

Emission Report

Emission Year Start = 2014

Emission Year End = 2014

Thursday, October 22, 2015

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure						
ADM Processing Velva Facility	T5G83001	25	25 - B and W Boiler (60 MMBtu/hr)	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	33.6	TON						
			B and W Boiler (60 MMBtu/hr)	12/31/2014									
ADM Processing Velva Facility	T5G83001	26	26 - B and W Boiler (95 MMBtu/Hr)	01/01/2014				NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Hexane CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	33.3	TON			
			B and W Boiler (95 MMBtu/Hr)	12/31/2014									
ADM Processing Velva Facility	T5G83001	39	39 - Plant Wide Hexane Bubble	01/01/2014							VOLATILE ORGANIC COMPOUNDS	163.8	TON
			Plant Wide Hexane Bubble	12/31/2014									
ADM Processing Velva Facility	T5G83001	40	40 - Hexane Extraction	01/01/2014									
			Hexane Extraction	12/31/2014									

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ADM Processing Velva Facility	T5G83001	40	40 - Hexane Extraction	01/01/2014	Hexane	281.2	TON																																																																																																																		
			Hexane Extraction	12/31/2014				ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON	Diesel - Fired Pump Engine	12/31/2014			CARBON MONOXIDE	0.1	TON	ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON	Diesel - Fired Generator Engine	12/31/2014			PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON			SULFUR DIOXIDE	0.1	TON			VOLATILE ORGANIC COMPOUNDS	0.1	TON			CARBON MONOXIDE	0.3	TON						ADM Processing Velva Facility	T5G83001	99	99 - Combined Processes	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	12.5	TON	Combined Processes	12/31/2014			PRIMARY PM2.5, FILTERABLE PORTION ONLY	10.2	TON			Methanol	26.2	TON	Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU1 - GE Turbine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	94.2	TON	GE Turbine	12/31/2014			PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON			SULFUR DIOXIDE	3.1	TON			VOLATILE ORGANIC COMPOUNDS	1.9	TON			Formaldehyde	0.7	TON			Toluene	0.1
ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON																																																																																																																		
			Diesel - Fired Pump Engine	12/31/2014																																																																																																																					
								CARBON MONOXIDE	0.1	TON																																																																																																															
ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON																																																																																																																		
			Diesel - Fired Generator Engine	12/31/2014																																																																																																																					
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON																																																																																																															
								PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON																																																																																																															
								SULFUR DIOXIDE	0.1	TON																																																																																																															
								VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																																																															
								CARBON MONOXIDE	0.3	TON																																																																																																															
ADM Processing Velva Facility	T5G83001	99	99 - Combined Processes	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	12.5	TON																																																																																																																		
			Combined Processes	12/31/2014																																																																																																																					
								PRIMARY PM2.5, FILTERABLE PORTION ONLY	10.2	TON																																																																																																															
								Methanol	26.2	TON																																																																																																															
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU1 - GE Turbine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	94.2	TON																																																																																																																		
			GE Turbine	12/31/2014																																																																																																																					
								PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON																																																																																																															
								PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON																																																																																																															
								SULFUR DIOXIDE	3.1	TON																																																																																																															
								VOLATILE ORGANIC COMPOUNDS	1.9	TON																																																																																																															
								Formaldehyde	0.7	TON																																																																																																															
								Toluene	0.1	TON																																																																																																															

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Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU1 - GE Turbine GE Turbine	01/01/2014 12/31/2014	CARBON MONOXIDE	5.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4.3	TON
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU2 - Boiler Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	90.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.8	TON
					SULFUR DIOXIDE	3.3	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Formaldehyde	0.7	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	5.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4.5	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU2 - Boiler Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.3	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	111.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON
					SULFUR DIOXIDE	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Formaldehyde	0.7	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	4.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4.3	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU2 - Boiler Boiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.3	TON
Alton Grain Terminal, LLC Alton Grain Terminal, LLC	G10002	Grain Shipping/Receiving	- Misc. Unit Processes Shipping/Receiving	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	28.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alton Grain Terminal, LLC Alton Grain Terminal, LLC	G10002	Grain Dryers	- Misc. Unit Processes Drying	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON DIOXIDE	0.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.5	TON
Alton Grain Terminal, LLC Alton Grain Terminal, LLC	G10002	Headhouse/Internal Handling	- Misc. Unit Processes Headhouse/Internal Handling	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	29.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	10.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	53.5	TON
Alton Grain Terminal, LLC Alton Grain Terminal, LLC	G10002	Bin Vents	- Misc. Unit Processes Bin Vents	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9	TON
Alton Grain Terminal, LLC Alton Grain Terminal, LLC	G10002	Grain Cleaning	- Misc. Unit Processes Grain Cleaning	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	EP 1	1 - Dryer Mill System Dryer Mill System DC-01	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Colloid Company Gascoyne Leonardite Facility	M77001	EP 1	1 - Dryer Mill System Dryer Mill System DC-01	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.33	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	30.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.18	TON
					CARBON MONOXIDE	1.54	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	EP 3	2 - Nuisance Dust Collection Syste Nuisance Dust Collection System D	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	14.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.81	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	EP 4	3 - Flo-Carb Tank Flo-Carb Tank BV-02	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.27	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.034	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	EP 5	4 - Packer Tank Packer Tank BV-03	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.43	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.18	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	EP 6	5 - Coal Crusher/Conveyor/Elevator Coal Crusher/Conveyor/Elevator Sy	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.08	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.26	TON
American Crystal Sugar Company Ardoch Plant	O06002	6AB	6AB - Railcar Unloading and Transf Unloading and Conveyor Baghouse	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1	1 - B and W Boiler (392 MMBtu/Hr) B and W Boiler (392 MMBtu/Hr)	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	1	1 - B and W Boiler (392 MMBtu/Hr) B and W Boiler (392 MMBtu/Hr)	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	496.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	45.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	15.7	TON
					SULFUR DIOXIDE	283.4	TON
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
					Benzene	0.1	TON
					Hydrochloric Acid	5.2	TON
					Hydrogen Fluoride	2.2	TON
					CARBON MONOXIDE	260.6	TON
					Cyanide	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	39.1	TON
					Selenium	0.1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	10	10 - Dry Pulp Reclaim Dry Pulp Reclaim	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
American Crystal Sugar Company Drayton Plant	T5X73015	11	11 - Dry Pulp Bucket Elevator Dry Pulp Bucket Elevator	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
American Crystal Sugar Company Drayton Plant	T5X73015	12	12 - Sugar Dryer and Granulator Sugar Dryer and Granulator	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	8.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	13	13 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	24.7	TON
American Crystal Sugar Company Drayton Plant	T5X73015	14	14a,b,c - Weibull Bisn/Sugar Handli Sugar Handling and Storage	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	29.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	15,16,17	15,16,17 - Pellet Storage Bins Pellet Storage Bins	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	4.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	18,19,20	18,19,20 - Hvac/Loadout/Screen/Co Hvac/Loadout/Screen/Conveying	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	11	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1a	1a - Coal Handling Equipment Coal Handling Equipment	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	2	2 - Intercampain Boiler Intercampain Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
American Crystal Sugar Company Drayton Plant	T5X73015	21	21 - Diesel Engine Fire Pump Diesel Engine Fire Pump	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0	TON
American Crystal Sugar Company Drayton Plant	T5X73015	22	22 - Kahl pellet mill Kahl pellet mill	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	23	23 - Dust collection system Dust collection system	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	3	3 - Pulp Dryer No. 2 Pulp Dryer No. 2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	36.2	TON

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American Crystal Sugar Company Drayton Plant	T5X73015	3	3 - Pulp Dryer No. 2 Pulp Dryer No. 2	01/01/2014 12/31/2014	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON					
					SULFUR DIOXIDE	38	TON					
					VOLATILE ORGANIC COMPOUNDS	24.9	TON					
					CARBON MONOXIDE	0	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON					
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					American Crystal Sugar Company Drayton Plant	T5X73015	4	4 - Pulp Dryer No. 1 Pulp Dryer No. 1	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	43.5	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	84	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	57.1	TON										
SULFUR DIOXIDE	52.6	TON										
VOLATILE ORGANIC COMPOUNDS	34.9	TON										
Hydrochloric Acid	1.3	TON										
Hydrogen Fluoride	0.6	TON										
CARBON MONOXIDE	102.5	TON										
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	10.7	TON										
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American Crystal Sugar Company Drayton Plant	T5X73015	5	5 - Lime Slaker Lime Slaker	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON					
					<hr/>							
American Crystal Sugar Company Drayton Plant	T5X73015	6,7,8	6,7,8 - Pellet Mills and Cooler Pellet Mills and Cooler	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	36.9	TON					
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American Crystal Sugar Company Drayton Plant	T5X73015	9	9 - Dry Pulp Conveyors	01/01/2014			
			Dry Pulp Conveyors	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	1	1 - FW Boiler	01/01/2014			
			Coal Boilers	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	545.6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	545.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.3	TON
					SULFUR DIOXIDE	476.7	TON
					SULFUR DIOXIDE	476.7	TON
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
					Benzene	0.1	TON
					Benzene	0.1	TON
					Hydrochloric Acid	6.1	TON
					Hydrochloric Acid	6.1	TON
					Hydrogen Fluoride	2.6	TON
					Hydrogen Fluoride	2.6	TON
					CARBON MONOXIDE	306.3	TON
					CARBON MONOXIDE	306.3	TON
		Cyanide	0.2	TON			
		Cyanide	0.2	TON			
		PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	45.9	TON			
		PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	45.9	TON			
		Selenium	0.1	TON			
		Selenium	0.1	TON			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	10A,B,C,D	10 - Sugar Silos and Conveying Sugar Silos and Conveying	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	11A,B,C,D,E	11 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	100.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	100.7	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	12A,B	12 - Lime Slaker Lime Slaker	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	9.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	9.1	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	13	13 - Bio-gas Flare Bio-gas Flare	01/01/2014 12/31/2014	SULFUR DIOXIDE	1.5	TON
					SULFUR DIOXIDE	1.5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	14A,B	14 - Sugar Bin/Conveyor and Vacuu Sugar Bin/Conveyor and Vacuum	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	15A,B,C	15 - Pellet Bins Pellet Bins	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	21	21 - Diesel Engine Fire Pump Diesel Engine Fire Pump	01/01/2014 12/31/2014	Benzene	0	TON
					Benzene	0	TON
					Formaldehyde	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	21	21 - Diesel Engine Fire Pump Diesel Engine Fire Pump	01/01/2014 12/31/2014	Formaldehyde	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	22	22 - Pulp pellet loadout Pulp pellet loadout	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	23	23 - Pellet loading vacuum cleaning Pellet loading vacuum cleaning	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	24	24 - Sugar bin #2 vacuum cleaning Sugar bin #2 vacuum cleaning	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	3	3 - Pulp Dryer Coal-Fired Pulp Dryer Coal-Fired	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	152.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	152.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	150.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	150.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	102.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	102.1	TON
					SULFUR DIOXIDE	16.2	TON
					SULFUR DIOXIDE	16.2	TON
					VOLATILE ORGANIC COMPOUNDS	145.4	TON
					VOLATILE ORGANIC COMPOUNDS	145.4	TON
					Hydrochloric Acid	0.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	3	3 - Pulp Dryer Coal-Fired Pulp Dryer Coal-Fired	01/01/2014 12/31/2014			
					Hydrochloric Acid	0.6	TON
					Hydrogen Fluoride	0.1	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	1621.2	TON
					CARBON MONOXIDE	1621.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	139.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	139.5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	4	4 - Sugar Cooler Sugar Cooler	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	5	5 - Sugar Dryer Sugar Dryer	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	6	6 - Sugar Screen/Scale/Conveyor Sugar Screen/Scale/Conveyor	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	7,8,9	7,8,9 - Pellet Mills Pellet Mills	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	16.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	16.2	TON
Amity Technology, LLC Amity Technology, LLC	M96004	911 Stack	1 & 2 - Paint booth and oven Paint Booth and Oven	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0.44	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Anderson Western, Inc. Base 2, Unit 300	A90001	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	5.6	TON
					Benzene	0.1	TON
					Formaldehyde	0.5	TON
					Hexane	0.2	TON
					CARBON DIOXIDE	22.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.4	TON
Anderson Western, Inc. Base 2, Unit 300	A90001	2	2 - Caterpillar 999 Hp Diesel Engin Caterpillar 999 Hp Diesel Engine -	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON DIOXIDE	2.2	TON
Archer Daniels Midland Co. ADM-Benson Quinn - Rogers	G08002	Dryer	- Dryer Dryer	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Archer Daniels Midland Co. ADM-Benson Quinn - Rogers	G08002	Grain Shipping/receiving	- Grain Shipping/receiving Grain Shipping/receiving	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7	TON
Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Engine	- Engines/Turbines - Gas Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.2	TON
Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Heater Treater	1 - Heater Treater Heater Treater	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Emergency Flare	15 - Incinerators/Flares Emergency Flare	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0	TON
Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Tanks	16 - Tanks Tanks 16	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Tanks	17 - Tanks Tanks 17	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Tanks	19-20 - Tanks Tanks 19-20	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	74.7	TON
Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Tanks	2,3 - Tanks Tanks 2,3	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Tanks	2,3 - Tanks Tanks 2,3	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	VCU	21 - VCU VCU	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
					Hexane	1.5	TON
					CARBON MONOXIDE	0.6	TON
Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Tanks	5 - Tanks Tanks 5	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1	TON
Arrow Midstream Holdings, LLC Central Delivery Facility	O10002	Tanks	7-14 - Tanks Tanks 7-14	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	69.3	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Fugitive Leaks	- Misc. Unit Processes Fugitive Leaks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	19.5	TON
					Hexane	1	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Heater Stack 15	15 - Gas/Liquid Fuel Boilers Hot Oil Heater 15	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	2.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Heater Stack 16	16 - Gas/Liquid Fuel Boilers Hot Oil Heater 16	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	2.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Heater Stack 17	17 - Gas/Liquid Fuel Boilers Hot Oil Heater 17	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	2.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Ethylene Glycol Dehydrator 18	18 - Ethylene Glycol Dehydrator 56 MMSCFD Ethylene Glycol Dehyd	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.5	TON
					Ethyl Benzene	0.1	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Emergency Flare 19	19 - Misc. Unit Processes Flare used for Emergency Purposes	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.3	TON
					SULFUR DIOXIDE	0.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Emergency Flare 19	19 - Misc. Unit Processes Flare used for Emergency Purposes	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.1	TON
					CARBON MONOXIDE	29	TON
B.I.I. Fargo, Inc. B.I.I. Fargo, Inc.	M01001	Painting	1-5 - Paint System Paint System	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Glycol Ethers	1.9	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	TK3201	1 - Tanks TK3201	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	3	16 - Incinerators/Flares Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
					SULFUR DIOXIDE	0.03	TON
					CARBON MONOXIDE	22.9	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	TK 9301 & 9401	17-18 - Tanks TK 9301-9401	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.76	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	2	2 - HAPS Railcar Loadout	01/01/2014 12/31/2014	Benzene	0.1	TON
					Hexane	0.88	TON
					Toluene	0.05	TON
					Xylenes (Isomers and Mixture)	0.04	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	TK9101	2 - Tanks TK9101	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.36	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	TK9201	3 - Tanks TK9201	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	TK9201	3 - Tanks TK9201	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.36	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	4-7	4-7 - Tanks EU14-15 - 400 bbl tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	7.16	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	TK9501 &9601	EU 21&22 - Tanks TK 9501 & 9601 (EP21/22)	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.76	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	M1-M15 - Dust Collectors, Day Tan Dust Collectors, Day Tanks, Lime Si	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	27.6	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 1 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2014 12/31/2014	Lead	7.94	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3127.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	131.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	14	TON
					SULFUR DIOXIDE	5508.5	TON
					VOLATILE ORGANIC COMPOUNDS	46.6	TON
					Ethyl Benzene	0.1	TON
					Hydrochloric Acid	11.7	TON
					Hydrogen Fluoride	11.7	TON
					Arsenic	0	TON
					CARBON MONOXIDE	583.3	TON
					Manganese	0	TON
					Mercury	0.1	TON
					Nickel	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	140.65	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 2 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 2 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2014 12/31/2014	Lead	9.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5865.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	171.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	18.2	TON
					SULFUR DIOXIDE	6975	TON
					VOLATILE ORGANIC COMPOUNDS	51.7	TON
					Ethyl Benzene	0.12	TON
					Hydrochloric Acid	12.9	TON
					Hydrogen Fluoride	12.9	TON
					CARBON MONOXIDE	646.3	TON
					Chromic Acid (VI)	0.1	TON
					Manganese	0	TON
					Mercury	0.1	TON
					Nickel	0	TON
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	171.85	TON					
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	M1-M16 - Rotoclones, Baghouses, Rotoclones, Baghouses, Silos	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	32.3	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 1 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2014 12/31/2014	Lead	0.19	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1396.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	62.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.6	TON
					SULFUR DIOXIDE	412.1	TON
					VOLATILE ORGANIC COMPOUNDS	26.7	TON
					Hydrochloric Acid	4.44	TON
					Hydrogen Fluoride	4.44	TON
					Arsenic	0.18	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 1 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2014 12/31/2014	CARBON MONOXIDE	222.8	TON
					Chromium	0.12	TON
					Manganese	0.22	TON
					Mercury	0	TON
					Nickel	0.14	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	66.17	TON
					Selenium	0.58	TON
					Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5174.3	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	164.7	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	17.5	TON					
SULFUR DIOXIDE	1025	TON					
VOLATILE ORGANIC COMPOUNDS	118.3	TON					
Hydrochloric Acid	10.8	TON					
Hydrogen Fluoride	10.8	TON					
Arsenic	0.1	TON					
CARBON MONOXIDE	538.7	TON					
Chromium	0	TON					
Manganese	0.09	TON					
Mercury	0.08	TON					
Nickel	0	TON					
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	174.87	TON					
Selenium	0.1	TON					
Basin Electric Power Cooperative Lonesome Creek Generating Station	T5F15004	Natural Gas Turbine	1 - Engines/Turbines - Gas Natural Gas Turbine	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Lonesome Creek Generating Station	T5F15004	Natural Gas Turbine	1 - Engines/Turbines - Gas Natural Gas Turbine	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.8	TON
					SULFUR DIOXIDE	1.6	TON
					VOLATILE ORGANIC COMPOUNDS	5.2	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	2.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.22	TON
					<hr/>		
Basin Electric Power Cooperative Pioneer Generation Station	T5F15001	Natural Gas Turbine 1	1 - Engines/Turbines - Gas Natural Gas Turbine 1	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
					SULFUR DIOXIDE	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.97	TON
					<hr/>		
Basin Electric Power Cooperative Pioneer Generation Station	T5F15001	Natural Gas Turbine 2	2 - Engines/Turbines - Gas Natural Gas Turbine 2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
					SULFUR DIOXIDE	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	1	TON
					<hr/>		

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Pioneer Generation Station	T5F15001	Natural Gas Turbine 2	2 - Engines/Turbines - Gas Natural Gas Turbine 2	01/01/2014 12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.67	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
Basin Electric Power Cooperative Pioneer Generation Station	T5F15001	Natural Gas Turbine 3	3 - Engines/Turbines - Gas Natural Gas Turbine 3	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
Basin Transload, LLC Columbus Station	O14006	C2	C2 - Crude oil rail car loadout statio Loadout Station	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.75	TON
Basin Transload, LLC Columbus Station	O14006	F1	F1 - Incinerators/Flares John Zinc Vapor Combustion Unit	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.75	TON
					SULFUR DIOXIDE	0.69	TON
					VOLATILE ORGANIC COMPOUNDS	27.4	TON
					Benzene	0.15	TON
					Hexane	0.17	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.75	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Basin Transload, LLC Columbus Station	O14006	F2

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Transload, LLC Republic Station	O14003	BT1	BT1 - Tanks Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.2	TON
Basin Transload, LLC Republic Station	O14003	C1-10	C1-10 - Transloading carts C1-10	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.5	TON
Basin Transload, LLC Republic Station	O14003	F1	F1 - Incinerators/Flares VCU	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					CARBON DIOXIDE	0	TON
Basin Transload, LLC Republic Station	O14003	Fugitive Emissions	F2 - Fugitive Emissions Fugitive Emissions	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.9	TON
Belle Fourche Pipeline Company Alexander Station	O88002	EP 1	2 - Tanks Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.21	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	EP 1	East - Tanks Tanks East	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.85	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	EP 2	West - Tanks Tanks West	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.86	TON
Belle Fourche Pipeline Company Dickinson Station	O95011	EP 1	1 - Tanks Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.55	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Belle Fourche Pipeline Company Dickinson Station	O95011	EP 1	1 - Tanks Tanks	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.55	TON
Belle Fourche Pipeline Company Tree Top Station	O91002	EP 1	1 - Tanks Tanks	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.27	TON
Big Dipper Enterprises, Inc. Dakota Municipal Solid Waste Landfill	T5O03002	EUI 1	1 - Municipal Waste Landfill Landfill	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	13.94	TON
Bison Midstream, LLC East Compressor Station	O12024	Reboiler 4.0MMBTU/hr	4 - Misc. Unit Processes 4.0 TEG Dehyd unit reboiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.34	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					CARBON MONOXIDE	0.28	TON
Bison Midstream, LLC East Compressor Station	O12024	Reboiler 4.0MMBTU/hr	4 - Misc. Unit Processes 4.0 Dehy to incinerator	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	10.12	TON
					Benzene	0.23	TON
					Hexane	0.17	TON
					Toluene	0.11	TON
Bison Midstream, LLC East Compressor Station	O12024	Emergency Flare	5 - Incinerators/Flares Emergency flare	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.09	TON
					VOLATILE ORGANIC COMPOUNDS	16.1	TON
					Toluene	0.31	TON
					CARBON MONOXIDE	0.5	TON
Bison Midstream, LLC North Compressor Station	O12023	EP 10	10 - Gas/Liquid Fuel Boilers 10 - TEG Dehydration Unit	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	8.45	TON
					Benzene	0.25	TON
					Hexane	0.17	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																		
Bison Midstream, LLC North Compressor Station	O12023	EP 10	10 - Gas/Liquid Fuel Boilers	01/01/2014	Toluene	0.15	TON																																																																																																		
			10 - TEG Dehydration Unit	12/31/2014				Bison Midstream, LLC North Compressor Station	O12023	EP 11	11 - Gas/Liquid Fuel Boilers	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.31	TON	11- Dehy Reboiler	12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.89	TON			CARBON MONOXIDE	0.26	TON	Bison Midstream, LLC North Compressor Station	O12023	EP 12	12 - Incinerators/Flares	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.08	TON	12 - Emergency Flare	12/31/2014	VOLATILE ORGANIC COMPOUNDS	19.17	TON			CARBON MONOXIDE	0.42	TON	Bison Midstream, LLC North Compressor Station	O12023	TEG Dehy	3 - Gas/Liquid Fuel Boilers	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.39	TON	2/3 TEG Reboiler 2.0 and 4.0 MMsc	12/31/2014	Bison Midstream, LLC North Compressor Station	O12023	TEG Dehy	4 - Misc. Unit Processes	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.35	TON	1/4 TEG Dehy Unit 2.0 and 4.0 MMs	12/31/2014	Bison Midstream, LLC North Compressor Station	O12023	F1	F1 - Misc. Unit Processes	01/01/2014	FUGITIVE EMISSIONS	15.45	TON	F1 Fugitives	12/31/2014	Bison Midstream, LLC Ross Compressor Station	O12025	EP 1	2 - Misc. Unit Processes	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.8	TON	EU2 TEG Dehy 4.0 MMscfd	12/31/2014	VOLATILE ORGANIC COMPOUNDS	8.8	TON			Benzene	0.18	TON			Benzene	0.18	TON			Hexane	0.2	TON			Hexane	0.2
Bison Midstream, LLC North Compressor Station	O12023	EP 11	11 - Gas/Liquid Fuel Boilers	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.31	TON																																																																																																		
			11- Dehy Reboiler	12/31/2014							VOLATILE ORGANIC COMPOUNDS	0.89				TON																																																																																									
								CARBON MONOXIDE	0.26	TON																																																																																															
Bison Midstream, LLC North Compressor Station	O12023	EP 12	12 - Incinerators/Flares	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.08	TON																																																																																																		
			12 - Emergency Flare	12/31/2014				VOLATILE ORGANIC COMPOUNDS	19.17	TON																																																																																															
								CARBON MONOXIDE	0.42	TON																																																																																															
Bison Midstream, LLC North Compressor Station	O12023	TEG Dehy	3 - Gas/Liquid Fuel Boilers	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.39	TON																																																																																																		
			2/3 TEG Reboiler 2.0 and 4.0 MMsc	12/31/2014				Bison Midstream, LLC North Compressor Station	O12023	TEG Dehy	4 - Misc. Unit Processes	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.35	TON	1/4 TEG Dehy Unit 2.0 and 4.0 MMs	12/31/2014	Bison Midstream, LLC North Compressor Station	O12023	F1	F1 - Misc. Unit Processes	01/01/2014	FUGITIVE EMISSIONS	15.45	TON	F1 Fugitives	12/31/2014	Bison Midstream, LLC Ross Compressor Station	O12025	EP 1	2 - Misc. Unit Processes	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.8	TON	EU2 TEG Dehy 4.0 MMscfd	12/31/2014	VOLATILE ORGANIC COMPOUNDS	8.8	TON			Benzene	0.18	TON			Benzene	0.18	TON			Hexane	0.2	TON			Hexane	0.2	TON			Toluene	0.07	TON																																								
Bison Midstream, LLC North Compressor Station	O12023	TEG Dehy	4 - Misc. Unit Processes	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.35	TON																																																																																																		
			1/4 TEG Dehy Unit 2.0 and 4.0 MMs	12/31/2014				Bison Midstream, LLC North Compressor Station	O12023	F1	F1 - Misc. Unit Processes	01/01/2014	FUGITIVE EMISSIONS	15.45	TON	F1 Fugitives	12/31/2014	Bison Midstream, LLC Ross Compressor Station	O12025	EP 1	2 - Misc. Unit Processes	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.8	TON	EU2 TEG Dehy 4.0 MMscfd	12/31/2014				VOLATILE ORGANIC COMPOUNDS	8.8	TON			Benzene	0.18	TON			Benzene	0.18	TON			Hexane	0.2	TON			Hexane	0.2	TON			Toluene	0.07	TON																																															
Bison Midstream, LLC North Compressor Station	O12023	F1	F1 - Misc. Unit Processes	01/01/2014	FUGITIVE EMISSIONS	15.45	TON																																																																																																		
			F1 Fugitives	12/31/2014				Bison Midstream, LLC Ross Compressor Station	O12025	EP 1	2 - Misc. Unit Processes	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.8	TON	EU2 TEG Dehy 4.0 MMscfd	12/31/2014				VOLATILE ORGANIC COMPOUNDS	8.8	TON			Benzene	0.18				TON			Benzene	0.18	TON			Hexane	0.2	TON			Hexane	0.2	TON			Toluene	0.07	TON																																																						
Bison Midstream, LLC Ross Compressor Station	O12025	EP 1	2 - Misc. Unit Processes	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.8	TON																																																																																																		
			EU2 TEG Dehy 4.0 MMscfd	12/31/2014	VOLATILE ORGANIC COMPOUNDS	8.8	TON																																																																																																		
					Benzene	0.18	TON																																																																																																		
					Benzene	0.18	TON																																																																																																		
					Hexane	0.2	TON																																																																																																		
					Hexane	0.2	TON																																																																																																		
					Toluene	0.07	TON																																																																																																		

