

Oil Field Environmental Incident Summary

Incident: 20181105172203 **Notice:** 11/5/2018 17:22 **Occurred:** 11/5/2018 07:00

Responsible Party: CONTINENTAL RESOURCES, INC.

Well Operator: CONTINENTAL RESOURCES, INC.

Well Name: NORKA SWD

Field Name: BANKS

Well File #: 90408

Facility ID #:

County: MCKENZIE

Twp Rng Sec Qtr: 152 99 34

Location Description:

Submitted By: Justin Collins

Received By:

Contact Info: Justin Collins
PO BOX 268870
OKLAHOMA CITY OK 73126

Affected Medium: Well/Facility Soil

General Land Use: Well/Facility Site

Near. Occupied Bldg:

Nearest Water Well:

Type of Incident: Equipment Failure

Release Contained: Yes - On Facility Site

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil						
Brine	960	Barrels	960	Barrels	960	barrels

Other

Oth Rel. Contaminant:

Date Inspected:

Clean Up Concluded: 11/20/2018

Written Report Recd: 1/2/2019

Risk Evaluation:

None.

Areal Extent:

Potential Env. Impacts:

Wellsite soil.

Action Taken/Planned:

The leak was isolated, and standing fluid was recovered and returned to tanks. Contaminated material will be removed.

Wastes Disposal Location:

Indian Hills Disposal

Other Agencies Involved:

Updates

Date: 11/6/2018 **Status:** Reviewed - Follow-up Required

No Further Action:

Author: DeVries, Taylor

Notes:

According to the incident report, the release of brine was contained to the well pad. Due to the amount of brine spilled a site visit is suggested.

Updated Volumes and Contaminant None at the time of this update

Date: 11/13/2018 **Status:** Inspection

No Further Action:

Author: Martin, Russell

Notes:

11/7/2018 at 15:52, on location. Met with site personnel who confirmed location of spill, which occurred in a temporary tank battery with a temporary secondary containment around it. Most of spill appears to have stayed within the secondary containment, however there is some liquid outside the containment, but based on the grade of the pad it is staying next to the containment. Some oil also appears to have been lost. No evidence any of the liquid has or will make its way past the tertiary berm around the wellpad. NDIC retains oversight.

Updated Volumes and Contaminant None at the time of this update