 25 NE SE

Location Description:

Submitted By: ERIC LINTHICUM

Received By:

Contact Info: ERIC LINTHICUM

5810 TENNYSON PKWY

SUITE 500

PLANO TX 75024

Affected Medium: Topsoil

General Land Use: Well/Facility Site

Near. Occupied Bldg: Nearest Water Well:

Type of Incident: Equipment Failure

Release Contained: No Reported to NRC: No

Spilled Units Recovered Units Followup Units

Oil 0.5 Barrels

Brine Other

Oth Rel. Contaminant:

Date Inspected:

Clean Up Concluded: Written Report Recd:

Risk Evaluation:

soil

Areal Extent:

Potential Env. Impacts:

Soil

Action Taken/Planned:

cleanup of the area has commenced

Wastes Disposal Location:

Other Agencies Involved:

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Updates

Date: 3/20/2019 Status: Reviewed - Follow-up Required No Further Action:

Author: Schiermeister, Robin

Notes:

Release, due to equipment failure, did not remain on the well pad. An inspection is needed to determine the extent of damage.

Updated Volumes and Contaminant None at the time of this update

Date: 3/29/2019 Status: Inspection No Further Action:

Author: Schiermeister, Robin

Notes:

Arrived on site at 11:00 on 3-28-2019. It was cloudy and raining. Temperatures were in the 30s. The release went south off the well pad. During the inspection, there were still standing pools of oil. Absorbent pads and booms were lain out though. Further follow-up is needed with the responsible party to see how they plan to remove the contamination.

Updated Volumes and Contaminant None at the time of this update

Date: 4/1/2019 Status: Correspondence - More Follow-up Required No Further Action:

Author: Stockdill, Scott

Notes:

Email from Responsible party regarding cleanup of location.

"...I have reached out to our operations folks for an update and will let you know as soon as I hear something. ..."

Full email in report folder.

Updated Volumes and Contaminant None at the time of this update

Date: 4/3/2019 Status: Correspondence - More Follow-up Required No Further Action:

Author: Stockdill, Scott

Notes:

Email from responsible party regarding cleanup.

- "...Here is the update I received from the folks in the field yesterday evening. I know they were going to be out there today as well.
- Last Friday we cleaned up all the all the diapers & oil booms that were outside of location
- There is a line that runs from that location to an injection well and the oil followed that line out. We used pads and what not to try to get it off the ground and for the most part it looks good but we put peat moss on it but I'm not sure if we have to dig that up or what we are supposed to do. ..."

Full email in report folder.

Updated Volumes and Contaminant None at the time of this update

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Date: 5/6/2019 Status: Inspection No Further Action:

Author: Stockdill, Scott

Notes:

Arrived on location 8:35 5/6/2019.

Minimal attempts of cleaning up location. Spill released from treater impacting area to the east toward butte. There is a temporary berm designed to channel the impacts toward a pool downstream. Large amount of oil on well pad location.

More follow-up is necessary. Contact company and request a full delineation.

Updated Volumes and Contaminant None at the time of this update

Date: 9/3/2019 Status: Inspection No Further Action:

Author: Stockdill, Scott

Notes:

Arrived on location 5:31 9/3/2019.

No sign of remaining contamination. There is sign of recently done earthwork.

Contact company regarding sampling at location.

Updated Volumes and Contaminant None at the time of this update

Date: 5/18/2020 Status: Inspection - More Follow-up Required No Further Action: □

Author: Stockdill, Scott

Notes:

Arrived on location 5:00 5/18/2020.

Minimal signs of remaining impacts off of location. Most issues are more about the remaining contamination on the well location. Prairie and soils are doing well in impact area.

Request closure documentation from responsible party.

No onsite follow-up is necessary.

Updated Volumes and Contaminant None at the time of this update

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Date: 12/28/2020 Status: Inspection - More Follow-up Required No Further Action: Author: Stockdill, Scott Notes: Arrived on location 12/21/2020. No sign of contamination or contaminants. Main impact area has been remediated and shows no sign of stress. No onsite follow-up is necessary. Email responsible party requesting closure documentation. **Updated Volumes and Contaminant** None at the time of this update Date: 3/17/2021 Status: Correspondence - More Follow-up Required No Further Action: Author: Stockdill, Scott Notes: Email from responsible party. "... I am trying to get this to you this week. Can you send me the initial spill report for this one? We had a couple of spills out there over the years and I want to make sure I have the right spill date. ..." Full email in the incident folder. More follow-up is necessary. Updated Volumes and Contaminant None at the time of this update Date: 3/18/2021 Status: Correspondence - More Follow-up Required No Further Action: Author: Stockdill, Scott

Notes:

Email sent to responsible party.

"... Here is the incident summary for the alexander. Just looking for some closure documentation than it will be issued a No Further Action letter. ..."

Full email in the incident folder.

More follow-up is necessary.

Updated Volumes and Contaminant None at the time of this update

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Date: 3/23/2021 Status: Correspondence - No Action Required No Further Action: □

Author: Stockdill, Scott

Notes:

Email from responsible party.

"... Please see attached. ..."

Full email and attachments in the incident folder.

Review of documents and photographs at the location indicates that the site has been remediated.

No follow-up is necessary.

Updated Volumes and Contaminant None at the time of this update

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