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bison Midstream, LLC Ross Compressor Station	O12025	EP 1	2 - Misc. Unit Processes EU2 TEG Dehy 4.0 MMscfd	01/01/2014 12/31/2014	Toluene	0.07	TON
Bison Midstream, LLC Ross Compressor Station	O12025	EP 3	4 - Gas/Liquid Fuel Boilers EU4 TEG Reboiler 1.0 MMBtu/hr	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.31	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.31	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					CARBON MONOXIDE	0.26	TON
					CARBON MONOXIDE	0.26	TON
Bison Midstream, LLC Ross Compressor Station	O12025	EP 4	5 - Incinerators/Flares EU5 Emergency flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.11	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.11	TON
					VOLATILE ORGANIC COMPOUNDS	15.59	TON
					VOLATILE ORGANIC COMPOUNDS	15.59	TON
					Toluene	0.5	TON
					Toluene	0.5	TON
					CARBON MONOXIDE	0.57	TON
					CARBON MONOXIDE	0.57	TON
Bison Midstream, LLC Ross Compressor Station	O12025	EP 1	6 - Misc. Unit Processes EU6 TEG Dehy 4.0 MMscfd	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	8.8	TON
					VOLATILE ORGANIC COMPOUNDS	8.8	TON
					Benzene	0.18	TON
					Benzene	0.18	TON
					Hexane	0.2	TON
					Hexane	0.2	TON
					Toluene	0.07	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bison Midstream, LLC Ross Compressor Station	O12025	EP 1	6 - Misc. Unit Processes EU6 TEG Dehy 4.0 MMscfd	01/01/2014 12/31/2014	Toluene	0.07	TON
Bison Midstream, LLC Ross Compressor Station	O12025	EP 5	7 - Gas/Liquid Fuel Boilers EU7 TEG Reboiler 1.0 MMBtu/hr	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.31	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.31	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					CARBON MONOXIDE	0.26	TON
					CARBON MONOXIDE	0.26	TON
Bison Midstream, LLC Ross Compressor Station	O12025	F1	F1 - Misc. Unit Processes F1 Fugitives	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	5.15	TON
					VOLATILE ORGANIC COMPOUNDS	5.15	TON
Bison Midstream, LLC Sidonia Compressor Station	O12026	EP 1	1 - Misc. Unit Processes EU1 TEG Dehy 2.0 MMscfd	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.74	TON
					Benzene	0.09	TON
					Hexane	0.06	TON
					Toluene	0.03	TON
Bison Midstream, LLC Sidonia Compressor Station	O12026	EP 2	3 - Gas/Liquid Fuel Boilers EU3 TEG Reboiler 1.0 MMBtu/hr	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.34	TON
					VOLATILE ORGANIC COMPOUNDS	0.49	TON
					CARBON MONOXIDE	0.28	TON
Bison Midstream, LLC Sidonia Compressor Station	O12026	EP 5	5 - Incinerators/Flares EP 5 Emergency Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.05	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bison Midstream, LLC Sidonia Compressor Station	O12026	EP 5	5 - Incinerators/Flares EP 5 Emergency Flare	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	27.79	TON
					Toluene	0.7	TON
					CARBON MONOXIDE	0.25	TON
Bison Midstream, LLC West Compressor Station	O12027	EP 1	2 - Misc. Unit Processes EU2 TEG Dehy 4.0 MMscfd	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	7.95	TON
					Benzene	0.13	TON
					Hexane	0.1	TON
					Toluene	0.04	TON
Bison Midstream, LLC West Compressor Station	O12027	EP 3	4 - Gas/Liquid Fuel Boilers EU4 TEG Reboiler 1.0 MMBtu/hr	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.34	TON
					VOLATILE ORGANIC COMPOUNDS	0.82	TON
					CARBON MONOXIDE	0.28	TON
Bison Midstream, LLC West Compressor Station	O12027	EP 4	5 - Incinerators/Flares Emergency Flare	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.05	TON
					VOLATILE ORGANIC COMPOUNDS	27.73	TON
					Toluene	0.7	TON
					CARBON MONOXIDE	0.25	TON
Bison Midstream, LLC West Compressor Station	O12027	F1	F1 - Misc. Unit Processes F1 Fugitives	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	7.08	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Miscellaneous	00 - Misc. Unit Processes Miscellaneous Emissions	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Miscellaneous	00 - Misc. Unit Processes Miscellaneous Emissions	01/01/2014 12/31/2014			
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Wet DGS Storage/Handling	F02 - Wet DGS Storage/Handling Wet DGS Storage/Handling	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.2	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Process Leaks	F03 - Process Leaks Process Leaks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS Acetaldehyde	4.1 0.2	TON TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	RTO	S10 - Distillation/Dryer System DDGS Dryer System/RTO	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Acetaldehyde Formaldehyde Hexane CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	36.3 0.8 0.8 2.6 28.9 0.8 0 0 36.1 17	TON TON TON TON TON TON TON TON TON TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Grain Unloading	S20 - Grain Unloading Baghouse Grain Unloading Baghouse	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.1 1.1 0.2	TON TON TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Hammermilling Baghouse	S30 - Hammermilling Baghouse Hammermilling Baghouse	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Hammermilling Baghouse	S30 - Hammermilling Baghouse Hammermilling Baghouse	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Fermentation Scrubber	S40 - Fermentation Scrubber Fermentation Scrubber	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	16	TON
					Acetaldehyde	0.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Ethanol Loadout flare	S50 - Ethanol Loadout Flare Ethanol Loadout Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Hexane	0	TON
					CARBON MONOXIDE	10.3	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Bio-Methanator Flare	S60 - Bio-Methanator Flare Bio-Methanator Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					Hexane	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Bio-Methanator Flare	S60 - Bio-Methanator Flare Bio-Methanator Flare	01/01/2014 12/31/2014	CARBON MONOXIDE	0.2	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	DDGS Cooling Cyclone	S70 - DDGS Cooling Cyclone DDGS Cooling Cyclone	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	8.9	TON
					Acetaldehyde	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.2	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	DDGS Loading Baghouse	S80 - DDGS Loading Baghouse DDGS Loading Baghouse	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Tanks	T1-6 - Tanks Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.8	TON
Bobcat Company Gwinner Plant	M98001	EUI 18	18 - Orange Dip Tank Orange Dip Tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	5.1	TON
Bobcat Company Gwinner Plant	M98001	EUI 19	19 - Charcoal Dip Tank Charcoal Dip Tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	31.9	TON
					Methyl Isobutyl Ketone (Hexane)	2.8	TON
Bobcat Company Gwinner Plant	M98001	EUI 5	5 - Prime Coat Oven Prime Coat Oven	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3	TON
					Methyl Isobutyl Ketone (Hexane)	0.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Border States Paving, Inc. Plant 4-3	A76012	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	3.4	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	13.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON
					Border States Paving, Inc. Plant 4-3	A76012	2
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
SULFUR DIOXIDE	0.1	TON					
VOLATILE ORGANIC COMPOUNDS	0.1	TON					
CARBON MONOXIDE	0.9	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON					
Border States Paving, Inc. Plant 4-4	A85002	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					Formaldehyde	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Border States Paving, Inc. Plant 4-4	A85002	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014	Hexane	0	TON
					CARBON MONOXIDE	5.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
					<hr/>		
Border States Paving, Inc. Plant 4-4	A85002	2	2 - Caterpillar 810 Hp Diesel Engin Caterpillar 810 Hp Diesel Engine -	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
					<hr/>		
Border States Paving, Inc. Plant 4-6	A93001	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
					Formaldehyde	0.2	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	8.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
					<hr/>		
Border States Paving, Inc. Plant 4-7	A76007	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					<hr/>		

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Border States Paving, Inc. Plant 4-7	A76007	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Formaldehyde	0.2	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	6.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
					Bridger Pipeline LLC Belfield Station	O12004	EP 1
Bridger Pipeline LLC Belfield Station	O12004	EP 2	2 - Tanks Tank 2 - 20,000	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.6	TON
Bridger Pipeline LLC Dodge Station	O98017	EP 2	K-88141 - Tanks Tanks K-88141	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.1	TON
Bridger Pipeline LLC Ehlert Station	O10003	Tanks	1 - Tanks Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	7.27	TON
Bridger Pipeline LLC Fryburg Station	O96014	EP 1	1 - Tanks Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.12	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 1,200-1	1,200-1 - Tanks Tank 1,200-1	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bridger Pipeline LLC Highway 200 Station	O11004	EP 1,200-2	1,200-2 - Tanks Tank 1,200-2	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.3	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 1,200-3	1,200-3 - Tanks Tank 1,200-3	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.3	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 1,200-4	1,200-4 - Tanks Tank 1,200-4	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.3	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 1,200-5	1,200-5 - Tanks Tank 1,200-5	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.3	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 1,200-6	1,200-6 - Tanks Tank 1,200-6	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 10,000-1	10,000-1 - Tanks Tank 10,000-1	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.74	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 400-1	400-1 - Tanks Tank 400-1	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.69	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 400-2	400-2 - Tanks Tank 400-2	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.69	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 400-3	400-3 - Tanks Tank 400-3	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.69	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 400-4	400-4 - Tanks Tank 400-4	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.69	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bridger Pipeline LLC Highway 200 Station	O11004	EP 400-5	400-5 - Tanks Tank 400-5	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.69	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 400-6	400-6 - Tanks Tank 400-6	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 1	1 - Tanks Tank 1 - 48,000	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.46	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 10	10 - Tanks Tank 10 - 400	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 11	11 - Tanks Tank 11 - 400	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 12	12 - Tanks Tank 12 - 400	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 13	13 - Tanks Tank 13 - 400	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 14	14 - Tanks Tank 14 - 1200	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 15	15 - Tanks Tank 15 - 1200	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 16	16 - Tanks Tank 16 - 1200	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bridger Pipeline LLC Highway 23 Station	O11005	EP 17	17 - Tanks Tank 17 - 1200	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 18	18 - Tanks Tank 18 - 1200	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 19	19 - Tanks Tank 19 - 1200	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 20	19 - Tanks Tank 20 - 1200	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 2	2 - Tanks Tank 2 - 400	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 21	21 - Tanks Tank 21 - 1200	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 22	22 - Tanks Tank 22 - 1200	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 23	23 - Tanks Tank 23 - 1200	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 24	24 - Tanks Tank 24 - 1200	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 25	25 - Tanks Tank 25 - 1200	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bridger Pipeline LLC Highway 23 Station	O11005	EP 3	3 - Tanks Tank 3 - 400	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 4	4 - Tanks Tank 4 - 400	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 5	5 - Tanks Tank 5 - 400	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 6	6 - Tanks Tank 6 - 400	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 7	7 - Tanks Tank 7 - 400	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 8	8 - Tanks Tank 8 - 400	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 9	9 - Tanks Tank 9 - 400	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Killdeer Station	O12002	EP 1	EU1 - Tanks Tank 1	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	12.6	TON
Bridger Pipeline LLC Skunk Hill Station	O11003	EP 1	1 - Tanks Tank 1 - 60000	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	6.48	TON
Bridger Pipeline LLC Skunk Hill Station	O11003	EP 2	2 - Tanks Tank 2 - 80000	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	6.32	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bridger Pipeline LLC Stanley Station	O08006	EP 1	1 - Tanks Tank 1 - 30000	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.36	TON
Bridger Pipeline LLC Stanley Station	O08006	EP 2	2 - Tanks Tank 2 - 40000	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.36	TON
Bridger Pipeline LLC Teddy Roosevelt Station	O81009	EP 1	1 - Tanks Tank 1 - 5000	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.17	TON
Bridger Pipeline LLC Teddy Roosevelt Station	O81009	EP 2	2 - Tanks Tank 2 - 3000	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Busch Agricultural Resources, LLC West Fargo Elevator	G83009	6A	6A - Old side of Elevator Old side of Elevator	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.6	TON
Busch Agricultural Resources, LLC West Fargo Elevator	G83009	6B	6B - New Side of Elevator (NSPS) New Side of Elevator (NSPS)	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	CEP 1	CEP 1 - Grain Unloading Grain Unloading	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4.4	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 26	FEP 26 - Fiber Pellet Cooler Fiber Pellet Cooler	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	9.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 26	FEP 26 - Fiber Pellet Cooler Fiber Pellet Cooler	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.7	TON
					VOLATILE ORGANIC COMPOUNDS	5.5	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 77	FEP 77 - Germ Dryer Cooler Germ Dryer Cooler	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	6.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.3	TON
					VOLATILE ORGANIC COMPOUNDS	7.1	TON
					Acetaldehyde	0.51	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	6.3	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 80	FEP 80 - Fiber and Pellet Bins Fiber and Pellet Bins	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
					VOLATILE ORGANIC COMPOUNDS	6.5	TON
					Acetaldehyde	0	TON
					Formaldehyde	0.18	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 81	FEP 81 - Fiber Cooler Fiber Cooler	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP18	FEP18 - Feedhouse Tank Feedhouse Tank	01/01/2014 12/31/2014	SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	29.7	TON
					Acetaldehyde	0.83	TON
					Formaldehyde	0.29	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP20,21	FEP20,21 - Thermal Oxidizer and G Thermal Oxidizer and Gluten Dryer	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	11.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.1	TON
					SULFUR DIOXIDE	130.6	TON
					VOLATILE ORGANIC COMPOUNDS	41	TON
					Acetaldehyde	2.82	TON
					Acrolein	0.3	TON
					Formaldehyde	2	TON
					Methanol	0.56	TON
					CARBON MONOXIDE	86.6	TON
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	22.2	TON					
Cargill Corn Milling Wahpeton Facility	T5G98001	MEP 13	MEP 13 - Mill Tank Mill Tank	01/01/2014 12/31/2014			
					SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	8.5	TON
					Acetaldehyde	0.8	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	MEP12	MEP12 - Steep Tanks Steep Tanks	01/01/2014 12/31/2014			
					SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	10.8	TON
					Acetaldehyde	0.83	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	REP 41	REP 41 - Carbon Regeneration Fur Carbon Regeneration Furnace	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.5	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	6.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	REP 41	REP 41 - Carbon Regeneration Fur Carbon Regeneration Furnace	01/01/2014 12/31/2014	Acetaldehyde	0.11	TON
					Formaldehyde	1.72	TON
					CARBON MONOXIDE	38.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
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Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	35.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.3	TON
					SULFUR DIOXIDE	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	5.8	TON
					Formaldehyde	0	TON
					Hexane	0.82	TON
					CARBON MONOXIDE	23.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.6	TON
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Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Hexane	0	TON
					CARBON MONOXIDE	0	TON
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Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 54	UEP 54 - Diesel Storage Tank Diesel Storage Tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
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Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 84	UEP 84 - Utility Building Heater Utility Building Heater	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 85	UEP 85 - Zurn BoilerBackup Zurn BoilerBackup	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	WEP 56	WEP 56 - Waste Water Flare Waste Water Flare	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	11.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					CARBON MONOXIDE	2.2	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 6 Somerset Boilers 6 Somerset Boilers	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	47.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 6 Somerset Boilers 6 Somerset Boilers	01/01/2014 12/31/2014	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.7	TON					
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.7	TON					
					SULFUR DIOXIDE	0.2	TON					
					VOLATILE ORGANIC COMPOUNDS	2.3	TON					
					CARBON MONOXIDE	43.5	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.3	TON					
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					Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 6 Somerset Boilers 7 Somerset Boilers	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON										
SULFUR DIOXIDE	0	TON										
VOLATILE ORGANIC COMPOUNDS	0	TON										
Hexane	0	TON										
CARBON MONOXIDE	0	TON										
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Cargill Malt Spiritwood Barley Malting Plant	G82002	6N	6N - Fugitive Sulfur Emissions Fugitive Sulfur Emissions	01/01/2014 12/31/2014	SULFUR DIOXIDE	14.1	TON					
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Cargill, Inc. Cargill Oilseeds Processing	T5G81005	43	43 - Foster Wheeler Boiler FW Boiler Gas-Fired 43	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON					
					Formaldehyde	0	TON					
					CARBON MONOXIDE	2.9	TON					
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Cargill, Inc. Cargill Oilseeds Processing	T5G81005	43	43 - Foster Wheeler Boiler FW Hull-Fired Boilerr 43	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.8	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	43	43 - Foster Wheeler Boiler FW Hull-Fired Boiler 43	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON					
					SULFUR DIOXIDE	3.6	TON					
					VOLATILE ORGANIC COMPOUNDS	1.9	TON					
					CARBON MONOXIDE	259.9	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.8	TON					
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Cargill, Inc. Cargill Oilseeds Processing	T5G81005	44	44 - International Boiler Works Boile IBW Gas-Fired Boiler 44	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0.2	TON					
					Hexane	0	TON					
					CARBON MONOXIDE	2.5	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON					
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					Cargill, Inc. Cargill Oilseeds Processing	T5G81005	44	44 - International Boiler Works Boile IBW Landfill Gas-Fired Boiler 44	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.1	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON										
SULFUR DIOXIDE	1.4	TON										
VOLATILE ORGANIC COMPOUNDS	6.1	TON										
CARBON MONOXIDE	0.2	TON										
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON										
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Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	53	53 - Diesel Engine - Fire Pump Diesel Engine - Fire Pump 53	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	54	54 - Deodorizer Gas-Fired Boiler Deodorizer Gas-Fired Boiler 54	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	Dryers	9, 10 - Seed Dryers Seed Dryers Gas-Fired 9 & 10	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	Process	Various - Processes Processes	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	7.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	30.3	TON
					Hexane	52	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	EU11	EU11 - Engines - Liquid Fuel Electrical Generator Engine, Emerg	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	EU12	EU12 - Engines - Liquid Fuel Air Compressor Engine	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavalier AFS Cavalier AFS Power Plant	T5O89001	EU12	EU12 - Engines - Liquid Fuel Air Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	EU1-4	EU1-4 - 4 Weil McLain Boilers 4 Weil McLain Boilers	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	EU5-9	EU5-9 - Engines/Turbines - Gas 5 Cooper Bessemer Dual Fuel Engi	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	45.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Benzene	0.03	TON
					Formaldehyde	0.03	TON
					Toluene	0.03	TON
					CARBON MONOXIDE	12.7	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	1&2 - Nebraska Boilers Nebraska Boilers	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.86	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.04	TON
					SULFUR DIOXIDE	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	6.38	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	1&2 - Nebraska Boilers Nebraska Boilers	01/01/2014 12/31/2014	CARBON MONOXIDE	47.78	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	3 - Fryers Fryers	01/01/2014 12/31/2014	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	20.17	TON
					VOLATILE ORGANIC COMPOUNDS	17.36	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	4 - Finish Fryer and Dryer Finish Fryer and Dryer	01/01/2014 12/31/2014	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	37.67	TON
					VOLATILE ORGANIC COMPOUNDS	33.33	TON
Central Specialties, Inc. Plant 3	A02003	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.2	TON
					Hexane	0	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	9.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON
Central Specialties, Inc. Plant 3	A02003	2	2 - Caterpillar 1200 Hp Diesel Engine Caterpillar 1200 Hp Diesel Engine -	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Central Specialties, Inc. Plant 3	A02003	2	2 - Caterpillar 1200 Hp Diesel Engin Caterpillar 1200 Hp Diesel Engine -	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
					Central Specialties, Inc. Plant 4	A02004	1
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.7	TON
					SULFUR DIOXIDE	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	7.7	TON
					Acetaldehyde	0.2	TON
					Benzene	0.1	TON
					Ethyl Benzene	0.1	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	31.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.4	TON
Central Specialties, Inc. Plant 4	A02004	2	2 - Caterpillar 1200 Hp Diesel Engin Caterpillar 1200 Hp Diesel Engine -	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Central Specialties, Inc. Plant 4	A02004	2	2 - Caterpillar 1200 Hp Diesel Engin Caterpillar 1200 Hp Diesel Engine -	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Central Specialties, Inc. Plant 5	A02006	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Acetaldehyde	0	TON
					Formaldehyde	0.2	TON
					Hexane	0.1	TON
					Toluene	0	TON
					CARBON MONOXIDE	7.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
					Central Specialties, Inc. Plant 5	A02006	2
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON					
SULFUR DIOXIDE	0	TON					
VOLATILE ORGANIC COMPOUNDS	0.1	TON					
CARBON MONOXIDE	0.6	TON					
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Century Companies, Inc. Plant 12-500	A12005	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					Not A Valid Parameter	0	TON
Century Companies, Inc. Plant 12-500	A12005	2	2 - Engines - Liquid Fuel Detroit Diesel 475 bhp - Generator	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Century Companies, Inc. Plant 12-700	A12006	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON DIOXIDE	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Century Companies, Inc. Portable; Aedco Plant	A11002	1	1 - Dryer Drum w/ venturi scrubber Dryer Drum w/ venturi scrubber	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					Not A Valid Parameter	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Century Companies, Inc. Portable; Aedco Plant	A11002	2	2 - Engines - Liquid Fuel Cummins 348 Hp - Generator Set	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Century Companies, Inc. Portable; Al Mix Plant	A11003	1	1 - Dryer Drum w/ venturi scrubber Dryer Drum w/ venturi scrubber	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON DIOXIDE	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6A - Loading Rack Loading Rack	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	7.9	TON
					Benzene	0	TON
					Hexane	0	TON
					Toluene	0	TON
					Xylenes (Isomers and Mixture)	0	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank - Gasoline Additive Tank - Gasoline Additive	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 203 Tank 203	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 206 Tank 206	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 206 Tank 206	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.6	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 207 Tank 207	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.9	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 201,202,208,210 Tanks 201,202,208,210	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	6.2	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 204,205,209,211,212 Tanks 204,205,209,211,212	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.7	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 1 - Lanfill gas emissions	1 - Landfill EU 1 - Landfill fugitive emissions	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.8	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 2 - Flare and offsite gas transfer	2 - Incinerators/Flares EU 2 - Flare and off-site gas transfe	01/01/2014 12/31/2014	SULFUR DIOXIDE	21.8	TON
					Toluene	0.18	TON
					Xylenes (Isomers and Mixture)	0.11	TON
					CARBON MONOXIDE	14.4	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 3 - Tub grinder and diesel engine	3 - Misc. Unit Processes EU 3 - Tub grinder and diesel engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.9	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 4 - Landfill gas-fired engine and turbine	4 - Engines/Turbines - Gas EU 4 - Landfill gas-fired engine and	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 4 - Landfill gas-fired engine and turbine	4 - Engines/Turbines - Gas EU 4 - Landfill gas-fired engine and	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON
					SULFUR DIOXIDE	35.4	TON
					CARBON MONOXIDE	14	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 5 - Landfill gas-fired boiler	5 - Gas/Liquid Fuel Boilers EU 5 - Landfill gas-fired boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 6 - Landfill gas-fired boiler	6 - Gas/Liquid Fuel Boilers EU 6 - Landfill gas-fired boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
City of Grand Forks Grand Forks Municipal Solid Waste Landfill	T5O10007	Municipal Solid Waste Landfill	1 - Landfill Municipal Solid Waste Landfill	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	31.3	TON
					VOLATILE ORGANIC COMPOUNDS	31.3	TON
City of Minot City of Minot Landfill	T5O98001	EUI 1 - Landfill	1 - Municipal Landfill EUI 1 - Landfill	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	10.4	TON
CNH Industrial America LLC Fargo Facility	T5M94002	911 Stack	1 - Misc. Unit Processes Misc. Processes	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	55.9	TON
					Ethyl Benzene	1	TON
					Glycol Ethers	0	TON
					Methyl Isobutyl Ketone (Hexane)	0.2	TON
					Phenol	0	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	2.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																		
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-1	201-1 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.8	TON																																																																																		
			201-1 Tanks	12/31/2014				Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-2	201-2 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1	TON	201-2 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-3	201-3 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.3	TON	201-3 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-4	201-4 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.4	TON	201-4 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-5	201-5 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.9	TON	201-5 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-6	201-6 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	6.8	TON	201-6 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-7	201-7 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	4.4	TON	201-7 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	203-1	203-1 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-01	P-01 - Enclosed Flare	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON	P-01 Flare	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-2	201-2 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																																		
			201-2 Tanks	12/31/2014				Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-3	201-3 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.3	TON	201-3 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-4	201-4 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.4	TON	201-4 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-5	201-5 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.9	TON	201-5 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-6	201-6 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	6.8	TON	201-6 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-7	201-7 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	4.4	TON	201-7 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	203-1	203-1 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-01	P-01 - Enclosed Flare	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON	P-01 Flare	12/31/2014				PRIMARY PM10, FILTERABLE PORTION ONLY	0.7				TON			SULFUR DIOXIDE
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-3	201-3 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.3	TON																																																																																		
			201-3 Tanks	12/31/2014				Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-4	201-4 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.4	TON	201-4 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-5	201-5 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.9	TON	201-5 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-6	201-6 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	6.8	TON	201-6 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-7	201-7 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	4.4	TON	201-7 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	203-1	203-1 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-01	P-01 - Enclosed Flare	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON	P-01 Flare	12/31/2014				PRIMARY PM10, FILTERABLE PORTION ONLY	0.7				TON			SULFUR DIOXIDE	0.1	TON								
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-4	201-4 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.4	TON																																																																																		
			201-4 Tanks	12/31/2014				Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-5	201-5 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.9	TON	201-5 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-6	201-6 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	6.8	TON	201-6 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-7	201-7 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	4.4	TON	201-7 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	203-1	203-1 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-01	P-01 - Enclosed Flare	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON	P-01 Flare	12/31/2014				PRIMARY PM10, FILTERABLE PORTION ONLY	0.7				TON			SULFUR DIOXIDE	0.1	TON																		
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-5	201-5 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.9	TON																																																																																		
			201-5 Tanks	12/31/2014				Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-6	201-6 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	6.8	TON	201-6 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-7	201-7 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	4.4	TON	201-7 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	203-1	203-1 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-01	P-01 - Enclosed Flare	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON	P-01 Flare	12/31/2014				PRIMARY PM10, FILTERABLE PORTION ONLY	0.7				TON			SULFUR DIOXIDE	0.1	TON																												
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-6	201-6 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	6.8	TON																																																																																		
			201-6 Tanks	12/31/2014				Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-7	201-7 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	4.4	TON	201-7 Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	203-1	203-1 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-01	P-01 - Enclosed Flare	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON	P-01 Flare	12/31/2014				PRIMARY PM10, FILTERABLE PORTION ONLY	0.7				TON			SULFUR DIOXIDE	0.1	TON																																						
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-7	201-7 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	4.4	TON																																																																																		
			201-7 Tanks	12/31/2014				Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	203-1	203-1 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	Tanks	12/31/2014	Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-01	P-01 - Enclosed Flare	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON	P-01 Flare	12/31/2014				PRIMARY PM10, FILTERABLE PORTION ONLY	0.7				TON			SULFUR DIOXIDE	0.1	TON																																																
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	203-1	203-1 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																																		
			Tanks	12/31/2014				Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-01	P-01 - Enclosed Flare	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON	P-01 Flare	12/31/2014				PRIMARY PM10, FILTERABLE PORTION ONLY	0.7				TON			SULFUR DIOXIDE	0.1	TON																																																										
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-01	P-01 - Enclosed Flare	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON																																																																																		
			P-01 Flare	12/31/2014							PRIMARY PM10, FILTERABLE PORTION ONLY	0.7				TON																																																																									
								SULFUR DIOXIDE	0.1	TON																																																																															

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-01	P-01 - Enclosed Flare P-01 Flare	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	28.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-02	P-02 - Enclosed Flare P-02 Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-03	P-03 - Enclosed Flare P-03 Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	11.9	TON
					CARBON MONOXIDE	28.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON
Crestwood Crude Logistics, LLC Dry Fork Terminal	O13008	301-1	301-1 - Tanks Tank 301-1	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.8	TON
Dakota College at Bottineau Dakota College at Bottineau - Heating Plant	F73021	Heating Plant	1 - Solid Fuel Boiler Coal-fired Boiler	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota College at Bottineau	F73021	Heating Plant	1 - Solid Fuel Boiler	01/01/2014			
Dakota College at Bottineau - Heating Plant			Coal-fired Boiler	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	7.1	TON
					CARBON MONOXIDE	2.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
Dakota College at Bottineau	F73021	Heating Plant	2 - Gas/Liquid Fuel Boiler	01/01/2014			
Dakota College at Bottineau - Heating Plant			Distillate oil-fired Boiler	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Dakota Gasification Company	O06003	Flare Stack	1 - Booster Station Waste Gas Flar	01/01/2014			
CO2 Pipeline Tioga Booster Compressor Station			Booster Station Waste Gas Flare	12/31/2014			
					SULFUR DIOXIDE	0.4	TON
Dakota Gasification Company	T5F96007	BA-4403	BA-4403 - Ammonia Plant Feed He	01/01/2014			
Great Plains Synfuels Plant			Ammonia Plant Feed Gas Heater	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	BA-4403	BA-4403 - Ammonia Plant Feed He Ammonia Plant Feed Gas Heater	01/01/2014 12/31/2014	CARBON MONOXIDE	0	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5701	BF-5002A - Superheater #1 Superheater #1	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					Formaldehyde	0.1	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	25.6	TON
					CARBON MONOXIDE	25.6	TON
					Nickel	0.26	TON
					Nickel	0.26	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5701	BF-5002B - Superheater #2 Superheater #2	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					Formaldehyde	0.13	TON
					Formaldehyde	0.13	TON
					CARBON MONOXIDE	10.2	TON
					CARBON MONOXIDE	10.2	TON
					Nickel	0.33	TON
					Nickel	0.33	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5701	BF-5101A - Riley Boiler #1 Riley Boiler #1	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	9.8	TON
					VOLATILE ORGANIC COMPOUNDS	9.8	TON
					Formaldehyde	0.66	TON
					Formaldehyde	0.66	TON
					Hexane	11.26	TON
					Hexane	11.26	TON
					CARBON MONOXIDE	152.2	TON
					CARBON MONOXIDE	152.2	TON
					Nickel	0.51	TON
					Nickel	0.51	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5701	BF-5101B - Riley Boiler #2 Riley Boiler #2	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	9.3	TON
					VOLATILE ORGANIC COMPOUNDS	9.3	TON
					Formaldehyde	0.98	TON
					Formaldehyde	0.98	TON
					Hexane	19.66	TON
					Hexane	19.66	TON
					CARBON MONOXIDE	147.1	TON
					CARBON MONOXIDE	147.1	TON
					Nickel	0.44	TON
Nickel	0.44	TON					
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5701	BF-5101S - Riley Boiler #3 Riley boiler #3	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	12.5	TON
					VOLATILE ORGANIC COMPOUNDS	12.5	TON
					Formaldehyde	1.28	TON
					Formaldehyde	1.28	TON
					Hexane	26.12	TON
					Hexane	26.12	TON
					CARBON MONOXIDE	195.7	TON
					CARBON MONOXIDE	195.7	TON
					Nickel	0.54	TON
Nickel	0.54	TON					
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	GB-8201	BG-8201 - Ash Handling Ash Handling Scrubber	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	9.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	9.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.4	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.4	TON					
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5101	CA-5101 - Bypass Stack Bypass Stack	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	91.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5101	CA-5101 - Bypass Stack Bypass Stack	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	91.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.4	TON
					SULFUR DIOXIDE	1347	TON
					SULFUR DIOXIDE	1347	TON
					Ammonia	3.6	TON
					Ammonia	3.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	12.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	12.4	TON
					Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5601
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.5	TON					
CARBON MONOXIDE	1.1	TON					
CARBON MONOXIDE	1.1	TON					
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CB-1181	CB-1181 - Back-up Flare Back-up Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	1.4	TON
					CARBON MONOXIDE	1.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CB-1182	CB-1182 - Start-up Flare Start-up Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	81.8	TON
					SULFUR DIOXIDE	81.8	TON
					VOLATILE ORGANIC COMPOUNDS	4.6	TON
					VOLATILE ORGANIC COMPOUNDS	4.6	TON
					CARBON MONOXIDE	70.4	TON
					CARBON MONOXIDE	70.4	TON
					Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CB-4401
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON					
VOLATILE ORGANIC COMPOUNDS	7.1	TON					
VOLATILE ORGANIC COMPOUNDS	7.1	TON					
CARBON MONOXIDE	18.8	TON					
CARBON MONOXIDE	18.8	TON					
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CB-6001	CB-6001 - Ammonia Storage Tank Ammonia Storage Tank Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CB-6001	CB-6001 - Ammonia Storage Tank Ammonia Storage Tank Flare	01/01/2014 12/31/2014	CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CB-8301	CB-8301 - Main Flare Main Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	55.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	55.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	467.2	TON
					SULFUR DIOXIDE	467.2	TON
					VOLATILE ORGANIC COMPOUNDS	50.5	TON
					VOLATILE ORGANIC COMPOUNDS	50.5	TON
					CARBON MONOXIDE	154.8	TON
					CARBON MONOXIDE	154.8	TON
					Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2201
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON					
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2501	CD-2501 - Fines Screening Fines Screening	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	7.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2501	CD-2501 - Fines Screening Fines Screening	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.4	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2601	CD-2601 - Secondary Coal Samplin Secondary Coal Sampling	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	4.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.7	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2603	CD-2603 - North Coal Bin North Coal Bin	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2605	CD-2605 - Gasifier Feed Gasifier Feed	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3047.9	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3047.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	141.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	141.5	TON
					SULFUR DIOXIDE	1921.7	TON
					SULFUR DIOXIDE	1921.7	TON
					Ammonia	65.4	TON
					Ammonia	65.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	736.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2605	CD-2605 - Gasifier Feed Gasifier Feed	01/01/2014 12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	736.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2701	CD-2701 - Upper Fines Silo Upper Fines Silo	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2702	CD-2702 - Lower Fines Silo Lower Fines Silo	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103A	DA-1103A - Gasifier #1 Gasifier #1 w/ Coal Lock Vent Scrub	01/01/2014 12/31/2014	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	118	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103A	DA-1103A - Gasifier #1	01/01/2014			
			Gasifier #1 w/ Coal Lock Vent Scrub	12/31/2014			
					CARBON MONOXIDE	118	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103B	DA-1103B - Gasifier #2	01/01/2014			
			Gasifier #2 w/ Coal Lock Vent Scrub	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	7	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	118	TON
					CARBON MONOXIDE	118	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103C	DA-1103C - Gasifier #3	01/01/2014			
			Gasifier #3 w/ Coal Lock Vent Scrub	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	7	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	118	TON
					CARBON MONOXIDE	118	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103D	DA-1103D - Gasifier #4	01/01/2014			
			Gasifier #4 w/ Lock Gas Vent Scrub	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	7	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	118	TON
					CARBON MONOXIDE	118	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103E	DA-1103E - Gasifier #5	01/01/2014			
			Gasifier #5 w/ Coal Lock Vent Scrub	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	7	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	118	TON
					CARBON MONOXIDE	118	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103F	DA-1103F - Gasifier #6	01/01/2014			
			Gasifier #6 w/ Coal Lock Vent Scrub	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	7	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	118	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103F	DA-1103F - Gasifier #6	01/01/2014			
			Gasifier #6 w/ Coal Lock Vent Scrub	12/31/2014			
					CARBON MONOXIDE	118	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103G	DA-1103G - Gasifier #7	01/01/2014			
			Gasifier #7 w/ Coal Lock Vent Scrub	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	7	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	118	TON
					CARBON MONOXIDE	118	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1123A	DA-1123A - Gasifier #8	01/01/2014			
			Gasifier #8 w/ Coal Lock Vent Scrub	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	7	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	118	TON
					CARBON MONOXIDE	118	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1123B	DA-1123B - Gasifier #9	01/01/2014			
			Gasifier #9 w/ Coal Lock Vent Scrub	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	7	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	118	TON
					CARBON MONOXIDE	118	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1123C	DA-1123C - Gasifier #10	01/01/2014			
			Gasifier #10 w/ Coal Lock Vent Scru	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	7	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	118	TON
					CARBON MONOXIDE	118	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1123D	DA-1123D - Gasifier #11	01/01/2014			
			Gasifier #11 w/ Coal Lock Vent Scru	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	7	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	118	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1123D	DA-1123D - Gasifier #11	01/01/2014			
			Gasifier #11 w/ Coal Lock Vent Scru	12/31/2014			
					CARBON MONOXIDE	118	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1123E	DA-1123E - Gasifier #12	01/01/2014			
			Gasifier #12 w/ Coal Lock Vent Scru	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	8	TON
					VOLATILE ORGANIC COMPOUNDS	8	TON
					CARBON MONOXIDE	122	TON
					CARBON MONOXIDE	122	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	EF-5502	EF-5502 - Cooling Tower	01/01/2014			
			Main Cooling Tower	12/31/2014			
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	2.6	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	2.6	TON
					VOLATILE ORGANIC COMPOUNDS	195	TON
					VOLATILE ORGANIC COMPOUNDS	195	TON
					Acetonitrile	4	TON
					Acetonitrile	4	TON
					Benzene	0.1	TON
					Benzene	0.1	TON
					Catechol	0	TON
					Catechol	0	TON
					Cresols/Cresylic Acid (Isomers and Mixture)	0	TON
					Cresols/Cresylic Acid (Isomers and Mixture)	0	TON
					Methanol	294.4	TON
					Methanol	294.4	TON
					Phenol	0	TON
					Phenol	0	TON
					Toluene	0.1	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	1	TON
					Xylenes (Isomers and Mixture)	1	TON
					Ammonia	833.9	TON
					Ammonia	833.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	EF-5502	EF-5502 - Cooling Tower Main Cooling Tower	01/01/2014 12/31/2014	Arsenic	0	TON
					Arsenic	0	TON
					Selenium	0	TON
					Selenium	0	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	EF-5551	EF-5551 - Ammonia Plant Cooling T Ammonia Plant Cooling Tower	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Acetonitrile	0	TON
					Acetonitrile	0	TON
					Methanol	0	TON
					Methanol	0	TON
					Toluene	0	TON
					Toluene	0	TON
					Xylenes (Isomers and Mixture)	0	TON
					Xylenes (Isomers and Mixture)	0	TON
					Ammonia	0	TON
					Ammonia	0	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	FA-4427	FA-4427 - Ammonia Plant Solution Ammonia Plant Solution Regenerati	01/01/2014 12/31/2014	CARBON MONOXIDE	31.7	TON
					CARBON MONOXIDE	31.7	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	GB-5807A	GB-5807A - Ammonium Sulfate Ha Ammonium Sulfate Handling/Dust C	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.7	TON
					CARBON MONOXIDE	1.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	GB-5807A	GB-5807A - Ammonium Sulfate Ha Ammonium Sulfate Handling/Dust C	01/01/2014 12/31/2014	CARBON MONOXIDE	1.8	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	GE-3002	GE-3002 - Oxygen Plant Emergenc Oxygen Plant Emeregency Generat	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	TANKS	TANKS - Process Tanks, Process L Process Tanks, Process Loading an	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.4	TON
					VOLATILE ORGANIC COMPOUNDS	3.4	TON
					Acetonitrile	0.13	TON
					Acetonitrile	0.13	TON
					Benzene	4.11	TON
					Benzene	4.11	TON
					Biphenyl	0.43	TON
					Biphenyl	0.43	TON
					Catechol	0.98	TON
					Catechol	0.98	TON
					Dibenzofurans	0.76	TON
					Dibenzofurans	0.76	TON
					Ethyl Benzene	0.32	TON
					Ethyl Benzene	0.32	TON
					m-Cresol	4.37	TON
					m-Cresol	4.37	TON
					Methanol	44.48	TON
					Methanol	44.48	TON
					Naphthalene	1.09	TON
					Naphthalene	1.09	TON
					o-Cresol	0.56	TON
					o-Cresol	0.56	TON
					PAH, Total	16.73	TON
					PAH, Total	16.73	TON
					p-Cresol	0.72	TON
					p-Cresol	0.72	TON
					Phenol	5.98	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	TANKS	TANKS - Process Tanks, Process L Process Tanks, Process Loading an	01/01/2014 12/31/2014	Phenol	5.98	TON
					Quinoline	1.29	TON
					Quinoline	1.29	TON
					Toluene	2.38	TON
					Toluene	2.38	TON
					Xylenes (Isomers and Mixture)	1.45	TON
					Xylenes (Isomers and Mixture)	1.45	TON
					Ammonia	67.6	TON
					Ammonia	67.6	TON
					PAH, Total	16.73	TON
					PAH, Total	16.73	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.7	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #3 Cleaver Brooks Boiler #3	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6B	6B - Grain Receiving and Storage Grain Receiving and Storage	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6C, M, O	6C, M, O - Grain Cleaning - Process Grain Cleaning - Process	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.3	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6D	6D - Gravity Separators Gravity Separators	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6E, F, P	6E, F, P - Wheat Mill Purifiers Wheat Mill Purifiers	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	10.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	10.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	15	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6G, Q	6G, Q - Pneumatic Conveying Pneumatic Conveying	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	7.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6H, R	6H, R - Finish Product Handling Finish Product Handling	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6I	6I - Pasta Regrind Pasta Regrind	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6J, S	6J, S - By-Products Handling By-Products Handling	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6K, T	6K, T - Pellet Cooler Pellet Cooler	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.2	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6L	6L - Finished Product Storage Finished Product Storage	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6L	6L - Finished Product Storage Finished Product Storage	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					Methyl Bromide (Bromomethane)	2.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6N	6N - Multiple Vacuum Conveying Multiple Vacuum Conveying	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.8	TON
Duininck, Inc. Plant 11	A11005	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					Not A Valid Parameter	0	TON
Duininck, Inc. Plant 11	A11005	2	2 - Caterpillar 2100 bhp Diesel Engi Caterpillar 2100 bhp Diesel Engine-	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					Not A Valid Parameter	0	TON
Duininck, Inc. Plant 5	A11008	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Duininck, Inc. Plant 5	A11008	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2014 12/31/2014			
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					Not A Valid Parameter	0	TON
Duininck, Inc. Plant 5	A11008	2	2 - Caterpillar 1100bhp Diesel Engin Caterpillar 1100 bhp Engine-Genera	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Not A Valid Parameter	0	TON					
Duininck, Inc. Plant 7	A11006	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Not A Valid Parameter	0	TON					
Duininck, Inc. Plant 7	A11006	2	2 - Caterpillar 1043 bhp Diesel Engi Caterpillar 1043 bhp Diesel Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					SULFUR DIOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Duininck, Inc. Plant 7	A11006	2	2 - Caterpillar 1043 bhp Diesel Engi Caterpillar 1043 bhp Diesel Engine	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					Not A Valid Parameter	0	TON
Duininck, Inc. Plant 8	A98003	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Duininck, Inc. Plant 8	A98003	2	2 - Caterpillar 700 Hp Diesel Engine Caterpillar 700 Hp Diesel Engine -G	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Duratech Industries Jamestown Facility	M09002	Paint Booths	1-4 - Misc. Unit Processes Equipment Paint Booths	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	23.1	TON
					Ethyl Benzene	0.5	TON
					Xylenes (Isomers and Mixture)	2.6	TON
Eighty-Eight Oil LLC Highway 23 Station	O13014	Tank	1 - Tanks Tank	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	4	TON
Enbridge Operating Services, L.L.C. (Enbridge) Beaver Lodge Station	O82008	BL-9500	6A - Tanks Tanks	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	3.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Enbridge Operating Services, L.L.C. (Enbridge) Beaver Lodge Station	O82008	BL-9501	6B - Tanks	01/01/2014			
			Tanks	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	12.4	TON
					VOLATILE ORGANIC COMPOUNDS	9.1	TON
					VOLATILE ORGANIC COMPOUNDS	3.7	TON
Enbridge Operating Services, L.L.C. (Enbridge) Berthold Terminal	O96013	Tanks	6A - Tanks	01/01/2014			
			Tanks	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	23.5	TON
					VOLATILE ORGANIC COMPOUNDS	23.5	TON
Enbridge Operating Services, L.L.C. (Enbridge) Berthold Terminal	O96013	VCU	P01 - Incinerators/Flares	01/01/2014			
			Crude Loading - VCU	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	22.3	TON
					VOLATILE ORGANIC COMPOUNDS	22.3	TON
					CARBON MONOXIDE	46.2	TON
					CARBON MONOXIDE	46.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Enbridge Operating Services, L.L.C. (Enbridge) Grenora Station	O82006	G-8003	6B - Tanks	01/01/2014			
			Tanks	12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
Enbridge Operating Services, L.L.C. (Enbridge) Stanley Station	O82007	S-9002	6A - Tanks	01/01/2014			
			Tanks	12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	4.8	TON
Enbridge Operating Services, L.L.C. (Enbridge) Stanley Station	O82007	S-9003	6B - Tanks	01/01/2014			
			Tanks	12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.9	TON
Enbridge Operating Services, L.L.C. (Enbridge) Trenton Station	O07005	T-9600	6.A - Tanks	01/01/2014			
			Tanks	12/31/2014	VOLATILE ORGANIC COMPOUNDS	7.2	TON
Enbridge Operating Services, L.L.C. (Enbridge) Trenton Station	O07005	T-9602	6.B - Tanks	01/01/2014			
			Tanks	12/31/2014	VOLATILE ORGANIC COMPOUNDS	7.3	TON
EOG Resources Railyard (North Dakota), Inc. EOG Resources Railyard	O11006	1-4	1-4 - Tanks	01/01/2014			
			Tanks	12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.76	TON
EOG Resources Railyard (North Dakota), Inc. EOG Resources Railyard	O11006	5	5 - Engines - Liquid Fuel	01/01/2014			
			Emergency generator	12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
EOG Resources Railyard (North Dakota), Inc. EOG Resources Railyard	O11006	6 & 7	5&6 - Engines - Liquid Fuel	01/01/2014			
			Emergencygenerator	12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
EOG Resources Railyard (North Dakota), Inc.	O11006	6 & 7	5&6 - Engines - Liquid Fuel	01/01/2014			
EOG Resources Railyard			Emergencygenerator	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
EOG Resources Railyard (North Dakota), Inc.	O11006	Flare	8 - Incinerators/Flares	01/01/2014			
EOG Resources Railyard			Flare	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.8	TON
					VOLATILE ORGANIC COMPOUNDS	20.21	TON
					CARBON MONOXIDE	20.66	TON
EOG Resources Railyard (North Dakota), Inc.	O11006	Fugitive loading operations	9 - Misc. Unit Processes	01/01/2014			
EOG Resources Railyard			Crude oil loading	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0	TON
Farmers Cooperative Elevator Company of Lidgerwood, North Dakota (The)	G10003	Bin Vents	- Bin Vents	01/01/2014			
The Farmers Cooperative Elevator Co.			Bin Vents	12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Farmers Cooperative Elevator Company of Lidgerwood, North Dakota (The)	G10003	Grain Dryer	- Grain Dryer	01/01/2014			
The Farmers Cooperative Elevator Co.			Grain Dryer	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Farmers Cooperative Elevator Company of Lidgerwood, North Dakota (The) The Farmers Cooperative Elevator Co.	G10003	Internal Handling	- Internal Handling	01/01/2014			
			Internal Handling	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Farmers Cooperative Elevator Company of Lidgerwood, North Dakota (The) The Farmers Cooperative Elevator Co.	G10003	Receiving	- Receiving Pit	01/01/2014			
			Receiving Pit	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Farmers Cooperative Elevator Company of Lidgerwood, North Dakota (The) The Farmers Cooperative Elevator Co.	G10003	Shipping	- Shipping	01/01/2014			
			Shipping	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Gavilon Grain, LLC Gavilon Grain, LLC	G12002	Shipping/Receiving	- Misc. Unit Processes	01/01/2014			
			Shipping/receiving	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Gavilon Grain, LLC Gavilon Grain, LLC	G12002	Dryer	- Misc. Unit Processes	01/01/2014			
			Dryer	12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					CARBON DIOXIDE	0.7	TON
Gavilon Grain, LLC Gavilon Grain, LLC	G12002	Bin Vents	- Misc. Unit Processes	01/01/2014			
			Bin Vents	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Gavilon Grain, LLC Gavilon Grain, LLC	G12002	Bin Vents	- Misc. Unit Processes Bin Vents	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Gavilon Grain, LLC Gavilon Grain, LLC	G12002	Headhouse/Internal Handling	- Misc. Unit Processes Headhouse/Internal Handling	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.7 0.1	TON TON
Gavilon Grain, LLC Gavilon Grain, LLC	G12002	Cleaning	- Misc. Unit Processes Cleaning	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3 0.1	TON TON
Global Companies LLC Columbus Station	O12022	EP 1	GT1 - Tanks GT1 Tank 100,000 bbl	05/05/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.1	TON
Global Companies LLC Columbus Station	O12022	EP 2	GT2 - Tanks GT2 Tank 176,000 bbl	05/05/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.3	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU45	45 - Tanks Service Station Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.52	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU46	46 - Tanks Fuel Tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.17	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU13	EU13 - Gas/Liquid Fuel Boilers Bryan Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0 0	TON TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU17-30	EU17-30 - 13 Generator Engines 13 Generator Engines	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU17-30	EU17-30 - 13 Generator Engines 13 Generator Engines	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU52	EU52 - Flare Flare	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.19	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4696.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	155.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	62.5	TON
					SULFUR DIOXIDE	7884.7	TON
					VOLATILE ORGANIC COMPOUNDS	68.2	TON
					Hydrochloric Acid	0.4	TON
					Hydrogen Fluoride	37.5	TON
					Ammonia	0.1	TON
					Arsenic	0	TON
					CARBON MONOXIDE	852.1	TON
					Cyanide	1.2	TON
					Manganese	1.8	TON
					Mercury	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	457.2	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-No. 2 Oil	01/01/2014 12/31/2014	SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Used Oil/Solvents	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler	01/01/2014			
			1-Used Oil/Solvents	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler	01/01/2014			
			2-Coal	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3286.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	29.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.9	TON
					SULFUR DIOXIDE	7939.6	TON
					VOLATILE ORGANIC COMPOUNDS	70.7	TON
					Hydrochloric Acid	0.4	TON
					Hydrogen Fluoride	38.5	TON
					Ammonia	0.1	TON
					Arsenic	0	TON
					CARBON MONOXIDE	882.5	TON
					Cyanide	1.2	TON
					Manganese	1.9	TON
					Mercury	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	473.5	TON
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler	01/01/2014			
			2-No. 2 Oil	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
Great River Energy Coal Creek Station	T5F82006	6	27 - Coal dryer	01/01/2014			
			27-Coal Dryer	12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	6	27 - Coal dryer 27-Coal Dryer	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Great River Energy Coal Creek Station	T5F82006	3	3 - Auxiliary Boiler 91 3-Auxiliary Boiler 91	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.2	TON
Great River Energy Coal Creek Station	T5F82006	4	4 - Auxiliary Boiler 92 4-Auxiliary Boiler 92	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					CARBON MONOXIDE	0.2	TON
Great River Energy Coal Creek Station	T5F82006	5	5 - Diesel Engine - Emergency Gen 5-Diesel Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.3	TON
Great River Energy Coal Creek Station	T5F82006	6	6 - Diesel Engine - Fire Pump 6-Diesel Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Great River Energy Coal Creek Station	T5F82006	Processes	7 to 26 - Combined Processes Combined Processes	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Coal	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1068	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	65	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Coal	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.1	TON
					SULFUR DIOXIDE	2493	TON
					VOLATILE ORGANIC COMPOUNDS	10.4	TON
					Benzene	0	TON
					Hydrochloric Acid	2.6	TON
					Hydrogen Fluoride	1.1	TON
					CARBON MONOXIDE	130	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	98	TON
					Selenium	0	TON
					Great River Energy Stanton Station	T5F76007	911 Stack
SULFUR DIOXIDE	2.8	TON					
CARBON MONOXIDE	0	TON					
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Coal	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	603	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	16.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	97.6	TON
					VOLATILE ORGANIC COMPOUNDS	6.6	TON
					Benzene	0	TON
					Hydrochloric Acid	1.1	TON
					Hydrogen Fluoride	0.5	TON
					CARBON MONOXIDE	55.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	41.7	TON
					Selenium	0	TON
					Great River Energy Stanton Station	T5F76007	911 Stack

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Oil	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	0.9	TON
Great River Energy Stanton Station	T5F76007	911 Stack	3 - Auxiliary Boiler Auxiliary Boiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Great River Energy Stanton Station	T5F76007	911 Stack	M1 - Coal Bunker Baghouse Coal Bunker Baghouse	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
Great River Energy Stanton Station	T5F76007	911 Stack	M3 - Flyash Baghouse Flyash Baghouse	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	20.7	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S10 - Dryer/TO/Boilers Stack	C10 - Gas/Liquid Fuel Boilers Dryer/TO/Boiler C10	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	99.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.6	TON
					SULFUR DIOXIDE	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	10.9	TON
					Acetaldehyde	1.9	TON
					Formaldehyde	0.1	TON
					Hexane	2.7	TON
					Toluene	0	TON
					CARBON MONOXIDE	33.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	16.6	TON
					Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	F20 - DDSG Storage/Handling

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	F20 - DDSG Storage/Handling	F20 - Misc. Unit Processes DDGS Storage/Handling	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	6.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	F40 - Equipment Leaks	F40 - Misc. Unit Processes Equipment Leaks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	8	TON
					Acetaldehyde	1.2	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	F60 - Cooling Towers	F60 - Misc. Unit Processes Cooling Towers	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	Miscellaneous	M1 - Misc. Unit Processes Miscellaneous	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.2	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	P160 - Fire Water Pump	P160 - Engines - Liquid Fuel Fire Pump Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.2	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S20 - Grain Unloading	P20-P27 - Misc. Unit Processes Grain Unloading	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	8.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S20 - Grain Unloading	P20-P27 - Misc. Unit Processes Grain Unloading	01/01/2014 12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.1	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S30 - Hammermilling	P30-P34 - Misc. Unit Processes Hammermilling	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S40 - Fermentation	P40-P47 - HAPS CO2 Wet Scrubber	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	3	TON
					VOLATILE ORGANIC COMPOUNDS	39.5	TON
					Acetaldehyde	4.7	TON
					Acrolein	1.6	TON
					Formaldehyde	0.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S50 - Ethanol Loadout Flare	P50 - Incinerators/Flares Ethanol Loadout Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					Hexane	0	TON
					CARBON MONOXIDE	10.1	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S60 - Biomethanator Flare	P60-P63 - Incinerators/Flares Biomethanator Flare	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S60 - Biomethanator Flare	P60-P63 - Incinerators/Flares Biomethanator Flare	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					Toluene	0	TON
CARBON MONOXIDE	0	TON					
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S70 - DDGS Cooling	P70 - Misc. Unit Processes DDGS Cooling System	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.5	TON
					VOLATILE ORGANIC COMPOUNDS	9.8	TON
					Acetaldehyde	0.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.1	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S90 - DDGS Loading	P90a,b P91 - Misc. Unit Processes DDGS Loading	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	T61-65 - Tanks	T61-65 - Tanks Tanks	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hardrives, Inc. Plant 401	A77002	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hardrives, Inc. Plant 401	A77002	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	4.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Formaldehyde	0.1	TON
					Hexane	0	TON
					Toluene	0	TON
					CARBON MONOXIDE	3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
Hardrives, Inc. Plant 401	A77002	2	2 - 810 Hp generator set 810 Hp generator set	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.5	TON
Hardrives, Inc. Plant 501	A93002	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Hardrives, Inc. Plant 501	A93002	2	2 - 650 Hp geneartor set 650 Hp generator set	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Healthcare Environmental Services, LLC Healthcare Environmental Services, LLC - Fargo Facility	T5I78001	EU 1	1 - Consumat CS-550 Incinerator EU 1 (Incinerator)	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					Hydrochloric Acid	0.1	TON
					CARBON MONOXIDE	0.2	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	Dryer 1	Dryer 1 - Brick Dryer Brick Dryer 1	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.4	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	Dryer 2	Dryer 2 - Brick Dryer Brick Dryer 2	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.4	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	TK-1	TK-1 - Tunnel Kiln Tunnel Kiln	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	19.2	TON
					SULFUR DIOXIDE	65.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Hydrochloric Acid	1.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hebron Brick Company Hebron Brick Plant	T5M03001	TK-1	TK-1 - Tunnel Kiln	01/01/2014	Hydrogen Fluoride	15.2	TON
			Tunnel Kiln	12/31/2014		CARBON MONOXIDE	26.5
Hess Bakken Investments II, LLC Silurian Tanks	O14005	Tanks	13-15,17,18 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.8	TON
			Tanks 13-15,17,18	12/31/2014			
Hess Bakken Investments II, LLC Silurian Tanks	O14005	Heaters	4-17 - Heaters 4-7	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.9	TON
			Heaters 4-7	12/31/2014		0.2	TON
						0.1	TON
						1.6	TON
						0	TON
Hess North Dakota Export Logistics LLC Tioga Rail Terminal	O12028	EU 1-2	1-2 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	4.2	TON
			EU 1-2 78,336 bbl Tanks	12/31/2014			
Hess North Dakota Export Logistics LLC Tioga Rail Terminal	O12028	Flare	3 - Incinerators/Flares	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	9.8	TON
			Flare	12/31/2014		24.6	TON
						24.6	TON
Hess North Dakota Export Logistics LLC Tioga Rail Terminal	O12028	EU 3 (CT-3 119,000 barrels)	EU 3 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	11	TON
			EU-3 (CT-3 119,000 barrels)	12/31/2014			
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	911 Stack	10 - Engines/Turbines - Gas	01/01/2014			
			Caterpillar compressor engine	12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	911 Stack	10 - Engines/Turbines - Gas Caterpillar compressor engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	11.1	TON
					Formaldehyde	2.2	TON
					CARBON MONOXIDE	10.5	TON
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	Caterpillar Compressor Engine	10 - Engines/Turbines - Gas Caterpillar Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	911 Stack	6A1 - Waukesha compressor engin Waukesha compressor engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	2.6	TON
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	911 Stack	6A2 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1.6	TON
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	911 Stack	6A3 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					Formaldehyde	0.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	911 Stack	6A3 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2014 12/31/2014	CARBON MONOXIDE	1	TON
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	911 Stack	6B - Flare Flare	01/01/2014 12/31/2014	SULFUR DIOXIDE	45.3	TON
Hess North Dakota Pipelines LLC Cherry Creek Compressor Station	O81018	911 Stack	8 - Caterpillar 3516TALE Caterpillar 3516TALE	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	2.1	TON
Hess North Dakota Pipelines LLC Cherry Creek Compressor Station	O81018	911 Stack	C032100 - White Superior Compres White Superior Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.3	TON
Hess North Dakota Pipelines LLC Cherry Creek Compressor Station	O81018	911 Stack	C032200 - White Superior Compres White Superior Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0.3	TON
Hess North Dakota Pipelines LLC Cherry Creek Compressor Station	O81018	911 Stack	C530100 - White Superior Compres White Superior Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess North Dakota Pipelines LLC Cherry Creek Compressor Station	O81018	911 Stack	S530900 - John Zink U Flare John Zink U Flare	01/01/2014 12/31/2014	SULFUR DIOXIDE	0	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	C510100 - White Superior Compres White Superior Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.8	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					Formaldehyde	1.2	TON
					CARBON MONOXIDE	6.6	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	C510200 - White Superior Compres White Superior Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					Formaldehyde	1.2	TON
					CARBON MONOXIDE	6.8	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	C510300 - Waukesha Compressor Waukesha Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	2	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	C510400 - Waukesha Compressor Waukesha Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	0.4	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	C510500 - Waukesha Compressor Waukesha Compressor Engine	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	C510500 - Waukesha Compressor Waukesha Compressor Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	24.9	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	22.1	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	RC600 - Waukesha Compressor En RC600 Waukesha Compressor Eng	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	0.9	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	RC700 - Waukesha Compressor En Waukesha Compressor Engine RC	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.4	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	RC800 - Waukesha Compressor En Waukesha Compressor Engine RC	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.5	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	S530900 - John Zink Largo System John Zink Largo System Flare	01/01/2014 12/31/2014			
					SULFUR DIOXIDE	73.9	TON
Hess North Dakota Pipelines LLC Hunt Compressor Station	O95003	911 Stack	6A2 - Superior Compressor Engine Superior Compressor Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					Formaldehyde	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess North Dakota Pipelines LLC Hunt Compressor Station	O95003	911 Stack	6A2 - Superior Compressor Engine Superior Compressor Engine	01/01/2014 12/31/2014	CARBON MONOXIDE	0.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
Hess North Dakota Pipelines LLC Hunt Compressor Station	O95003	911 Stack	6A3 - Superior Compressor Engine Superior Compressor Engine	01/01/2014 12/31/2014	Formaldehyde	0.1	TON
					CARBON MONOXIDE	1.1	TON
					SULFUR DIOXIDE	13.2	TON
Hess North Dakota Pipelines LLC Hunt Compressor Station	O95003	911 Stack	6B - Emergency Flare Emergency Flare	01/01/2014 12/31/2014	SULFUR DIOXIDE	13.2	TON
Hess North Dakota Pipelines LLC Myrtle Compressor Station	O12031	(TEG) Glycol Dehydration/Incinerator	1 - Incinerators/Flares TEG Triethylene glycol dehydration/	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	6.5	TON
					VOLATILE ORGANIC COMPOUNDS	3.5	TON
					CARBON MONOXIDE	1.7	TON
					Not A Valid Parameter	0	TON
Hess North Dakota Pipelines LLC North Charlson Compressor Station	O84013	911 Stack	6A - Waukesha compressor engine Waukesha compressor engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0.1	TON
Hess North Dakota Pipelines LLC North Charlson Compressor Station	O84013	911 Stack	6B - Waukesha compressor engine Waukesha compressor engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	0.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																														
Hess North Dakota Pipelines LLC North Charlson Compressor Station	O84013	911 Stack	6C - Flare	01/01/2014	SULFUR DIOXIDE	0	TON																																																																																																														
			Flare	12/31/2014				Hess North Dakota Pipelines LLC Ross Compressor Station	O10008	Station Flare	7 - Incinerators/Flares	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON	Station Emergency Flare	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON			SULFUR DIOXIDE	10.8	TON			VOLATILE ORGANIC COMPOUNDS	4.6	TON			CARBON MONOXIDE	1.7	TON								Hess North Dakota Pipelines LLC Silurian Compressor Station	O03011	911 Stack	6A - Waukesha Compressor Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON	Waukesha Compressor Engine	12/31/2014	VOLATILE ORGANIC COMPOUNDS	12.2	TON			Formaldehyde	0.5	TON			CARBON MONOXIDE	0.9	TON						Hess North Dakota Pipelines LLC Silurian Compressor Station	O03011	911 Stack	6B1 - Caterpillar Compressor Engin	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON	Caterpillar Compressor Engine	12/31/2014	VOLATILE ORGANIC COMPOUNDS	7.5	TON			Formaldehyde	1.4	TON			CARBON MONOXIDE	9.5	TON						Hess North Dakota Pipelines LLC Silurian Compressor Station	O03011	911 Stack	6F - Flare	01/01/2014	SULFUR DIOXIDE	65.5	TON	Flare	12/31/2014	Hess North Dakota Pipelines LLC Sorkness Compressor Station	O12030	(TEG) Glycol Dehydration Unit with incinerator	1 - Incinerators/Flares
Hess North Dakota Pipelines LLC Ross Compressor Station	O10008	Station Flare	7 - Incinerators/Flares	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON																																																																																																														
			Station Emergency Flare	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON																																																																																																														
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON																																																																																																														
					SULFUR DIOXIDE	10.8	TON																																																																																																														
					VOLATILE ORGANIC COMPOUNDS	4.6	TON																																																																																																														
					CARBON MONOXIDE	1.7	TON																																																																																																														
Hess North Dakota Pipelines LLC Silurian Compressor Station	O03011	911 Stack	6A - Waukesha Compressor Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON																																																																																																														
			Waukesha Compressor Engine	12/31/2014				VOLATILE ORGANIC COMPOUNDS	12.2	TON																																																																																																											
								Formaldehyde	0.5	TON																																																																																																											
								CARBON MONOXIDE	0.9	TON																																																																																																											
Hess North Dakota Pipelines LLC Silurian Compressor Station	O03011	911 Stack	6B1 - Caterpillar Compressor Engin	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON																																																																																																														
			Caterpillar Compressor Engine	12/31/2014				VOLATILE ORGANIC COMPOUNDS	7.5	TON																																																																																																											
								Formaldehyde	1.4	TON																																																																																																											
								CARBON MONOXIDE	9.5	TON																																																																																																											
Hess North Dakota Pipelines LLC Silurian Compressor Station	O03011	911 Stack	6F - Flare	01/01/2014	SULFUR DIOXIDE	65.5	TON																																																																																																														
			Flare	12/31/2014				Hess North Dakota Pipelines LLC Sorkness Compressor Station	O12030	(TEG) Glycol Dehydration Unit with incinerator	1 - Incinerators/Flares	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON	TEG Dehydration unit/Incinerator	12/31/2014																																																																																																				
Hess North Dakota Pipelines LLC Sorkness Compressor Station	O12030	(TEG) Glycol Dehydration Unit with incinerator	1 - Incinerators/Flares	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON																																																																																																														
			TEG Dehydration unit/Incinerator	12/31/2014																																																																																																																	

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess North Dakota Pipelines LLC Sorkness Compressor Station	O12030	(TEG) Glycol Dehydration Unit with incinerator	1 - Incinerators/Flares TEG Dehydration unit/Incinerator	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	6.5	TON
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					CARBON DIOXIDE	1.7	TON
					Not A Valid Parameter	0	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	302 - Misc. Unit Processes SRU Incinerator	01/01/2014 12/31/2014	SULFUR DIOXIDE	514.8	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	B1 - Cleaver Brooks Boiler Cleaver Brooks Boiler B1	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.3	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	B2 - Cleaver Brooks Boiler Cleaver Brooks Boiler B2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	B3 - Cleaver Brooks Boiler Cleaver Brooks Boiler B3	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	B4 - Cleaver Brooks Boiler Cleaver Brooks Boiler B4	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	B4 - Cleaver Brooks Boiler Cleaver Brooks Boiler B4	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.7	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	B5 - Cleaver Brooks Boiler Cleaver Brooks Boiler B5	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	1.5	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1A - Clark Compressor Engine Clark Compressor Engine C1A	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	84.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.22	TON
					CARBON MONOXIDE	6.1	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1B - Clark Compressor Engine Clark Compressor Engine C1B	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	167.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.44	TON
					CARBON MONOXIDE	13.4	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1C - Clark Compressor Engine Clark Compressor Engine C1C	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	197.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1C - Clark Compressor Engine Clark Compressor Engine C1C	01/01/2014 12/31/2014	Formaldehyde	0.454	TON
					CARBON MONOXIDE	25.2	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1D - Clark Compressor Engine Clark Compressor Engine C1D	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.54	TON
					CARBON MONOXIDE	32.8	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1E - Clark Compressor Engine Clark Compressor Engine C1E	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	230	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.51	TON
					CARBON MONOXIDE	27.3	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1F - Clark Compressor Engine Clark Compressor Engine C1F	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.36	TON
					CARBON MONOXIDE	15.6	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1G - Clark Compressor Engine Clark Compressor Engine C1G	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	154.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1G - Clark Compressor Engine Clark Compressor Engine C1G	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.48	TON
					CARBON MONOXIDE	15.2	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C30100 - Turbine Turbine C30100	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	3.3	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C30200 - Turbine Turbine C30200	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	2.1	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C30300 - Turbine Turbine C30300	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	1.4	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C34100 - Compressor Engine Compressor Engine C34100	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	D62A - Gasoline Tank Gasoline Tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	D62B - Gasoline Tank Gasoline Tank	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	F1 - Heater Heater F1	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.8	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	F2 - Heater Heater F2	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	2.2	TON
					CARBON MONOXIDE	22.7	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	F3 - Heater Heater F3	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					VOLATILE ORGANIC COMPOUNDS	2.2	TON
					CARBON MONOXIDE	22.1	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	F8B - Heater (Liquid Drips) Heater (Liquid Drips)	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5082002	911 Stack	G4 - Emergency Generator Engine Emergency Generator Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5082002	911 Stack	S101/S102 - Acid/Wet Gas Flare Acid/Wet Gas Flares	01/01/2014 12/31/2014	SULFUR DIOXIDE	54.2	TON
Hiland Crude, LLC Dore Station	O12029	EP 2	1 - Tanks EU2 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1	TON
Hiland Crude, LLC Dore Station	O12029	EP 1	1 - Tanks EU1 Tank 100,000 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.99	TON
Hiland Crude, LLC Dore Station	O12029	EP 10	10 - Tanks EU10 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.58	TON
Hiland Crude, LLC Dore Station	O12029	EP 11	11 - Tanks EU11 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.58	TON
Hiland Crude, LLC Dore Station	O12029	EP 12	12 - Tanks EU12 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.58	TON
Hiland Crude, LLC Dore Station	O12029	EP 13	13 - Tanks EU13 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.58	TON
Hiland Crude, LLC Dore Station	O12029	EP 15	15 - Tanks EU15 Tank 150,000 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.33	TON
Hiland Crude, LLC Dore Station	O12029	EP 16	16 - Tanks EU16 Tank 1,000 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.75	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Crude, LLC Dore Station	O12029	EP 3	3 - Tanks EU3 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1	TON
Hiland Crude, LLC Dore Station	O12029	EP 4	4 - Tanks EU4 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1	TON
Hiland Crude, LLC Dore Station	O12029	EP 5	5 - Tanks EU5 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1	TON
Hiland Crude, LLC Highway 23 Truck Station	O12010	EP 1	1 - Tanks EU1 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.47	TON
Hiland Crude, LLC Highway 23 Truck Station	O12010	EP 2	2 - Tanks EU2 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.47	TON
Hiland Crude, LLC Highway 23 Truck Station	O12010	EP 3	3 - Tanks EU3 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.47	TON
Hiland Crude, LLC Highway 23 Truck Station	O12010	EP 4	4 - Tanks EU4 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.47	TON
Hiland Crude, LLC Highway 23 Truck Station	O12010	EP 5	5 - Tanks EU5 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.33	TON
Hiland Crude, LLC Highway 23 Truck Station	O12010	EP 6	6 - Tanks EU6 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.33	TON
Hiland Crude, LLC Highway 23 Truck Station	O12010	EP 7	7 - Tanks EU7 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.33	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Crude, LLC Highway 23 Truck Station	O12010	EP 8	8 - Tanks EU8 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.33	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 10	10 - Tanks EU10 Tank 1200 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.51	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 11	11 - Tanks EU11 Tank 1200 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.29	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 12	12 - Tanks EU12 Tank 1200 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	8.81	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 4	4 - Tanks EU4 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.39	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 5	5 - Tanks EU5 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.52	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 6	6 - Tanks EU6 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.6	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 7	7 - Tanks EU7 Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.03	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 9	9 - Tanks EU9 Tank 1200 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.94	TON
Hiland Partners Holdings LLC 4 Bears Compressor Station	O12016	EP 1	1 - Engines/Turbines - Gas EU1 Ajax Compressor	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC 4 Bears Compressor Station	O12016	EP 1	1 - Engines/Turbines - Gas EU1 Ajax Compressor	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.91	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.73	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.73	TON
					VOLATILE ORGANIC COMPOUNDS	3.43	TON
					Acetaldehyde	0.148	TON
					Acrolein	0.149	TON
					Formaldehyde	0.162	TON
					CARBON MONOXIDE	0.31	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.19	TON
Hiland Partners Holdings LLC 4 Bears Compressor Station	O12016	EP 2-3	2-3 - TEG Reboiler EU2&3 TEG Reboiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.15	TON
					VOLATILE ORGANIC COMPOUNDS	1.21	TON
					Benzene	0.16	TON
					Toluene	0.17	TON
CARBON MONOXIDE	0.13	TON					
Hiland Partners Holdings LLC 4 Bears Compressor Station	O12016	EP 4	4 - Tanks EU4 Condensate Tank 400 bbl	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
Hiland Partners Holdings LLC 4 Bears Compressor Station	O12016	EP 5	5 - Waukesha Compressor 5 EU5 Waukesha Compressor	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.13	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.37	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.37	TON
					VOLATILE ORGANIC COMPOUNDS	0.11	TON
Formaldehyde	0.12	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC 4 Bears Compressor Station	O12016	EP 5	5 - Waukesha Compressor 5 EU5 Waukesha Compressor	01/01/2014 12/31/2014	CARBON MONOXIDE	4.43	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.39	TON
Hiland Partners Holdings LLC 4 Bears Compressor Station	O12016	EP 6	6 - Waukesha Compressor 6 EU6 Waukesha Compressor	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.37	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.37	TON
					Formaldehyde	0.11	TON
					CARBON MONOXIDE	5.63	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.39	TON
Hiland Partners Holdings LLC 4 Bears Compressor Station	O12016	EP 7	7 - Waukesha Compressor 7 EU7 Waukesha Compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.95	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.37	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.37	TON
					VOLATILE ORGANIC COMPOUNDS	1.21	TON
					Formaldehyde	0.12	TON
					CARBON MONOXIDE	3.67	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.39	TON
Hiland Partners Holdings LLC 4 Bears Compressor Station	O12016	EP 8	8 - Tanks EU8 Condensate Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.2	TON
Hiland Partners Holdings LLC 4 Bears Compressor Station	O12016	EP 9	9 - Waukesha Compressor 9 EU9 Waukesha Compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.74	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.38	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC 4 Bears Compressor Station	O12016	EP 9	9 - Waukesha Compressor 9 EU9 Waukesha Compressor	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.38	TON
					Formaldehyde	0.12	TON
					CARBON MONOXIDE	1.51	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
Hiland Partners Holdings LLC Alex Compressor Station	O13019	EP 1	1 - Engines/Turbines - Gas EU1 Waukesha compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.93	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.66	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.66	TON
					VOLATILE ORGANIC COMPOUNDS	9.77	TON
					Formaldehyde	1.4	TON
					CARBON MONOXIDE	23.06	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.69	TON
Hiland Partners Holdings LLC Alex Compressor Station	O13019	EP 2	2 - Tanks EU2 Condensate tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.19	TON
Hiland Partners Holdings LLC Alex Compressor Station	O13019	EP 3	3 - Tanks EU3 Condensate tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.19	TON
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 1	1 - Waukesha EU 1 Waukesha 1 (used to be 1A)	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.48	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.29	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.29	TON
					VOLATILE ORGANIC COMPOUNDS	8.55	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 1	1 - Waukesha EU 1 Waukesha 1 (used to be 1A)	01/01/2014 12/31/2014			
					Formaldehyde	0.63	TON
					CARBON MONOXIDE	1.97	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 10	10 - Condensate Tank 10 EU 10 Condensate Tank 300 bbl	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	2.23	TON
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 11	11 - Condensate Tank 11 EU 11 Condensate Tank 300 bbl	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 12	12 - Condensate Tank 12 EU 12 Condensate Tank 400 bbl	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 13	13 - Auxillary Heater 13 EU 13 Auxillary Heater 9.2 MMBtu/h	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.04	TON
					CARBON MONOXIDE	0.87	TON
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 14	14 - Steam Boiler EU 14 Steam Boiler 48.375 MMBtu/	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.76	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.24	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.24	TON
					VOLATILE ORGANIC COMPOUNDS	0.71	TON
					CARBON MONOXIDE	10.77	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.73	TON
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 16	16 - Emergency Flare EU 16 Emergency Flare	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 16	16 - Emergency Flare	01/01/2014			
			EU 16 Emergency Flare	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.73	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.27	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.27	TON
					VOLATILE ORGANIC COMPOUNDS	0.26	TON
					CARBON MONOXIDE	3.98	TON
		PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.09	TON			
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 19	19 - Cummins generator	01/01/2014			
			EU 19 Cummins generator	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	6.35	TON
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 2	2 - White Superior	01/01/2014			
			EU 2 White Superior 2 (used to be 2	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.95	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.22	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.22	TON
					VOLATILE ORGANIC COMPOUNDS	6.35	TON
					Formaldehyde	0.47	TON
					CARBON MONOXIDE	6.86	TON
		PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.23	TON			
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 20	20 - Condensate Tank	01/01/2014			
			EU 20 Condensate Tank 400 bbl	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.07	TON
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 21	21 - Condensate Tank	01/01/2014			
			EU 21 Condensate Tank 400 bbl	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	3.47	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																											
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 22	22 - Condensate Tank	01/01/2014	VOLATILE ORGANIC COMPOUNDS	2.28	TON																																																																											
			EU 22 Condensate Tank 400 bbl	12/31/2014				Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 25	25 - TEG Reboiler 25	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.38	TON	EU 25 TEG Reboiler 1 MMBtu/hr	12/31/2014			0.32	TON	Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 26	26 - TEG Dehydrator Still Vent	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.29	TON	EU 26 TEG Dehydrator Still Vent	12/31/2014	Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 28	28 - Condensate Tank 28	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.73	TON	EU 28 Condensate Tank 140 bbl	12/31/2014	Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 29	29 - Inlet Compressor 29	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Acetaldehyde Acrolein Formaldehyde Methanol CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.48	TON	EU 29 Waukesha Inlet Compressor	12/31/2014		0.42	TON		0.42	TON		12.41	TON		0.12	TON		0.12	TON		0.12	TON		0.13	TON		5.83	TON		0.44	TON	Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 30	30 - Hot Oil Heater 30
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 25	25 - TEG Reboiler 25	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.38	TON																																																																											
			EU 25 TEG Reboiler 1 MMBtu/hr	12/31/2014																																																																														
						0.32	TON																																																																											
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 26	26 - TEG Dehydrator Still Vent	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.29	TON																																																																											
			EU 26 TEG Dehydrator Still Vent	12/31/2014																																																																														
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 28	28 - Condensate Tank 28	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.73	TON																																																																											
			EU 28 Condensate Tank 140 bbl	12/31/2014																																																																														
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 29	29 - Inlet Compressor 29	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Acetaldehyde Acrolein Formaldehyde Methanol CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.48	TON																																																																											
			EU 29 Waukesha Inlet Compressor	12/31/2014																																																																														
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				5.83				TON																																																																										
				0.44				TON																																																																										
Hiland Partners Holdings LLC Badlands Gas Plant	O99007	EP 30	30 - Hot Oil Heater 30	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.38	TON																																																																											
			EU 30 Hot Oil Heater 1.6 MMBtu/hr	12/31/2014																																																																														

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Beulah Compressor Station	O12020	EP 1	1 - Caterpillar Compressor Engine 1 EU 1 Caterpillar Compressor Engin	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
					VOLATILE ORGANIC COMPOUNDS	5.68	TON
					Acetaldehyde	0.16	TON
					Acrolein	0.1	TON
					Formaldehyde	0.6	TON
					Methanol	0.05	TON
					CARBON MONOXIDE	0.08	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.38	TON
					Hiland Partners Holdings LLC Beulah Compressor Station	O12020	EP 2
VOLATILE ORGANIC COMPOUNDS	5.75	TON					
Acetaldehyde	0.16	TON					
Acrolein	0.1	TON					
Formaldehyde	0.61	TON					
Methanol	0.05	TON					
CARBON MONOXIDE	0.23	TON					
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.38	TON					
Hiland Partners Holdings LLC Beulah Compressor Station	O12020	EP 3	4 - TEG dehydration unit EU 4 TEG dehydration unit	01/01/2014 12/31/2014			
					Benzene	0.33	TON
					Ethyl Benzene	0.16	TON
					Hexane	0.24	TON
					Toluene	0.45	TON
					Xylenes (Isomers and Mixture)	0.51	TON
					Hiland Partners Holdings LLC Beulah Compressor Station	O12020	EP 5

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Brogger Compressor Station	O13020	EP 1	1 - Engines/Turbines - Gas EU1 Waukesha	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.44	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.41	TON
					Formaldehyde	0.13	TON
					CARBON MONOXIDE	10.35	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.42	TON
Hiland Partners Holdings LLC Brogger Compressor Station	O13020	EP 2	2 - Engines/Turbines - Gas EU2 Waukesha	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.46	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					Formaldehyde	0.12	TON
					CARBON MONOXIDE	2.54	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.42	TON
Hiland Partners Holdings LLC Brogger Compressor Station	O13020	EP 3	3 - Tanks EU3 Condensate Tank 400 bbl	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.38	TON
Hiland Partners Holdings LLC Brogger Compressor Station	O13020	EP 4	4 - Tanks EU4 Condensate Tank 400 bbl	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.38	TON
Hiland Partners Holdings LLC Cherry Creek Compressor Station	O13007	EP 2	2 - Engines/Turbines - Gas EU2 Waukesha	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.42	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.42	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Cherry Creek Compressor Station	O13007	EP 2	2 - Engines/Turbines - Gas EU2 Waukesha	01/01/2014 12/31/2014	Formaldehyde	0.13	TON
					CARBON MONOXIDE	1.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.44	TON
Hiland Partners Holdings LLC Cherry Creek Compressor Station	O13007	EP 5	5 - Gas/Liquid Fuel Boilers EU5 Glycol heater	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.64	TON
					CARBON MONOXIDE	0.54	TON
Hiland Partners Holdings LLC Della Compressor Station	O09010	EP 1	1 - 1,340 bhp Caterpillar EU 1 - Compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.12	TON
					VOLATILE ORGANIC COMPOUNDS	6.06	TON
					Acetaldehyde	0.17	TON
					Acrolein	0.1	TON
					Formaldehyde	0.64	TON
					CARBON MONOXIDE	2.06	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
Hiland Partners Holdings LLC Della Compressor Station	O09010	EP 2	2 - 1340 bhp compressor EU 2 - Compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.85	TON
					VOLATILE ORGANIC COMPOUNDS	6.01	TON
					Acetaldehyde	0.17	TON
					Acrolein	0.1	TON
					Formaldehyde	0.64	TON
					CARBON MONOXIDE	0.41	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
Hiland Partners Holdings LLC Della Compressor Station	O09010	EP 5	3 - TEG Dehydration Still Vent EU 3 - TEG Dehydration	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Della Compressor Station	O09010	EP 5	3 - TEG Dehydration Still Vent EU 3 - TEG Dehydration	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.82	TON
					Benzene	0.15	TON
					Toluene	0.1	TON
Hiland Partners Holdings LLC Della Compressor Station	O09010	EP 4	4 - Truck loading Truck loadout 4	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.97	TON
Hiland Partners Holdings LLC Della Compressor Station	O09010	EP 5	5 - Glycol Reboiler Glycol Reboiler 5	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.11	TON
Hiland Partners Holdings LLC Della Compressor Station	O09010	EP 6	6 - Condensate Tank Condensate Tank 6	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.47	TON
Hiland Partners Holdings LLC Della Compressor Station	O09010	F1	F1 - Fugitives Fugitives F1	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.96	TON
Hiland Partners Holdings LLC Epping Compressor Station	O13018	EP 1	1 - Engines/Turbines - Gas EU1 Ajax compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.76	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.99	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.99	TON
					VOLATILE ORGANIC COMPOUNDS	4.7	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.2	TON
					Formaldehyde	0.727	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.25	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Hiland Partners Holdings LLC Epping Compressor Station	O13018	EP 2	2 - Engines/Turbines - Gas EU2 Waukesha compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.88	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.42	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.42	TON					
					Formaldehyde	0.13	TON					
					CARBON MONOXIDE	5.27	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.44	TON					
					<hr/>							
					Hiland Partners Holdings LLC Epping Compressor Station	O13018	EP 3	3-4 - Gas/Liquid Fuel Boilers EU3&4 TEG Dehy and Reboiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.15	TON
VOLATILE ORGANIC COMPOUNDS	1.14	TON										
Benzene	0.21	TON										
Toluene	0.19	TON										
CARBON MONOXIDE	0.13	TON										
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Hiland Partners Holdings LLC Epping Compressor Station	O13018	EP 7	6 - Engines/Turbines - Gas EU6 Waukesha compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.33	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.42	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.42	TON					
					Formaldehyde	0.13	TON					
					CARBON MONOXIDE	1.36	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.44	TON					
					<hr/>							
Hiland Partners Holdings LLC Epping Compressor Station	O13018	EP 6	7 - Engines/Turbines - Gas EU7 Waukesha compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.73	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.36	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Epping Compressor Station	O13018	EP 6	7 - Engines/Turbines - Gas EU7 Waukesha compressor	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.36	TON
					VOLATILE ORGANIC COMPOUNDS	0.36	TON
					Formaldehyde	0.11	TON
					CARBON MONOXIDE	7.56	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.37	TON
Hiland Partners Holdings LLC Epping Compressor Station	O13018	EP 8	9 - Engines/Turbines - Gas EU9 Waukesha compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.25	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.27	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.27	TON
					CARBON MONOXIDE	1.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.29	TON
Hiland Partners Holdings LLC Grizzly Bear Compressor Station	O12015	EP 3	3 - Inline Heater EU3 Inline Heater	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.45	TON
					CARBON MONOXIDE	0.38	TON
Hiland Partners Holdings LLC Grizzly Bear Compressor Station	O12015	EP 4-5	4-5 - TEG Reboiler EU4&5 TEG Reboiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.22	TON
					VOLATILE ORGANIC COMPOUNDS	11.08	TON
					CARBON MONOXIDE	0.19	TON
Hiland Partners Holdings LLC Grizzly Bear Compressor Station	O12015	EP 7	7 - Engines/Turbines - Gas EU7 Waukesha	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.33	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Grizzly Bear Compressor Station	O12015	EP 7	7 - Engines/Turbines - Gas EU7 Waukesha	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.41	TON
					Formaldehyde	0.13	TON
					CARBON MONOXIDE	0.04	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.43	TON
Hiland Partners Holdings LLC Grizzly Bear Compressor Station	O12015	EP 8	8 - Engines/Turbines - Gas EU8 Waukesha	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.08	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.33	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.33	TON
					Formaldehyde	0.12	TON
					CARBON MONOXIDE	0.04	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.36	TON
Hiland Partners Holdings LLC Grizzly Bear Compressor Station	O12015	EP 9	9 - Engines/Turbines - Gas EU9 Waukesha	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.95	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.13	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.13	TON
					VOLATILE ORGANIC COMPOUNDS	2.77	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	7.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.14	TON
Hiland Partners Holdings LLC Lakeside Compressor Station	O15015	EP 1	1 - Engines/Turbines - Gas EU1 Waukesha compressor	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Lakeside Compressor Station	O15015	EP 1	1 - Engines/Turbines - Gas EU1 Waukesha compressor	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.21	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.41	TON
					VOLATILE ORGANIC COMPOUNDS	0.13	TON
					Formaldehyde	0.13	TON
					CARBON MONOXIDE	1.51	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.43	TON
Hiland Partners Holdings LLC Lakeside Compressor Station	O15015	EP 2-3	2-3 - Gas/Liquid Fuel Boilers EU2&3 TEG Dehy and Reboiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.15	TON
					VOLATILE ORGANIC COMPOUNDS	6.06	TON
					Benzene	0.2	TON
					Hexane	0.11	TON
					Toluene	0.16	TON
					CARBON MONOXIDE	0.12	TON
Hiland Partners Holdings LLC Lakeside Compressor Station	O15015	EP 6	6 - Engines/Turbines - Gas EU6 Waukesha compressor	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.21	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.41	TON
					Formaldehyde	0.13	TON
					CARBON MONOXIDE	7.79	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.43	TON
Hiland Partners Holdings LLC Lakeside Compressor Station	O15015	EP 7	7 - Engines/Turbines - Gas EU7 Waukesha compressor	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Lakeside Compressor Station	O15015	EP 7	7 - Engines/Turbines - Gas EU7 Waukesha compressor	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.59	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.42	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.42	TON
					Formaldehyde	0.13	TON
					CARBON MONOXIDE	8.53	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.44	TON
Hiland Partners Holdings LLC Lakeside Compressor Station	O15015	EP 8	8 - Engines/Turbines - Gas EU8 Waukesha compressor	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.02	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.27	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.27	TON
					VOLATILE ORGANIC COMPOUNDS	0.19	TON
					CARBON MONOXIDE	2.03	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.28	TON
Hiland Partners Holdings LLC Lakeside Compressor Station	O15015	EP 9	9 - Engines/Turbines - Gas EU9 Waukesha compressor	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.41	TON
					Formaldehyde	0.13	TON
					CARBON MONOXIDE	3.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.43	TON
Hiland Partners Holdings LLC Little Missouri Compressor Station	O12014	EP 1	1 - Ajax Compressor	01/01/2014			
			EU1 Ajax Compressor	12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Little Missouri Compressor Station	O12014	EP 1	1 - Ajax Compressor EU1 Ajax Compressor	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	4.36	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.26	TON
Hiland Partners Holdings LLC Little Missouri Compressor Station	O12014	EP 2	2-3 - TEG Reboiler EU2&3 TEG Reboiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.15	TON
					VOLATILE ORGANIC COMPOUNDS	4.07	TON
					Benzene	0.24	TON
					Hexane	0.15	TON
					Toluene	0.2	TON
					CARBON DIOXIDE	0.12	TON
Hiland Partners Holdings LLC Little Missouri Compressor Station	O12014	EP 4	5 - Doosan generator engine EU5 Doosan generator	01/01/2014 12/31/2014			
					Formaldehyde	0.256	TON
Hiland Partners Holdings LLC Manning Compressor Station	O12035	EP 1	1 - Waukesha Compressor 1 EU1 Waukesha Compressor	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.12	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.43	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.43	TON
					Formaldehyde	0.13	TON
					CARBON MONOXIDE	6.79	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.44	TON
Hiland Partners Holdings LLC Manning Compressor Station	O12035	EP 2-3	2-3 - TEG Reboiler EU2&3 TEG Reboiler	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Manning Compressor Station	O12035	EP 2-3	2-3 - TEG Reboiler EU2&3 TEG Reboiler	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	5.26	TON
					Hexane	0.1	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	1 - Inlet Compressor	1 - Compressor EU 1 Waukesha Inlet Compressor	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.34	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.16	TON
					Formaldehyde	0.12	TON
					CARBON MONOXIDE	4.84	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.42	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	10 - Refrigeration Compressor	10 - Engines/Turbines - Gas EU 10 Waukesha Refrigeration Co	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.52	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.52	TON
					VOLATILE ORGANIC COMPOUNDS	0.31	TON
					Formaldehyde	0.16	TON
					CARBON MONOXIDE	3.26	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.55	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	11 - Residue Compressor	11 - Engines/Turbines - Gas EU 11 Ajax Residue Compressor	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.35	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.22	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Norse Gas Plant	O10001	11 - Residue Compressor	11 - Engines/Turbines - Gas EU 11 Ajax Residue Compressor	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.22	TON
					VOLATILE ORGANIC COMPOUNDS	1.97	TON
					Formaldehyde	0.49	TON
					CARBON MONOXIDE	0.97	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	13 - Hot Oil Heater	13 - Misc. Unit Processes EU 13 Hot Oil Heater 1.5 MMBtu/hr	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.53	TON
					CARBON MONOXIDE	0.44	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	14 - Regen Heater	14 - Misc. Unit Processes EU 14 Regen Heater 0.6 MMBtu/hr	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.21	TON
					CARBON MONOXIDE	0.18	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	15 - Inlet Compressor	15 - Compressor EU 15 Ajax Inlet Compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.29	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.65	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.65	TON
					VOLATILE ORGANIC COMPOUNDS	5.28	TON
					Acetaldehyde	0.14	TON
					Acrolein	0.09	TON
					Formaldehyde	1.44	TON
					CARBON MONOXIDE	3.36	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.17	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	16 - Refrigeration Compressor	16 - Compressor EU 16 Ajax Refrigeration Compress	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.04	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Norse Gas Plant	O10001	16 - Refrigeration Compressor	16 - Compressor EU 16 Ajax Refrigeration Compress	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.44	TON
					Formaldehyde	0.11	TON
					CARBON MONOXIDE	0.26	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	19 - Salt Bath Heater	19 - Misc. Unit Processes EU 19 Salt Bath Heater 6.0 MMBtu/	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.11	TON
					VOLATILE ORGANIC COMPOUNDS	0.12	TON
					CARBON MONOXIDE	1.78	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.12	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	20 - Inlet Compressor	20 - Compressor EU 20 Waukesha Inlet Compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.41	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.44	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.44	TON
					VOLATILE ORGANIC COMPOUNDS	4.05	TON
					Formaldehyde	1.35	TON
					CARBON MONOXIDE	7.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.46	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	21 - Residue Compressor	21 - Compressor EU 21 Waukesha Residue Compres	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.81	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.24	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.24	TON
					VOLATILE ORGANIC COMPOUNDS	0.15	TON
					CARBON MONOXIDE	0.45	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																												
Hiland Partners Holdings LLC Norse Gas Plant	O10001	21 - Residue Compressor	21 - Compressor	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.25	TON																																																																												
			EU 21 Waukesha Residue Compres	12/31/2014				Hiland Partners Holdings LLC Norse Gas Plant	O10001	22 - South Line Booster	22 - South Line Booster	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.64	TON	EU 22 Waukesha South Line Boost	12/31/2014			0.15	TON			0.15	TON			0.27	TON			2.42	TON			0.16	TON	Hiland Partners Holdings LLC Norse Gas Plant	O10001	23 - Inlet Compressor Engine #2	23 - Inlet Compressor Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.12	TON	EU 23 Waukesha Inlet Compressor	12/31/2014			0.4	TON			0.4	TON			0.69	TON			4.26	TON			0.42	TON	Hiland Partners Holdings LLC Norse Gas Plant	O10001	24 - Inlet Compressor Engine #4	24 - Inlet Compressor Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS	0.79	TON	EU 24 Waukesha Inlet Compressor	12/31/2014			0.36	TON		
Hiland Partners Holdings LLC Norse Gas Plant	O10001	22 - South Line Booster	22 - South Line Booster	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.64	TON																																																																												
			EU 22 Waukesha South Line Boost	12/31/2014																																																																															
											0.15	TON																																																																							
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											0.27	TON																																																																							
											2.42	TON																																																																							
								0.16	TON																																																																										
Hiland Partners Holdings LLC Norse Gas Plant	O10001	23 - Inlet Compressor Engine #2	23 - Inlet Compressor Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.12	TON																																																																												
			EU 23 Waukesha Inlet Compressor	12/31/2014																																																																															
								0.4	TON																																																																										
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								4.26	TON																																																																										
								0.42	TON																																																																										
Hiland Partners Holdings LLC Norse Gas Plant	O10001	24 - Inlet Compressor Engine #4	24 - Inlet Compressor Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS	0.79	TON																																																																												
			EU 24 Waukesha Inlet Compressor	12/31/2014																																																																															
								0.36	TON																																																																										
								0.36	TON																																																																										
								3.39	TON																																																																										

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Hiland Partners Holdings LLC Norse Gas Plant	O10001	24 - Inlet Compressor Engine #4	24 - Inlet Compressor Engine EU 24 Waukesha Inlet Compressor	01/01/2014 12/31/2014			
					Formaldehyde	0.58	TON
					CARBON MONOXIDE	0.62	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.38	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	25 - Condensate Tank	25 - Condensate Tank EU 25 Condensate Tank 400 bbl	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	26 - Inlet Compressor Engine #7	26 - Inlet Compressor Engine EU 26 Waukesha Inlet Compressor	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.16	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.41	TON
					VOLATILE ORGANIC COMPOUNDS	0.33	TON
					CARBON MONOXIDE	1.16	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.43	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	3 - Glycol Reboiler	3 - Misc. Unit Processes EU 3 Glycol Reboiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.26	TON
					CARBON MONOXIDE	0.22	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	4 - Still Vent	4 - Misc. Unit Processes EU 4 Still Vent	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	2.06	TON
					Toluene	0.13	TON
					Xylenes (Isomers and Mixture)	0.18	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	7 - Condensate Storage Tank	7 - Tanks EU 7 Condensate Tank 400 bbl	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Norse Gas Plant	O10001	8 - Condensate Storage Tank	8 - Tanks EU 8 Condensate Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.9	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.81	TON
Hiland Partners Holdings LLC Norse Gas Plant	O10001	9 - Emergency Flare	9 - Emergency Flare EU 9 Emergency Flare	01/01/2014 12/31/2014	CARBON MONOXIDE	0.68	TON
Hiland Partners Holdings LLC Red Bank Compressor Station	O13011	EP 1	1 - Engines/Turbines - Gas EU1 Waukesha Compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.24	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.41	TON
					Formaldehyde	0.13	TON
					CARBON MONOXIDE	2.56	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.42	TON
Hiland Partners Holdings LLC Red Bank Compressor Station	O13011	EP 2	2&3 - Gas/Liquid Fuel Boilers EU2&3 TEG Reboiler & Dehydration	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.14	TON
					VOLATILE ORGANIC COMPOUNDS	2.26	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	0.12	TON
Hiland Partners Holdings LLC Red Bank Compressor Station	O13011	EP 4	4 - Tanks EU4 Condensate Tank 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Hiland Partners Holdings LLC Red Bank Compressor Station	O13011	EP 5	5 - Engines/Turbines - Gas EU5 Waukesha Compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.04	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Red Bank Compressor Station	O13011	EP 5	5 - Engines/Turbines - Gas EU5 Waukesha Compressor	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.41	TON
					Formaldehyde	0.13	TON
					CARBON MONOXIDE	4.79	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.43	TON
Hiland Partners Holdings LLC Red Bank Compressor Station	O13011	EP 6	6 - Engines/Turbines - Gas EU6 Waukesha Compressor	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.39	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.39	TON
					VOLATILE ORGANIC COMPOUNDS	1.06	TON
					Formaldehyde	0.12	TON
					CARBON MONOXIDE	6.38	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
Hiland Partners Holdings LLC Red Bank Compressor Station	O13011	EP 7	7 - Engines/Turbines - Gas EU7 Waukesha Compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.33	TON
					VOLATILE ORGANIC COMPOUNDS	1.63	TON
					CARBON MONOXIDE	2.33	TON
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 1	1 - Ajax Compressor EU 1 Ajax Compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.24	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.48	TON
					Formaldehyde	0.663	TON
	CARBON MONOXIDE	0.09	TON				

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																									
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 1	1 - Ajax Compressor	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.08	TON																																																																																									
			EU 1 Ajax Compressor	12/31/2014				Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 10	10 - Waukesha Compressor 10	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.36	TON	EU 10 Waukesha Compressor	12/31/2014			PRIMARY PM10, FILTERABLE PORTION ONLY	0.53	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.53	TON			CARBON MONOXIDE	4.51	TON			PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.55	TON	Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 11	11 - Waukesha Compressor 11	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.47	TON	EU 11 Waukesha Compressor	12/31/2014			PRIMARY PM10, FILTERABLE PORTION ONLY	0.53	TON			PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.53	TON			VOLATILE ORGANIC COMPOUNDS	0.89	TON			CARBON MONOXIDE	6.63	TON			PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.55	TON						Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 12	12 - Waukesha Compressor 12	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.86	TON	EU 12 Waukesha Compressor	12/31/2014			PRIMARY PM10, FILTERABLE PORTION ONLY	0.53	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.53
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 10	10 - Waukesha Compressor 10	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.36	TON																																																																																									
			EU 10 Waukesha Compressor	12/31/2014																																																																																												
											PRIMARY PM10, FILTERABLE PORTION ONLY	0.53				TON																																																																																
											PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.53				TON																																																																																
											CARBON MONOXIDE	4.51				TON																																																																																
								PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.55	TON																																																																																						
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 11	11 - Waukesha Compressor 11	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.47	TON																																																																																									
			EU 11 Waukesha Compressor	12/31/2014																																																																																												
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.53	TON																																																																																						
								PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.53	TON																																																																																						
								VOLATILE ORGANIC COMPOUNDS	0.89	TON																																																																																						
								CARBON MONOXIDE	6.63	TON																																																																																						
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Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 12	12 - Waukesha Compressor 12	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.86	TON																																																																																									
			EU 12 Waukesha Compressor	12/31/2014																																																																																												
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.53	TON																																																																																						
								PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.53	TON																																																																																						
								CARBON MONOXIDE	1.58	TON																																																																																						

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Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 12	12 - Waukesha Compressor 12	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.55	TON																																																																																									
			EU 12 Waukesha Compressor	12/31/2014				Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 13	13 - Hot Oil Heater 13	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.4	TON	EU 13 Hot Oil Heater	12/31/2014			PRIMARY PM10, FILTERABLE PORTION ONLY	0.32	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.32	TON			SULFUR DIOXIDE	0.1	TON			VOLATILE ORGANIC COMPOUNDS	0.92	TON			CARBON DIOXIDE	14.1	TON			PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.96	TON	Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 15	15 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.27	TON	EU 15 Condensate Tank 400 bbl	12/31/2014	Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 16	16 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.27	TON	EU 16 Condensate Tank 400 bbl	12/31/2014	Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 17	17 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.27	TON	EU 17 Condensate Tank 400 bbl	12/31/2014	Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 2	2 - Waukesha Compressor 2	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.34	TON	EU 2 Waukesha Compressor	12/31/2014			PRIMARY PM10, FILTERABLE PORTION ONLY	0.42	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.42
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 13	13 - Hot Oil Heater 13	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.4	TON																																																																																									
			EU 13 Hot Oil Heater	12/31/2014																																																																																												
											PRIMARY PM10, FILTERABLE PORTION ONLY	0.32				TON																																																																																
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Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 15	15 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.27	TON																																																																																									
			EU 15 Condensate Tank 400 bbl	12/31/2014				Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 16	16 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.27	TON	EU 16 Condensate Tank 400 bbl	12/31/2014	Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 17	17 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.27	TON	EU 17 Condensate Tank 400 bbl	12/31/2014	Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 2	2 - Waukesha Compressor 2	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.34	TON	EU 2 Waukesha Compressor	12/31/2014			PRIMARY PM10, FILTERABLE PORTION ONLY	0.42	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.42	TON			CARBON MONOXIDE	3.69	TON																																												
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 16	16 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.27	TON																																																																																									
			EU 16 Condensate Tank 400 bbl	12/31/2014				Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 17	17 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.27	TON	EU 17 Condensate Tank 400 bbl	12/31/2014	Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 2	2 - Waukesha Compressor 2	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.34	TON	EU 2 Waukesha Compressor	12/31/2014									PRIMARY PM10, FILTERABLE PORTION ONLY	0.42	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.42	TON			CARBON MONOXIDE	3.69	TON																																																
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 17	17 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.27	TON																																																																																									
			EU 17 Condensate Tank 400 bbl	12/31/2014				Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 2	2 - Waukesha Compressor 2	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.34	TON	EU 2 Waukesha Compressor	12/31/2014									PRIMARY PM10, FILTERABLE PORTION ONLY	0.42				TON						PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.42	TON			CARBON MONOXIDE	3.69	TON																																																				
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 2	2 - Waukesha Compressor 2	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.34	TON																																																																																									
			EU 2 Waukesha Compressor	12/31/2014																																																																																												
											PRIMARY PM10, FILTERABLE PORTION ONLY	0.42				TON																																																																																
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Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 2	2 - Waukesha Compressor 2	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.44	TON																																																																																															
			EU 2 Waukesha Compressor	12/31/2014				Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 3	3 - Waukesha Compressor 3	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.02	TON	EU 3 Waukesha Compressor	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.53	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.53	TON			CARBON MONOXIDE	4.85	TON			PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.55	TON						Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 4	4 - Hot Oil Heater 4	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.44	TON	EU 4 Hot Oil Heater	12/31/2014			PRIMARY PM10, FILTERABLE PORTION ONLY	0.37	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.37	TON			SULFUR DIOXIDE	0.12	TON			VOLATILE ORGANIC COMPOUNDS	1.07	TON			CARBON MONOXIDE	16.33	TON			PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.11	TON	Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 6	6 - Condensate Storage Tank 6	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.9	TON	EU 6 Condensate Storage Tank	12/31/2014	Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 8	8 - Emergency Flare	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.07	TON	EU 8 Emergency Flare	12/31/2014		
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 3	3 - Waukesha Compressor 3	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.02	TON																																																																																															
			EU 3 Waukesha Compressor	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.53	TON																																																																																															
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.53	TON																																																																																															
					CARBON MONOXIDE	4.85	TON																																																																																															
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.55	TON																																																																																															
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 4	4 - Hot Oil Heater 4	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.44	TON																																																																																															
			EU 4 Hot Oil Heater	12/31/2014																																																																																																		
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.37	TON																																																																																												
								PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.37	TON																																																																																												
								SULFUR DIOXIDE	0.12	TON																																																																																												
								VOLATILE ORGANIC COMPOUNDS	1.07	TON																																																																																												
								CARBON MONOXIDE	16.33	TON																																																																																												
								PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.11	TON																																																																																												
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 6	6 - Condensate Storage Tank 6	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.9	TON																																																																																															
			EU 6 Condensate Storage Tank	12/31/2014																																																																																																		
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 8	8 - Emergency Flare	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.07	TON																																																																																															
			EU 8 Emergency Flare	12/31/2014																																																																																																		
					VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																																															

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 8	8 - Emergency Flare	01/01/2014	CARBON MONOXIDE	1.74	TON
			EU 8 Emergency Flare	12/31/2014		0.12	TON
Hiland Partners Holdings LLC Watford City Gas Plant	O14013	EP 9	9 - Waukesha Compressor 9	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.52	TON
			EU 9 Waukesha Compressor	12/31/2014		0.53	TON
Hood Packaging Corporation Hood Packaging Corporation	T5O91003	EUI 1 - Flexographic printer	1 - Misc. Unit Processes	01/01/2014	VOLATILE ORGANIC COMPOUNDS	20.4	TON
			EUI 1 - Flexographic printer	12/31/2014		0.53	TON
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	Air Makeup	A1 - Air Makeup Units	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.9	TON
			Air Makeup Units - A1	12/31/2014		0.2	TON
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1	01/01/2014	SULFUR DIOXIDE	0.1	TON
			CleaverBrooks Boiler #1	12/31/2014		0.8	TON
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1	01/01/2014	VOLATILE ORGANIC COMPOUNDS	4.5	TON
			CleaverBrooks Boiler #1	12/31/2014		0.2	TON
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1	01/01/2014	CARBON MONOXIDE	4.5	TON
			CleaverBrooks Boiler #1	12/31/2014		0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.9	TON
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	B2	B2 - CleaverBrooks Boiler #2 CleaverBrooks Boiler #2	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	10.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.6	TON
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	B2	B2 - CleaverBrooks Boiler #2 CleaverBrooks Boiler #2	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	7.7	TON
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	7.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
					<hr/>		
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Hexane	0	TON
					CARBON MONOXIDE	0	TON
					<hr/>		
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	D1A and D1B	D1 - French Fry Dryer Line #1 French Fry Dryer Line #1	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.7	TON
					<hr/>		
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	D4A andD4B	D4 - French Fry Dryer Line #4 French Fry Dryer Line #4	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure				
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	D4A andD4B	D4 - French Fry Dryer Line #4 French Fry Dryer Line #4	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON				
					SULFUR DIOXIDE	0	TON				
					VOLATILE ORGANIC COMPOUNDS	0.2	TON				
					CARBON MONOXIDE	2	TON				
					<hr/>						
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	F1 and F2	F1 and F2 - Potato Waste Dyers Potato Waste Dyers	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON				
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON				
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON				
					SULFUR DIOXIDE	0	TON				
					VOLATILE ORGANIC COMPOUNDS	0	TON				
					CARBON MONOXIDE	0	TON				
					<hr/>						
					J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	Digester Flare	FL1 - Incinerators/Flares Digester Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON									
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON									
SULFUR DIOXIDE	0	TON									
VOLATILE ORGANIC COMPOUNDS	0	TON									
CARBON MONOXIDE	0	TON									
<hr/>											
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2014 12/31/2014						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON				
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON				
					SULFUR DIOXIDE	0	TON				
					<hr/>						

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.5	TON
					<hr/>		
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					Not A Valid Parameter	0	TON
					<hr/>		
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	Potato Fryers	PF1 - Potato Fryer #1 Potato Fryer #1	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.9	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					CARBON MONOXIDE	1.6	TON
					<hr/>		
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	Potato Fryers	PF2 - Potato Fryer #2 Potato Fryer #2	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.4	TON
					VOLATILE ORGANIC COMPOUNDS	4.2	TON
					<hr/>		
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	Potato Fryers	PF3 - Potato Fryer #3 Potato Fryer #3	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	4.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.9	TON
					<hr/>		

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																														
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	Potato Fryers	PF3 - Potato Fryer #3	01/01/2014	VOLATILE ORGANIC COMPOUNDS	6.1	TON																																																														
			Potato Fryer #3	12/31/2014				J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	Potato Fryers	PF4 - Potato Fryer #4	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS	8.3	TON	Potato Fryer #4	12/31/2014					Jahner Sanitation, Inc. Jahner Sanitary Landfill	T5O00001	EUI 1 - Landfill	1 - Municipal Waste Landfill	01/01/2014	VOLATILE ORGANIC COMPOUNDS VOLATILE ORGANIC COMPOUNDS	6.88	TON	Landfill	12/31/2014			John Deere Seeding Group Valley City John Deere Seeding Group Valley City	M96011	Paint Operation	A-I - All Processes	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Cumene Ethyl Benzene Manganese Compounds Naphthalene Xylenes (Isomers and Mixture) CARBON MONOXIDE	4.2	TON	Various heaters and bake off ovens	12/31/2014																	Knife River Corporation Plant 4	A12001	1	1 - Dryer Drum w/ Baghouse	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE	8.3	TON	Dryer Drum w/ Baghouse	12/31/2014
J.R. Simplot Company Grand Forks Potato Processing Plant	T5F76008	Potato Fryers	PF4 - Potato Fryer #4	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS	8.3	TON																																																														
			Potato Fryer #4	12/31/2014																																																																	
Jahner Sanitation, Inc. Jahner Sanitary Landfill	T5O00001	EUI 1 - Landfill	1 - Municipal Waste Landfill	01/01/2014	VOLATILE ORGANIC COMPOUNDS VOLATILE ORGANIC COMPOUNDS	6.88	TON																																																														
			Landfill	12/31/2014																																																																	
John Deere Seeding Group Valley City John Deere Seeding Group Valley City	M96011	Paint Operation	A-I - All Processes	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Cumene Ethyl Benzene Manganese Compounds Naphthalene Xylenes (Isomers and Mixture) CARBON MONOXIDE	4.2	TON																																																														
			Various heaters and bake off ovens	12/31/2014																																																																	
Knife River Corporation Plant 4	A12001	1	1 - Dryer Drum w/ Baghouse	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE	8.3	TON																																																														
			Dryer Drum w/ Baghouse	12/31/2014																																																																	

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Knife River Corporation Plant 4	A12001	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.9	TON					
					Acetaldehyde	0.2	TON					
					Formaldehyde	0.5	TON					
					Hexane	0.1	TON					
					Toluene	0.4	TON					
					CARBON MONOXIDE	19.7	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.9	TON					
					<hr/>							
Knife River Corporation Plant 4	A12001	2	2 - Engines - Liquid Fuel Caterpillar 900 bhp Diesel Engine-G	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.5	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON					
					SULFUR DIOXIDE	0.1	TON					
					VOLATILE ORGANIC COMPOUNDS	0.2	TON					
					CARBON MONOXIDE	2	TON					
					<hr/>							
					Life Skills and Transition Center Heating Plant	F84001	1-2	1-2 - Cleever Brooks gas/oil boilers Cleever Brooks gas/oil boilers 1 & 2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON										
PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON										
PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON										
PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON										
PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON										
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Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Life Skills and Transition Center Heating Plant	F84001	1-2	1-2 - Cleever Brooks gas/oil boilers Cleever Brooks gas/oil boilers 1 & 2	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.8	TON
					CARBON MONOXIDE	3.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Life Skills and Transition Center Heating Plant	F84001	3	3 - Zurn coal boiler Zurn coal boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Adhesive Usage Adhesive Usage	01/01/2014 12/31/2014	Methyl Methacrylate	1.3	TON
					Styrene	37.1	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Gelcoat Application Gelcoat Application	01/01/2014 12/31/2014	Methyl Methacrylate	1.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Gelcoat Application Gelcoat Application	01/01/2014 12/31/2014	Styrene	55.8	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Infusion Resin Infusion Resin	01/01/2014 12/31/2014	Styrene	39.1	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Resin Application Resin Application	01/01/2014 12/31/2014	Styrene	14.5	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	cut/trim	M8 - Cut/Trim Cut/Trim	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	32.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	32.8	TON
Mariner Construction, Inc. Portable Plant - A99005	A99005	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	4.5	TON
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.2	TON
					Hexane	0.1	TON
					Toluene	0.2	TON
					CARBON MONOXIDE	10	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.5	TON
Marvin Windows and Doors Marvin Windows and Doors	M98003	Hand spray aluminum paint booth	EU4 - HAPS Hand spray aluminum paint booth	01/01/2014 12/31/2014	Dimethyl Phthalate	0.4	TON-YR
					Ethyl Benzene	0.3	TON-YR
					Toluene	0.4	TON-YR
					Xylenes (Isomers and Mixture)	1.1	TON-YR

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.A. - Hammermill & Shaker Hammermill & Shaker	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.B - Dryer Dryer	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.E - Trim Saw Trim Saw	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.F - Solid Fuel Boiler Konus-Kessel Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	15.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	13.3	TON
					SULFUR DIOXIDE	2	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	3.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
Mayo Construction Company, Inc. Plant 12-001	A80003	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Mayo Construction Company, Inc. Plant 12-001	A80003	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.3	TON					
					Acetaldehyde	0.1	TON					
					Formaldehyde	0.3	TON					
					Hexane	0.1	TON					
					Toluene	0.3	TON					
					CARBON MONOXIDE	13.5	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2	TON					
					<hr/>							
Mayo Construction Company, Inc. Plant 12-001	A80003	2	2 - Caterpillar 1490 hp Diesel Engin Caterpillar 1490 hp Diesel Engine -	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.7	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON					
					SULFUR DIOXIDE	0.1	TON					
					VOLATILE ORGANIC COMPOUNDS	0.1	TON					
					CARBON MONOXIDE	1	TON					
					<hr/>							
					Mayo Construction Company, Inc. Plant 12-008	A99004	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.2	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON										
SULFUR DIOXIDE	0.5	TON										
VOLATILE ORGANIC COMPOUNDS	5.2	TON										
Benzene	0.1	TON										
Formaldehyde	0.5	TON										
Hexane	0.1	TON										
Toluene	0	TON										
CARBON MONOXIDE	20.9	TON										
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.1	TON										

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
Mayo Construction Company, Inc. Plant 12-008	A99004	1	1 - Dryer Drum w/ Baghouse	01/01/2014				
			Dryer Drum w/ Baghouse	12/31/2014				
Mayo Construction Company, Inc. Plant 12-008	A99004	2	2 - Cummins 1490 Hp Diesel Engin	01/01/2014				
			Cummins 1490 Hp Diesel Engine -	12/31/2014				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.8	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON	
					SULFUR DIOXIDE	0.1	TON	
					VOLATILE ORGANIC COMPOUNDS	0.2	TON	
					CARBON MONOXIDE	1.8	TON	
Mayo Construction Company, Inc. Plant 12-008	A99004	3	3 - Onan 75 Hp Diesen Engine - Ge	01/01/2014				
			Onan 75 Hp Diesen Engine - Gener	12/31/2014				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON	
						SULFUR DIOXIDE	0	TON
Mayo Construction Company, Inc. Plant 12-029	A83004	1	1 - Dryer Drum w/ Baghouse	01/01/2014				
			Dryer Drum w/ Baghouse	12/31/2014				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON	
					SULFUR DIOXIDE	0.5	TON	
					VOLATILE ORGANIC COMPOUNDS	4.8	TON	
					Benzene	0.1	TON	
					Formaldehyde	0.5	TON	
					Hexane	0.1	TON	
					Toluene	0	TON	
					CARBON MONOXIDE	19.6	TON	
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.9	TON	
Mayo Construction Company, Inc. Plant 12-029	A83004	2	2 - Caterpillar 1490 Hp Diesel Engin	01/01/2014				
			Caterpillar 1490 Hp Diesel Engine	12/31/2014				
						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure				
Mayo Construction Company, Inc. Plant 12-029	A83004	2	2 - Caterpillar 1490 Hp Diesel Engin Caterpillar 1490 Hp Diesel Engine	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON				
					SULFUR DIOXIDE	0.1	TON				
					VOLATILE ORGANIC COMPOUNDS	0.1	TON				
					CARBON MONOXIDE	1.5	TON				
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Mayo Construction Company, Inc. Plant 12-029	A83004	3	3 - IR 75 Hp Desel Engine - Generat IR 75 Hp Diesel Engine - Generator	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON				
					SULFUR DIOXIDE	0	TON				
					<hr/>						
Mayville State University Mayville State University - Heating Plant	F73026	EU 1 & 2 Coal-fired Boiler	1 - Solid Fuel Boilers EUI 1 - Coal-fired boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON				
					SULFUR DIOXIDE	2.1	TON				
					SULFUR DIOXIDE	2.1	TON				
					CARBON MONOXIDE	2.3	TON				
					CARBON MONOXIDE	2.3	TON				
					<hr/>						
					Mayville State University Mayville State University - Heating Plant	F73026	EU 1 & 2 Coal-fired Boiler	2 - Solid Fuel Boilers EUI 2 - Coal-fired boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON									
SULFUR DIOXIDE	2.1	TON									
SULFUR DIOXIDE	2.1	TON									
CARBON MONOXIDE	2.3	TON									
CARBON MONOXIDE	2.3	TON									
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Mayville State University Mayville State University - Heating Plant	F73026	EU 3 & 4 Coal-fired Boiler	3 - Solid Fuel Boilers EUI 3 - Coal-fired Boiler	01/01/2014 12/31/2014							

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayville State University Mayville State University - Heating Plant	F73026	EU 3 & 4 Coal-fired Boiler	3 - Solid Fuel Boilers EUI 3 - Coal-fired Boiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					SULFUR DIOXIDE	2.1	TON
					SULFUR DIOXIDE	2.1	TON
					CARBON MONOXIDE	2.3	TON
					CARBON MONOXIDE	2.3	TON
Mayville State University Mayville State University - Heating Plant	F73026	EU 3 & 4 Coal-fired Boiler	4 - Solid Fuel Boilers EUI 4 - Coal-fired boiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					SULFUR DIOXIDE	2.1	TON
					SULFUR DIOXIDE	2.1	TON
					CARBON MONOXIDE	2.3	TON
					CARBON MONOXIDE	2.3	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	1	1 - Riley Boiler Riley Boiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.9	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	11	11 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	12	12 - Sugar Area Dust Collectors Sugar Area Dust Collectors	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	12	12 - Sugar Area Dust Collectors Sugar Area Dust Collectors	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.9	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	16,18,19	16,18,19 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					Acetaldehyde	1.3	TON
					Acrolein	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	59.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	13.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
					SULFUR DIOXIDE	50.6	TON
					VOLATILE ORGANIC COMPOUNDS	84.8	TON
					Acetaldehyde	1.3	TON
					Acrolein	0.6	TON
					Formaldehyde	0.6	TON
					Hydrochloric Acid	0.8	TON
					Hydrogen Fluoride	1.6	TON
					CARBON MONOXIDE	343.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	75.4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	22	22 - Pellet Bins and Conveying Pellet Bins and Conveying	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	3.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	24	24 - Flare Flare	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	24	24 - Flare Flare	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					SULFUR DIOXIDE	10.3	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON					
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	26	26 - Powdered Sugar Stations Powdered Sugar Stations	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	F1,2,3,4	28,29,30 - Yeast Plant Yeast Plant	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	39.3	TON
					Acetaldehyde	10.5	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	3A,B	3 - Sugar Dryer and Cooler Sugar Dryer and Cooler	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	4A,B,C,D	4 - Pellet Mills and Dust Collector Pellet Mills and Dust Collector	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	5	5 - Pellet Cooler Pellet Cooler	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	6	6 - Sugar Loading Sugar Loading	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	6	6 - Sugar Loading Sugar Loading	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.8	TON
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Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	7	7A,B - BandW Boilers BandW Boilers	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	533.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	91.3	TON
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
					Benzene	0	TON
					Hexane	0.1	TON
					Hydrochloric Acid	0.1	TON
					Hydrogen Fluoride	5.6	TON
					CARBON MONOXIDE	91.7	TON
					Cyanide	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	16.2	TON
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Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Boiler	1 - Solid Fuel Boilers Unit 1 Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3194.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	101.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	10.14	TON
					SULFUR DIOXIDE	360.6	TON
					VOLATILE ORGANIC COMPOUNDS	54.1	TON
					Hydrochloric Acid	7.73	TON
					Hydrogen Fluoride	7.73	TON
					Ammonia	8.24	TON
					CARBON MONOXIDE	140.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	125.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Boiler	2 - Solid Fuel Boilers Unit 2 Boiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4998.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	191	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	19	TON
					SULFUR DIOXIDE	1709.6	TON
					VOLATILE ORGANIC COMPOUNDS	80.2	TON
					Hydrochloric Acid	11.45	TON
					Hydrogen Fluoride	11.45	TON
					Ammonia	4.18	TON
					CARBON MONOXIDE	22.6	TON
					Mercury	0.09	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	149.2	TON
					Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Crusher House
PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON					
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Coal Silo	M2 - Misc. Unit Processes Unit 1 Coal Silo	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Crusher House	M3 - Misc. Unit Processes Unit 2 Crusher House	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Coal Silo	M4 - Misc. Unit Processes Unit 2 Coal Silo	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	22-31 - 4 Generator Engines 4 Generator Engines	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON DIOXIDE	0.2	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	6 - Superior Industries Boiler Superior Industries Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	7-12 - 5 Generator Engines 5 Generator Engines	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					CARBON MONOXIDE	0.2	TON
Minot Milling Minot Milling Facility	M99001	911 stack	6 - Durum Milling Operations Durum Milling	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	7.7	TON
Minot Paving Company, Inc. Minot Plant	A79003	1	1 - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	10.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	2.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot Paving Company, Inc. Minot Plant	A79003	2	2 - Caterpillar 600 Hp Diesel Engine Caterpillar 600 Hp Diesel Engine -	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	1.1	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	1	1 - Unit 1 Boiler Coal-Fired Boiler No. 1	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	350.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.4	TON
					SULFUR DIOXIDE	1030	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Benzene	0	TON
					Hydrochloric Acid	0.5	TON
					Hydrogen Fluoride	0.6	TON
					CARBON MONOXIDE	302.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	8.4	TON
					Selenium	0	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	2 - Unit 2 Boiler Coal-Fired Boiler No. 2	01/01/2014 12/31/2014	Lead	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	984.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	9.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.1	TON
					SULFUR DIOXIDE	2338.5	TON
					VOLATILE ORGANIC COMPOUNDS	5.9	TON
					Benzene	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	2 - Unit 2 Boiler Coal-Fired Boiler No. 2	01/01/2014 12/31/2014			
					Hydrochloric Acid	1.1	TON
					Hydrogen Fluoride	0.2	TON
					Arsenic	0	TON
					CARBON MONOXIDE	992	TON
					Manganese	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	229.4	TON
					Selenium	0	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	5 - Unit 2 Sand Dryer Heater Gas-Fired Heater	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	EU 6	6 - Engines/Turbines - Gas EU 6	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M1	M1 - Unit 1 Coal Storage Silos Silos M1 & M2	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.6	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M3	M3 - Unit 2 Coal Storage Silos Silos 2A, 2B, 2C	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M4	M4 - Ash Conveyor System Ash Conveyor System	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M5	M5 - Unit 1 Bottom Ash Silo Unit 1 Bottom Ash Silo	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M5	M5 - Unit 1 Bottom Ash Silo Unit 1 Bottom Ash Silo	01/01/2014 12/31/2014			
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M6	M6 - Unit 2 Sand Storage Silos Silos S2A & S2B	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M7	M7 - Fly Ash Silo Fly Ash Silo	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Mor Tech Fab, Inc. Williston Plant	T5M96006	Styrene	1 - Chopper Guns Styrene emissions	01/01/2014 12/31/2014	Styrene	5.7	TON
Motor Coach Industries Pembina Plant	X94001	Boilers 1 & 2	1 & 2 - Boilers Cleever Brooks boilers	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					SULFUR DIOXIDE	2	TON
Motor Coach Industries Pembina Plant	X94001	Coatings	Misc. - Coatings Coatings	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	9	TON
					Methanol	0.4	TON
					Toluene	0.5	TON
					Xylenes (Isomers and Mixture)	0.7	TON
Musket Corporation Dore Transloading Facility	O12032	2	2 - Incinerators/Flares Incinerators/Flares - 2	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.4	TON
Musket Corporation Dore Transloading Facility	O12032	3-5	3-5 - Engines - Liquid Fuel Engines - Liquid Fuel - 3-5	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Musket Corporation Dore Transloading Facility	O12032	3-5	3-5 - Engines - Liquid Fuel Engines - Liquid Fuel - 3-5	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Musket Corporation Dore Transloading Facility	O12032	6	6 - Tanks 20,000 gal diesel storage tank	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0	TON
Musket Corporation Dore Transloading Facility	O12032	7-18	7-18 - Tanks 400 bbl Tanks	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	14.4	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU16	16 - Compression Engine EU16 - 670 bhp Caterpillar Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.55	TON
					Formaldehyde	0.25	TON
					CARBON MONOXIDE	0.1	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU19	19 - Compression Engine - Gas EU19 - 1340 bhp Caterpillar Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.68	TON
					VOLATILE ORGANIC COMPOUNDS	1.39	TON
					Formaldehyde	1.78	TON
					CARBON MONOXIDE	0.76	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU 2	2 - Compression Engine EU2 - 720 bhp White Superior Engi	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.39	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU 2	2 - Compression Engine EU2 - 720 bhp White Superior Engi	01/01/2014 12/31/2014	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.14	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.14	TON
					VOLATILE ORGANIC COMPOUNDS	0.04	TON
					CARBON MONOXIDE	6.21	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU23	23 - Compression Engine EU23 - 1340 bhp Caterpillar Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.32	TON
					VOLATILE ORGANIC COMPOUNDS	1.39	TON
					Formaldehyde	1.83	TON
					CARBON MONOXIDE	18.32	TON
Nesson Gathering System, LLC Pal Properties Compressor Station	O15014	EP 1	1 - Engines/Turbines - Gas Caterpillar Compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.94	TON
					VOLATILE ORGANIC COMPOUNDS	1.664	TON
					CARBON MONOXIDE	1.226	TON
Nesson Gathering System, LLC Pal Properties Compressor Station	O15014	EP 2	2 - Tanks Condensate Tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.408	TON
Nesson Gathering System, LLC Pal Properties Compressor Station	O15014	FUG	FUG - Misc. Unit Processes Fugitives	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.941	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	1	1 - Spray Booth Plant #1 Spray Booth Plant #1	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.2	TON
					Methyl Methacrylate	0.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																								
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	1	1 - Spray Booth Plant #1	01/01/2014	Styrene	9.8	TON																																																																																																								
			Spray Booth Plant #1	12/31/2014				Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	11	11 - Spray Booth Plant #11	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON	Spray Booth Plant #11	12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.2	TON			Methyl Methacrylate	0.4	TON			Styrene	9.9	TON	Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	14	14 - Spray Booth Plant #14	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON	Spray Booth Plant #14	12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.5	TON			Methyl Methacrylate	0	TON			Styrene	10.4	TON	Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	2	2 - Spray Booth Plant #2	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	Spray Booth Plant #2	12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON			Methyl Methacrylate	0	TON			Styrene	0	TON	Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	3	3 - Spray Booth Plant #3	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON	Spray Booth Plant #3	12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.2	TON			Methyl Methacrylate	0.1	TON			Styrene	4.7	TON	Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	4	4 - Spray Booth Plant #4	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	Spray Booth Plant #4	12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	11	11 - Spray Booth Plant #11	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON																																																																																																								
			Spray Booth Plant #11	12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.2	TON																																																																																																								
					Methyl Methacrylate	0.4	TON																																																																																																								
					Styrene	9.9	TON																																																																																																								
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	14	14 - Spray Booth Plant #14	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON																																																																																																								
			Spray Booth Plant #14	12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.5	TON																																																																																																								
					Methyl Methacrylate	0	TON																																																																																																								
					Styrene	10.4	TON																																																																																																								
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	2	2 - Spray Booth Plant #2	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																																																								
			Spray Booth Plant #2	12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON																																																																																																								
					Methyl Methacrylate	0	TON																																																																																																								
					Styrene	0	TON																																																																																																								
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	3	3 - Spray Booth Plant #3	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON																																																																																																								
			Spray Booth Plant #3	12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.2	TON																																																																																																								
					Methyl Methacrylate	0.1	TON																																																																																																								
					Styrene	4.7	TON																																																																																																								
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	4	4 - Spray Booth Plant #4	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																																																								
			Spray Booth Plant #4	12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON																																																																																																								
					Methyl Methacrylate	0	TON																																																																																																								

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																											
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	4	4 - Spray Booth Plant #4	01/01/2014	Styrene	0	TON																																																																											
			Spray Booth Plant #4	12/31/2014				Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	5	5 - Spray Booth Plant #5	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON	Spray Booth Plant #5	12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.5	TON			Methyl Methacrylate	0	TON			Styrene	6.5	TON	North Dakota Mill State Mill	G05001	911 Stack	- Engines - Liquid Fuel	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE CARBON MONOXIDE	0.8	TON	Generator Set	12/31/2014									North Dakota Mill State Mill	G05001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE CARBON MONOXIDE	2.3	TON	Boilers	12/31/2014									North Dakota Mill State Mill	G05001	911 Stack	- Misc. Unit Processes	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	39.1	TON	Terminal, Milling, Cleaning, Misc.	12/31/2014			North Dakota Mill State Mill	G05001	911 Stack	13-17,33 - Milling Systems
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	5	5 - Spray Booth Plant #5	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON																																																																											
			Spray Booth Plant #5	12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.5	TON																																																																											
					Methyl Methacrylate	0	TON																																																																											
					Styrene	6.5	TON																																																																											
North Dakota Mill State Mill	G05001	911 Stack	- Engines - Liquid Fuel	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE CARBON MONOXIDE	0.8	TON																																																																											
			Generator Set	12/31/2014																																																																														
North Dakota Mill State Mill	G05001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE CARBON MONOXIDE	2.3	TON																																																																											
			Boilers	12/31/2014																																																																														
North Dakota Mill State Mill	G05001	911 Stack	- Misc. Unit Processes	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	39.1	TON																																																																											
			Terminal, Milling, Cleaning, Misc.	12/31/2014																																																																														
North Dakota Mill State Mill	G05001	911 Stack	13-17,33 - Milling Systems	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	71.7	TON																																																																											
			Milling Systems	12/31/2014																																																																														

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																												
North Dakota Mill State Mill	G05001	911 Stack	13-17,33 - Milling Systems	01/01/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	35.9	TON																																																																												
			Milling Systems	12/31/2014				North Dakota Mill State Mill	G05001	911 Stack	1-8 - Grain Terminal	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	14.7	TON	Grain Terminal	12/31/2014			9.4	TON	North Dakota Mill State Mill	G05001	911 Stack	9-12,32 - Wheat Cleaning	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	39.1	TON	Wheat Cleaning	12/31/2014			7.4	TON	North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Boiler No. 6	6.F - Gas-Fired boiler	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0	TON	Boiler No. 6	12/31/2014			0	TON	North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Emergency Gen	6.G - Cummins 1850 Bhp Diesel En	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON	Cummins 1850 Bhp Diesel Engine	12/31/2014					North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Boilers 1-5	6A-E - Coal-Fired Boilers	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS	7.1	TON	5 Coal-Fired Boilers	12/31/2014			3.8	TON			1.7	TON		
North Dakota Mill State Mill	G05001	911 Stack	1-8 - Grain Terminal	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	14.7	TON																																																																												
			Grain Terminal	12/31/2014																																																																															
								9.4	TON																																																																										
North Dakota Mill State Mill	G05001	911 Stack	9-12,32 - Wheat Cleaning	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	39.1	TON																																																																												
			Wheat Cleaning	12/31/2014																																																																															
								7.4	TON																																																																										
North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Boiler No. 6	6.F - Gas-Fired boiler	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0	TON																																																																												
			Boiler No. 6	12/31/2014																																																																															
								0	TON																																																																										
North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Emergency Gen	6.G - Cummins 1850 Bhp Diesel En	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON																																																																												
			Cummins 1850 Bhp Diesel Engine	12/31/2014																																																																															
North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Boilers 1-5	6A-E - Coal-Fired Boilers	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS	7.1	TON																																																																												
			5 Coal-Fired Boilers	12/31/2014																																																																															
								3.8	TON																																																																										
								1.7	TON																																																																										
								6.8	TON																																																																										
								1	TON																																																																										

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure			
North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Boilers 1-5	6A-E - Coal-Fired Boilers	01/01/2014						
					5 Coal-Fired Boilers	12/31/2014	Hydrochloric Acid	0	TON	
							CARBON MONOXIDE	8.3	TON	
							PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.6	TON	
							PRIMARY PM, FILTERABLE PORTION ONLY	6.1	TON	
North Dakota State College of Science NDSCS Heating Plant	F86004	1	1 - Zurn Industries Boiler Coal Fired Boiler	01/01/2014 12/31/2014						
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.9	TON			
			PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON					
			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON					
			SULFUR DIOXIDE	22.7	TON					
			VOLATILE ORGANIC COMPOUNDS	0.1	TON					
			Hydrochloric Acid	0.2	TON					
			Hydrogen Fluoride	0.1	TON					
			Ammonia	0	TON					
			CARBON MONOXIDE	10.2	TON					
			PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.4	TON					
			North Dakota State College of Science NDSCS Heating Plant	F86004	2,3,4	2,3,4 - Cleaver Brooks Boilers Gas/Oil Boilers	01/01/2014 12/31/2014			
								NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.4	TON
								PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
SULFUR DIOXIDE	0	TON								
VOLATILE ORGANIC COMPOUNDS	0.1	TON								
Hexane	0	TON								
CARBON MONOXIDE	2.1	TON								
North Dakota State College of Science NDSCS Heating Plant	F86004	5,6,9,12	5,6,9,12 - Diesel Engine Generators Diesel Engine Generators	01/01/2014 12/31/2014						

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State College of Science NDSCS Heating Plant	F86004	5,6,9,12	5,6,9,12 - Diesel Engine Generators Diesel Engine Generators	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
North Dakota State Hospital Heating Plant	F86005	1	1 - Cleaver Brooks Boiler No. 1 Cleaver Brooks Boiler No. 1	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
North Dakota State Hospital Heating Plant	F86005	2	2 - Lasker Boiler No. 2 Lasker Boiler No. 2	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	9.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.1	TON
					SULFUR DIOXIDE	43	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	11	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	14	TON
North Dakota State Hospital Heating Plant	F86005	3	3 - Cleaver Brooks Boiler No. 3 Cleaver Brooks Boiler No. 3	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State Hospital Heating Plant	F86005	3	3 - Cleaver Brooks Boiler No. 3 Cleaver Brooks Boiler No. 3	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
North Dakota State Hospital Heating Plant	F86005	4	4 - Cummins 2922 hp diesel engine Cummins 2922 hp diesel engine - g	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	0.2	TON
North Dakota State Hospital Heating Plant	F86005	5	5 - Cummins Diesel 380 Hp Engine Cummins Diesel 380 Hp Engine - G	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
North Dakota State Penitentiary Heating Plant	F83007	6A	6A - Zurn Boiler Zurn Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.1	TON
North Dakota State Penitentiary Heating Plant	F83007	6B	6B - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					CARBON MONOXIDE	1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State Penitentiary Heating Plant	F83007	6C	6C - Brothers Boiler Brothers Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					CARBON MONOXIDE	0.9	TON
North Dakota State Penitentiary Heating Plant	F83007	6D	6D - Caterpillar 2167 Hp Diesel Engi Caterpillar 2167 Hp Diesel Engine -	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	01HP Cleaver Brooks Boiler - 1	1 - Cleaver Brooks Boiler - 1 Cleaver Brooks Boiler -1	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.2	TON
North Dakota State University NDSU Heating Plant	T5F73019	01RP	11 - Caterpillar 1109 Hp Diesel Engi Caterpillar 1109 Hp Diesel Engine G	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	120	120 - Engines - Liquid Fuel Various diesel engine-driven genera	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.1	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	2 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
North Dakota State University NDSU Heating Plant	T5F73019	02HP	2 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	81.1	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON					
					SULFUR DIOXIDE	203.2	TON					
					VOLATILE ORGANIC COMPOUNDS	0.5	TON					
					Hydrochloric Acid	0.2	TON					
					CARBON MONOXIDE	46.1	TON					
					Manganese	0.1	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	6.2	TON					
					North Dakota State University NDSU Heating Plant	T5F73019	02HP	3 - Cleaver Brooks Boiler - 3 Cleaver Brooks Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.5	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON										
VOLATILE ORGANIC COMPOUNDS	0.3	TON										
CARBON MONOXIDE	5.1	TON										
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON										
North Dakota State University NDSU Heating Plant	T5F73019	02HP	4 - Erie City Boiler Erie City Boiler	01/01/2014 12/31/2014						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	47.6	TON
										PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON					
					SULFUR DIOXIDE	119.3	TON					
					VOLATILE ORGANIC COMPOUNDS	0.3	TON					
					CARBON MONOXIDE	27.1	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	02HP	4 - Erie City Boiler Erie City Boiler	01/01/2014 12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	01AR	5 - Burnham Boiler Burnham Boiler	01/01/2014 12/31/2014	CARBON MONOXIDE	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	01VS	6 - Pathological Incinerator CB-1600 Pathological Incinerator CB-1600	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	7A & 7B	7A & 7B - Aldrich Gas Boilers Aldrich Gas Boilers	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					CARBON MONOXIDE	0.6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
North Dakota State University NDSU Heating Plant	T5F73019	02 VS	8 - Pathological Incinerator CB-2400 Pathological Incinerator CB-2400	01/01/2014 12/31/2014	SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Northern Border Pipeline Company Compressor Station #4	T5O84001	EG 1	1 - Engines/Turbines - Gas 500 bhp Caterpillar Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Northern Border Pipeline Company Compressor Station #4	T5O84001	CE 1	CE1 - Stationary Gas Turbine 20,000 BHP Turbine	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #4	T5O84001	CE 1	CE1 - Stationary Gas Turbine 20,000 BHP Turbine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	96.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	1.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	29.1	TON
Northern Border Pipeline Company Compressor Station #5	T5O99002	EU 1	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	85.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.7	TON
					SULFUR DIOXIDE	4.7	TON
					VOLATILE ORGANIC COMPOUNDS	12.6	TON
					Formaldehyde	0.6	TON
CARBON MONOXIDE	94	TON					
Northern Border Pipeline Company Compressor Station #5	T5O99002	EU 2	EU 2 - Engines/Turbines - Gas 328 bhp Waukesha Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0	TON
Northern Border Pipeline Company Compressor Station #6	T5O93003	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	79.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.3	TON
					SULFUR DIOXIDE	4.4	TON
					VOLATILE ORGANIC COMPOUNDS	10.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #6	T5O93003	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2014 12/31/2014	Formaldehyde	0.6	TON
					CARBON MONOXIDE	80.8	TON
Northern Border Pipeline Company Compressor Station #6	T5O93003	EG 1	EG 1 - Engines/Turbines - Gas 600 bhp Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON
Northern Border Pipeline Company Compressor Station #7	T5O99001	EU 1	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	76.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.1	TON
					SULFUR DIOXIDE	4.2	TON
					VOLATILE ORGANIC COMPOUNDS	10	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	74.4	TON
Northern Border Pipeline Company Compressor Station #7	T5O99001	EU 2	EU 2 - Engines/Turbines - Gas 328 bhp Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0	TON
Northern Border Pipeline Company Compressor Station #8	T5O84002	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	97.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.5	TON
					SULFUR DIOXIDE	5.3	TON
					VOLATILE ORGANIC COMPOUNDS	12.3	TON
					Formaldehyde	0.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #8	T5O84002	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2014 12/31/2014	CARBON MONOXIDE	91.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Northern Border Pipeline Company Compressor Station #8	T5O84002	EG 1	EG 2 - Engines/Turbines - Gas 550 bhp Engine	01/01/2014 12/31/2014	CARBON MONOXIDE	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Northern Improvement Company Plant 40-070	A87001	1	1 - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	21.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.2	TON
					Hexane	0.1	TON
					Toluene	0.2	TON
					CARBON DIOXIDE	6.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1	TON
					Northern Improvement Company Plant 40-070	A87001	2
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
SULFUR DIOXIDE	0	TON					
VOLATILE ORGANIC COMPOUNDS	0	TON					
CARBON DIOXIDE	0.4	TON					
Northern Improvement Company Plant 40-120	A99006	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Improvement Company Plant 40-120	A99006	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	8.7	TON
					VOLATILE ORGANIC COMPOUNDS	4.8	TON
					Acetaldehyde	0.2	TON
					Formaldehyde	0.5	TON
					Hexane	0.1	TON
					Toluene	0.4	TON
					CARBON MONOXIDE	19.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.8	TON
Northern Improvement Company Plant 40-120	A99006	2	2 - Caterpillar 1340 Hp Diesel Engin Caterpillar 1340 Hp Diesel Engine -	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.7	TON
Northern Improvement Company Plant 40-160	A03001	1	1 - Dryer Drum w/ Baghouse Dryer Drum	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	3.4	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Toluene	0	TON
					CARBON MONOXIDE	14	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																												
Northern Improvement Company Plant 40-160	A03001	1	1 - Dryer Drum w/ Baghouse	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.1	TON																																												
			Dryer Drum	12/31/2014				Northern Sun (Division of ADM) Enderlin Facility	T5G85006	11	11 - Mea/Hull processing	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON	Meal/Hull processing - 11	12/31/2014							Northern Sun (Division of ADM) Enderlin Facility	T5G85006	17	17 - JTA Boiler	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON) PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	75.4	TON	JTA Boiler	12/31/2014																		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	11	11 - Mea/Hull processing	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON																																												
			Meal/Hull processing - 11	12/31/2014																																															
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	17	17 - JTA Boiler	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON) PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	75.4	TON																																												
			JTA Boiler	12/31/2014																																															

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	33	33 - Diesel Engine Emergency Gen Diesel Engine Emergency Generato	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	5	5 - Dehuller System Dehuller system - 5	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	56	56 - Rotary Seed Conditioner Rotary seed conditioner - 56	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.5	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	58	58 - Expeller Aspiration Expeller aspiration - 58	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	6	6 - Dehuller System Dehuller system - 6	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	6	6 - Dehuller System Dehuller system - 6	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	61	61 - DTDC DTDC - 61	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	62	62 - Nebraska Boiler Nebraska Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.9	TON
					CARBON MONOXIDE	2.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	62	62 - Nebraska Boiler	01/01/2014			
			Nebraska Boiler	12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	63	63 - Whole Seed Conditioner	01/01/2014			
			Whole seed conditioner - 63	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	64	64 - Trane Murray Boiler	01/01/2014			
			Trane Murray Boiler	12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Hexane	0.2	TON
					Hexane	0.2	TON
					CARBON MONOXIDE	1.8	TON
					CARBON MONOXIDE	1.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	67	67 - Main Vent Solvent Emissions Bubble-Facility-6	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	70.1	TON
					VOLATILE ORGANIC COMPOUNDS	70.1	TON
					Hexane	121.3	TON
					Hexane	121.3	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	69	69 - Diesel Engine 1818 Hp Emerge Diesel Engine 1818 Hp Emergency	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	70	70 - Edible Bean Receiving Edible Beans	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	72	72 - Bean Dehydrator Dehydrator	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	75	75 - Spray Dryer Spray Dryer	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	75	76 - Pneumatic Conveying/Screenin Conveyinbg/Screening	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	70	77 - Ground product storage/packag Storage/Packaging - 77	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	78	78 - Zurn Boiler Zurn Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	8	8 - Elevators & Conveyors Elevators & conveyors - 8	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	8	8 - Elevators & Conveyors Elevators & conveyors - 8	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
					<hr/>		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	Processes	Various - Processes (Oilseed, Bean Processes (Oilseed, Bean, and Soy	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	3.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.6	TON
					<hr/>		
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					CARBON MONOXIDE	24.3	TON
					<hr/>		
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	2	2 - Caterpillar 1175 Hp Diesel Engi Caterpillar 1175 Hp Diesel Engine -	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
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Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	2	2 - Caterpillar 1175 Hp Diesel Engi	01/01/2014			
			Caterpillar 1175 Hp Diesel Engine -	12/31/2014	CARBON MONOXIDE	1.9	TON
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	1	1 - Dryer Drum w/Baghouse	01/01/2014			
			Dryer Drum w/Baghouse	12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	4.8	TON
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Toluene	0.2	TON
					CARBON MONOXIDE	10.7	TON
		PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.6	TON			
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	2	2 - Caterpillar 1150 Hp Diesel Engi	01/01/2014			
			Caterpillar 1150 Hp Diesel Engine -	12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.8	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.3	TON
NRG Reliability Solutions, LLC Target Store T0061	F12004	Emergency Generator Engine	1 - Emergency Generator Engine	01/01/2014			
			Emergency Generator Engine	12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.65	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
NRG Reliability Solutions, LLC Target Store T0061	F12004	Emergency Generator Engine	1 - Emergency Generator Engine	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.01	TON
			Emergency Generator Engine	12/31/2014			
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Tanks 1-11	1-11 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	6.7	TON
			Storage Tanks	12/31/2014			
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Facility Wide Fugitive Emissions	Fugitive - Facility Wide Fugitive Emi	01/01/2014	VOLATILE ORGANIC COMPOUNDS	3.7	TON
			Fugitive	12/31/2014			
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2014	VOLATILE ORGANIC COMPOUNDS 2,2,4-Trimethylpentane Benzene Cumene Ethyl Benzene Hexane Methyl Tert-Butyl Ether Toluene Xylenes (Isomers and Mixture)	25.2	TON
			Loading Rack	12/31/2014			
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	1 - Truck Loading Rack	01/01/2014	VOLATILE ORGANIC COMPOUNDS 2,2,4-Trimethylpentane Benzene	48.6	TON
			Truck Loading Rack	12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	1 - Truck Loading Rack	01/01/2014			
			Truck Loading Rack	12/31/2014			
					Ethyl Benzene	0.1	TON
					Hexane	0.9	TON
					Toluene	0.8	TON
					Xylenes (Isomers and Mixture)	0.4	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	2 - Tank	01/01/2014			
			Tank 37-08	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	3 - Tank	01/01/2014			
			Tank 10-59	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	4 - Tank	01/01/2014			
			Tank 15-26	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	5 - Tank	01/01/2014			
			Tank 17-11	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	6 - Tank	01/01/2014			
			Tank 20-30	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	7 - Tank	01/01/2014			
			Tank 33-10	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2014			
			Facility Wide Fugitive Emissions	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	911 Stack	- Engines/Turbines - Gas Waukesha Compressors	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	5.9	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	16.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
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ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Four Engines	C1.3 - Engines/Turbines - Gas Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	3.3	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	10	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
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ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Four Engines	C2 - Waukesha Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	8.5	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	21.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Four Engines	C2 - Waukesha Compressor Engine	01/01/2014 12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.6	TON
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Four Engines	C3 - Waukesha Compressor Engine	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	6.7	TON
					Acetaldehyde	0.8	TON
					Acrolein	0	TON
					Formaldehyde	1.2	TON
					CARBON MONOXIDE	19.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					FUG - Fugitive Emissions Fugitive Emissions	8.4	TON
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Glycol heater	H1 - Gas/Liquid Fuel Boilers Glycol heater	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	20	TON
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Four Engines	T1-T3 - Condensate Tanks Condensate Tanks	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					CARBON MONOXIDE	6.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Boxcar Butte Compressor Station	O76001	911 Stack	6.C-D - Condensate Tanks Condensate Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.1	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	6.A. - Waukesha Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	6.C. - Glycol Heater Glycol Heater	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.2	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	6.D - Condensate Tank Condensate Tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.9	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	Fugitive emissions	EU 7 - Fugitive Emissions Fugitive Emissions	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.9	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	FLARE - Incinerators/Flares Emergency flare	01/01/2014 12/31/2014	CARBON MONOXIDE	0.1	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	LD1 - Condensate loadout	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
ONEOK Rockies Midstream, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	- Emergency flare Flare	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	- Emergency flare Flare	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON
ONEOK Rockies Midstream, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	- Fugitive emissions Fugitive emissions	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	4.1	TON
ONEOK Rockies Midstream, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	49.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	41.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
ONEOK Rockies Midstream, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	6.B-C - Condensate Tanks Condensate Tanks	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	27.1	TON
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C1 - Compressor engine	C1 - Caterpillar Caterpillar - C1	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.9	TON
					VOLATILE ORGANIC COMPOUNDS	8.3	TON
					Formaldehyde	1.5	TON
					CARBON MONOXIDE	11.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C2 - Compressor engine	C2 - Caterpillar Caterpillar - C2	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.4	TON
					VOLATILE ORGANIC COMPOUNDS	8	TON
					Formaldehyde	1.4	TON
					CARBON MONOXIDE	11.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C3 - Compressor engine	C3 - Caterpillar Caterpillar - C3	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.2	TON
					VOLATILE ORGANIC COMPOUNDS	8.6	TON
					Formaldehyde	1.5	TON
					CARBON MONOXIDE	12.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C4 - Compressor engine	C4 - Compressor engine Caterpillar - C4	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.6	TON
					VOLATILE ORGANIC COMPOUNDS	8.1	TON
					Formaldehyde	1.4	TON
					CARBON MONOXIDE	11.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C5 - Compressor Engine	C5 - Engines/Turbines - Gas Caterpillar - C5	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.3	TON
					VOLATILE ORGANIC COMPOUNDS	8.6	TON
					Formaldehyde	1.5	TON
			CARBON MONOXIDE	12.3	TON		

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C5 - Compressor Engine	C5 - Engines/Turbines - Gas Caterpillar - C5	01/01/2014 12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.2	TON
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C6 - Compressor Engine	C6 - Engines/Turbines - Gas Caterpillar - C6	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	7.8	TON
					Formaldehyde	1.4	TON
					CARBON MONOXIDE	11.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	14.9	TON
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	TK1-3	TK1-3 - Tanks Three 400 bbl tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	6.6	TON
					VOLATILE ORGANIC COMPOUNDS	6.6	TON
ONEOK Rockies Midstream, L.L.C. Fort Buford Compressor Station	T5O84016	C1	E1 - 1232 BHP Waukesha Compres 1232 BHP Waukesha Compressor	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	151.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	3.8	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Benzene	0.1	TON
					Formaldehyde	0.5	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	170.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																				
ONEOK Rockies Midstream, L.L.C. Fort Buford Compressor Station	T5O84016	C1	E1 - 1232 BHP Waukesha Compres	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON																																																																																																				
			1232 BHP Waukesha Compressor	12/31/2014				ONEOK Rockies Midstream, L.L.C. Fort Buford Compressor Station	T5O84016	C3	E3 - 1100 BHP Superior Compresso	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.3	TON	1000 BHP Superior Compressor En	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON			VOLATILE ORGANIC COMPOUNDS	7.2	TON			Acetaldehyde	0.3	TON			Acrolein	0.2	TON			Formaldehyde	1.7	TON			Methanol	0.1	TON			CARBON MONOXIDE	28.9	TON			PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON	ONEOK Rockies Midstream, L.L.C. Fort Buford Compressor Station	T5O84016	C4	E4 - 1100 BHP Superior Compresso	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.2	TON	1000 BHP Superior Compressor En	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON			VOLATILE ORGANIC COMPOUNDS	6.9	TON			Acetaldehyde	0.2	TON			Acrolein	0.1	TON			Formaldehyde	1.5	TON			Methanol	0.1	TON			CARBON MONOXIDE	27.4
ONEOK Rockies Midstream, L.L.C. Fort Buford Compressor Station	T5O84016	C3	E3 - 1100 BHP Superior Compresso	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.3	TON																																																																																																				
			1000 BHP Superior Compressor En	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																																																				
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON																																																																																																				
					VOLATILE ORGANIC COMPOUNDS	7.2	TON																																																																																																				
					Acetaldehyde	0.3	TON																																																																																																				
					Acrolein	0.2	TON																																																																																																				
					Formaldehyde	1.7	TON																																																																																																				
					Methanol	0.1	TON																																																																																																				
					CARBON MONOXIDE	28.9	TON																																																																																																				
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON																																																																																																				
			ONEOK Rockies Midstream, L.L.C. Fort Buford Compressor Station	T5O84016	C4	E4 - 1100 BHP Superior Compresso	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.2	TON																																																																																																	
1000 BHP Superior Compressor En	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY				0	TON																																																																																																				
		PRIMARY PM2.5, FILTERABLE PORTION ONLY				0	TON																																																																																																				
		VOLATILE ORGANIC COMPOUNDS				6.9	TON																																																																																																				
		Acetaldehyde				0.2	TON																																																																																																				
		Acrolein				0.1	TON																																																																																																				
		Formaldehyde				1.5	TON																																																																																																				
		Methanol				0.1	TON																																																																																																				
		CARBON MONOXIDE				27.4	TON																																																																																																				
		PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)				0.3	TON																																																																																																				

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H402	1 - Regeneration Heater 1 Regeneration Heater 1	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.6	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	Gen1	11 - Caterpillar Generator Caterpillar Generator	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	F1/F1.2	13 - Acid Gas Flare Acid Gas Flare	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
					SULFUR DIOXIDE	69.2	TON
					VOLATILE ORGANIC COMPOUNDS	10.9	TON
					CARBON MONOXIDE	28.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.1	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H404	2 - Regeneration Heater 2 Regeneration Heater 2	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.6	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H101	3 - Regeneration Heater 3 Regeneration Heater 3	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H401	4 - Hot Oil Heater 1 Hot Oil Heater 1	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H401	4 - Hot Oil Heater 1 Hot Oil Heater 1	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Hexane	0.3	TON
					CARBON MONOXIDE	15.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.9	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H405	5 - Hot Oil Heater 2 Hot Oil Heater 2	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Hexane	0.3	TON
					CARBON MONOXIDE	15.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.9	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B1	B1 - Auxiliary Steam Boiler 1 Auxiliary Steam Boiler 1	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B1	B1 - Auxiliary Steam Boiler 1 Auxiliary Steam Boiler 1	01/01/2014 12/31/2014	Hexane	0.2	TON
					CARBON MONOXIDE	7.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B2	B2 - Auxiliary Steam Boiler 2 Auxiliary Steam Boiler 2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Hexane	0.2	TON
					CARBON MONOXIDE	7.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B402	B402 - Auxiliary steam boiler Auxiliary steam boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					Hexane	0.2	TON
					CARBON MONOXIDE	10.4	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B403	B403 - Auxiliary steam boiler Auxiliary steam boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B403	B403 - Auxiliary steam boiler Auxiliary steam boiler	01/01/2014 12/31/2014	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.5	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	5.3	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B701	B701 - Inert Gas Generator 1 Inert Gas Generator 1	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	6.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B702	B702 - Inert Gas Generator 2 Inert Gas Generator 2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	6.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H2	H2 - Glycol reboiler 2 Glycol reboiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.6	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H4	H-4 - Hot oil heater Hot Oil Heater	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Hexane	0.4	TON
					CARBON MONOXIDE	16.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H602/H501	H-501 - Heater No. 602 Heater	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Hexane	0	TON
					CARBON MONOXIDE	1.2	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	FUG KKK	KKK - Misc. Unit Processes Fugitive Leaks	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	FUG KKK	KKK - Misc. Unit Processes Fugitive Leaks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	111.5	TON					
					Benzene	0.1	TON					
					Hexane	7.2	TON					
					Methanol	2.5	TON					
					Toluene	0.1	TON					
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	C300	C300 - White Superior White Superior 3	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0	TON					
					Acetaldehyde	0	TON					
					Acrolein	0	TON					
					Formaldehyde	0	TON					
					Methanol	0	TON					
					CARBON MONOXIDE	0	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON					
					ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	C400.2	C400 - White Superior White Superior 2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
										VOLATILE ORGANIC COMPOUNDS	0	TON
CARBON MONOXIDE	0	TON										
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	CTK-2	CTK-1 - Condensate Tank Condensate Tank	01/01/2014 12/31/2014						VOLATILE ORGANIC COMPOUNDS	7.9	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	CTK-1	CTK-1 - Condensate Tanks Condensate Tanks - CTK-1	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	CTK-2	CTK-2 - Condensate Tank Condensate Tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
					ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	Dehy
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	FLARE	FLARE - Emergency flare Emergency flare	01/01/2014 12/31/2014	Benzene	0.3	TON
					Hexane	0.1	TON
					Toluene	0.3	TON
					Xylenes (Isomers and Mixture)	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	FUGITIVE Leaks	FUG - Fugitive (non KKK) Fugitive Leaks	01/01/2014 12/31/2014	SULFUR DIOXIDE	39	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					CARBON MONOXIDE	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	38.6	TON
					Hexane	2.5	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	HT100	HT100 - Fugitive (KKK - heater treat Heater Treater	01/01/2014 12/31/2014	Methanol	0.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	LD1	LD1 - Fugitive (KKK- truck loading) Condensate Truck Loading	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.9	TON
					ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	RH900

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	RH900	RH900 - Yuba Hot Oil Heater Yuba Hot Oil Heater	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON					
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0.3	TON					
					Hexane	0.2	TON					
					Hexane	0	TON					
					CARBON MONOXIDE	4.7	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON					
					<hr/>							
					ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	6B - Caterpillar G3516 Caterpillar G3516 1380hp	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.9	TON
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.9	TON										
VOLATILE ORGANIC COMPOUNDS	9	TON										
VOLATILE ORGANIC COMPOUNDS	9	TON										
Formaldehyde	1.5	TON										
Formaldehyde	1.5	TON										
CARBON MONOXIDE	25.7	TON										
CARBON MONOXIDE	25.7	TON										
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON										
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON										
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ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	6C - 2.0 MMBtu Heater 2.0 MMBtu Heater	01/01/2014 12/31/2014						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON					
					CARBON MONOXIDE	0.4	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	6C - 2.0 MMBtu Heater 2.0 MMBtu Heater	01/01/2014 12/31/2014	CARBON MONOXIDE	0.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.6	TON
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	Catepillar NG-fired Engine	EU1 - Engines/Turbines - Gas Caterpillar 1265bhp	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	7.8	TON
					VOLATILE ORGANIC COMPOUNDS	7.8	TON
					Formaldehyde	3.1	TON
					Formaldehyde	3.1	TON
					CARBON MONOXIDE	31.1	TON
					CARBON MONOXIDE	31.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	FUG - Fugitive emissions Fugitive sitewide	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	5.5	TON
					VOLATILE ORGANIC COMPOUNDS	5.5	TON
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	TK-1 - Condensate Tank Condensate Tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	18.4	TON
					VOLATILE ORGANIC COMPOUNDS	18.4	TON
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	TL-1 - Condensate Truck Loading Condesate Truck Loading	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	TL-1 - Condensate Truck Loading Condesate Truck Loading	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	2.8	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.A. - Waukesha Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.8	TON
					VOLATILE ORGANIC COMPOUNDS	4.8	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	21.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.B. - Hot Oil Heater Hot Oil Heater	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.C. - DEVCO Oil Heater DEVCO Oil Heater	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.D. - Amine reboiler heater Amine reboiler heater	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.D. - Amine reboiler heater Amine reboiler heater	01/01/2014 12/31/2014			
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					CARBON MONOXIDE	0.7	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.G. - Emergency Flare Emergency Flare	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.J. - Condensate Truck Loading Condensate Truck Loading	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		FUG - Fugitive emissions Fugitive emissions	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		TK-1 - Condensate Tank Condensate Tank	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	6.5	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		TK-2 - Condensate Tank Condensate Tank	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		TK-3 - Condensate Tank Condensate Tank	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		6.A. - Waukesha Compressor Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	92	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		6.A. - Waukesha Compressor Engine	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	92	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		6.C. - Glycol Heater Glycol Heater	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		FUG - Fugitive emissions Fugitive emissions	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	3.2	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		TK-1 - Condensate Tank Condensate Tank	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	5	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		TK-2 - Condensate tank Condensate tank	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	3.7	TON
ONEOK Rockies Midstream, L.L.C. Rough Rider 1 Compressor Station	O93002		6.B.2 - White Superior Compressor Engine EU2	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	9.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Rough Rider 1 Compressor Station	O93002		6.C. - Glycol Heater Glycol Heater	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
ONEOK Rockies Midstream, L.L.C. Rough Rider 1 Compressor Station	O93002		FUG - Fugitive emissions Fugitive emissions	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	11.2	TON
ONEOK Rockies Midstream, L.L.C. Rough Rider 1 Compressor Station	O93002		TK-1 - Condensate Tank Condensate Tank	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 1	1 - Engines/Turbines - Gas Caterpillar G3516 Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					CARBON MONOXIDE	3.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 2	2 - Engines/Turbines - Gas Caterpillar G3516 Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.1	TON
					VOLATILE ORGANIC COMPOUNDS	5.4	TON
					Formaldehyde	1.1	TON
					CARBON MONOXIDE	8.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 3	3 - Engines/Turbines - Gas Caterpillar G3516 Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.6	TON
					VOLATILE ORGANIC COMPOUNDS	6.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 3	3 - Engines/Turbines - Gas Caterpillar G3516 Engine	01/01/2014 12/31/2014	Formaldehyde	1.3	TON
					CARBON MONOXIDE	10.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 4	4 - Engines/Turbines - Gas Caterpillar G3516 Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.8	TON
					VOLATILE ORGANIC COMPOUNDS	6.5	TON
					Formaldehyde	1.3	TON
					CARBON MONOXIDE	10.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 5	5 - Engines/Turbines - Gas Caterpillar G3516 Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.6	TON
					VOLATILE ORGANIC COMPOUNDS	3.9	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	6.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 6	EU 6 - Engines/Turbines - Gas Caterpillar 1380hp EU6	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.5	TON
					VOLATILE ORGANIC COMPOUNDS	6.9	TON
					Formaldehyde	1.4	TON
					CARBON MONOXIDE	11.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	Emergency flare	F1 - Emergency flare Emergency flare	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.2	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	Fugitive emissions	FUG - Fugitive emissions Fugitive emissions	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	10.4	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	Tanks	TK-1-4 - Tanks Tanks	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	8.7	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	TL1	TL1 - Condensate truck loading Condensate truck loading	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	5.1	TON
ONEOK Rockies Midstream, L.L.C. Stateline Gas Plant	T5O15012		FL1 - Emergency flare FL 1 Emergency flare	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.7	TON
					SULFUR DIOXIDE	1	TON
					VOLATILE ORGANIC COMPOUNDS	12.1	TON
					CARBON MONOXIDE	31.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON
ONEOK Rockies Midstream, L.L.C. Stateline Gas Plant	T5O15012		FL2 - Emergency Flare FL 2 Emergency Flare	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Stateline Gas Plant	T5O15012		FL2 - Emergency Flare FL 2 Emergency Flare	01/01/2014 12/31/2014			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
					SULFUR DIOXIDE	3.3	TON
					VOLATILE ORGANIC COMPOUNDS	34.5	TON
					CARBON MONOXIDE	91.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.9	TON
ONEOK Rockies Midstream, L.L.C. Stateline Gas Plant	T5O15012		FUG - Fugitive emissions Fugitive emissions	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	48.1	TON
ONEOK Rockies Midstream, L.L.C. Stateline Gas Plant	T5O15012		GEN1 - Emergency generator EGEN 1 Emergency generator	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
ONEOK Rockies Midstream, L.L.C. Stateline Gas Plant	T5O15012		GEN2 - Emergency generator EGEN 2 Emergency generator	01/01/2014 12/31/2014			
					CARBON MONOXIDE	0	TON
ONEOK Rockies Midstream, L.L.C. Stateline Gas Plant	T5O15012		H1A - Regeneration gas heater H1A Regeneration gas heater	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Hexane	0.3	TON
					CARBON MONOXIDE	16.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Stateline Gas Plant	T5O15012		H1B - Gas/Liquid Fuel Boilers H1B Hot oil heater	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					CARBON MONOXIDE	18.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.2	TON
ONEOK Rockies Midstream, L.L.C. Stateline Gas Plant	T5O15012		H2A - Regeneration gas heater H2A Regeneration gas heater	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
ONEOK Rockies Midstream, L.L.C. Stateline Gas Plant	T5O15012		H2B - Regeneration gas heater H2B Regeneration gas heater	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
ONEOK Rockies Midstream, L.L.C. Stateline Gas Plant	T5O15012		TL1 - Condensate truck loading TL1 Condensate truck loading	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	1 - Superior Compressor Engine	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	1 - Superior Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.2	TON
					VOLATILE ORGANIC COMPOUNDS	5.7	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	17.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	2 - Superior Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	1.6	TON
					CARBON MONOXIDE	3	TON
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	3 - Engines/Turbines - Gas Compressor Engine Caterpillar	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
					VOLATILE ORGANIC COMPOUNDS	9.1	TON
					Formaldehyde	1.6	TON
					CARBON MONOXIDE	24.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	C - Tanks Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	20.7	TON
					ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	H1 - Glycol heater Glycol heater	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	H1 - Glycol heater Glycol heater	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.6	TON
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	T - Condensate Truck Loading Condensate Truck Loading	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	2	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		6.B. - Two Condensate Tanks Condensate Tanks	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	11.2	TON
					VOLATILE ORGANIC COMPOUNDS	11.2	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		6.E. - Waukesha Compressor Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.1	TON
					VOLATILE ORGANIC COMPOUNDS	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	2.2	TON
					CARBON MONOXIDE	10.1	TON
					CARBON MONOXIDE	10.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		6.F. - Engines/Turbines - Gas Caterpillar	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		6.F. - Engines/Turbines - Gas Caterpillar	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.1	TON
					VOLATILE ORGANIC COMPOUNDS	4.1	TON
					CARBON MONOXIDE	12.3	TON
					CARBON MONOXIDE	12.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		FL1 - Emergency flare Emergency flare	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.3	TON
					VOLATILE ORGANIC COMPOUNDS	3.3	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		FUG - Fugitive emissions Fugitive emissions	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	12.2	TON
					VOLATILE ORGANIC COMPOUNDS	12.2	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		LD1 - Condensate truck loading Condensate truck loading	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Otter Tail Power Company Coyote Station	T5F84011	1	1 - Unit 1 Boiler Unit 1 Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11374.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	183.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	13.5	TON
					SULFUR DIOXIDE	12777.1	TON
					VOLATILE ORGANIC COMPOUNDS	78.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Otter Tail Power Company Coyote Station	T5F84011	1	1 - Unit 1 Boiler Unit 1 Boiler	01/01/2014 12/31/2014	Hydrochloric Acid	0.9	TON
					Hydrogen Fluoride	5.4	TON
					Ammonia	33.7	TON
					CARBON MONOXIDE	675.4	TON
					Mercury	0.08	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	322	TON
					<hr/>		
Otter Tail Power Company Coyote Station	T5F84011	2	2 - Auxiliary Boiler Auxiliary Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.5	TON
					<hr/>		
Otter Tail Power Company Coyote Station	T5F84011	4	4 - Waukesha Diesel 1440 Hp Gen Waukesha Diesel 1440 Hp Generat	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					<hr/>		
Otter Tail Power Company Coyote Station	T5F84011	5	5 - Cummins Diesel 225 Hp Fire Pu Cummins Diesel 225 Hp Fire Pump	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					<hr/>		
Otter Tail Power Company Coyote Station	T5F84011	M2M8	M2M8 - Miscellaneous Miscellaneous	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	33.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	33.8	TON
					<hr/>		
Otter Tail Power Company Jamestown Peaking Plant	F76003	911 Stack	6A - General Electric Turbine (37,55 General Electric Turbine (37,550 bh	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Otter Tail Power Company Jamestown Peaking Plant	F76003	911 Stack	6A - General Electric Turbine (37,55 General Electric Turbine (37,550 bh	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.01	TON
Otter Tail Power Company Jamestown Peaking Plant	F76003	911 Stack	6B - General Electric Turbine (37,55 General Electric Turbine (37,550 bh	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.01	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
OXY USA, Inc. Central Tank Battery-1 (CTB-1)	O13004	Tanks	Tanks - Tanks ABJ 1060 Separating Tank	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0.74	TON
OXY USA, Inc. Central Tank Battery-1 (CTB-1)	O13004	Tanks	Tanks - Tanks ABJ 1065 Separating Trucking	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0.79	TON
OXY USA, Inc. Central Tank Battery-1 (CTB-1)	O13004	Tanks	Tanks - Tanks ABJ 1035 PW Trucking	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0.86	TON
OXY USA, Inc. Central Tank Battery-1 (CTB-1)	O13004	Tanks	Tanks - Tanks 400 BBL emissions cumulative	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.07	TON
OXY USA, Inc. Central Tank Battery-1 (CTB-1)	O13004	Tanks	Tanks - Tanks ZZZ 1600 HP inlet Emergency Flare	01/01/2014 12/31/2014			
					CARBON MONOXIDE	0.32	TON
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.1	TON
					VOLATILE ORGANIC COMPOUNDS	16.7	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.9	TON
					CARBON MONOXIDE	9.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Benzene	0	TON
					Hexane	0	TON
					Toluene	0	TON
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	Tank	5 - Tanks Tank	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.9	TON
					VOLATILE ORGANIC COMPOUNDS	16.5	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.8	TON
					Methanol	0	TON
CARBON MONOXIDE	9.5	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2014 12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	TEG Dehydrator	2 - Direct Fired Furnace TEG Dehydrator	01/01/2014 12/31/2014	Benzene	0	TON
					Hexane	0	TON
					Toluene	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2014 12/31/2014	CARBON MONOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	400 Barrel Condensate Tank	4 - Tanks Tank	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	Flare	5 - Incinerators/Flares Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON
Pecan Pipeline (North Dakota) Inc. Cormylo Compressor Station	O09009	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					VOLATILE ORGANIC COMPOUNDS	16.6	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.9	TON
					CARBON MONOXIDE	9.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Cornylo Compressor Station	O09009	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					Benzene	0	TON
					Hexane	0	TON
					Toluene	0	TON
Pecan Pipeline (North Dakota) Inc. Cornylo Compressor Station	O09009	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Pecan Pipeline (North Dakota) Inc. Cornylo Compressor Station	O09009	400 Barrel Condensate Tank	5 - Tanks Tank	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	2	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 1	1 - Engines/Turbines - Gas Caterpillar Compressor Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.2	TON
					VOLATILE ORGANIC COMPOUNDS	22.4	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Formaldehyde	1.2	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	12.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 2	2 - Gas/Liquid Fuel Boilers TEG Dehydration Unit	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Benzene	0	TON
					Hexane	0	TON
					Toluene	0	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 3	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 3	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 5	5 - Tanks Tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.9	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.9	TON
					VOLATILE ORGANIC COMPOUNDS	16.5	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	9.5	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator - EU2	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Hexane	0.1	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler - EU3	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.2	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	Flare	4 - Incinerators/Flares Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					CARBON MONOXIDE	2.9	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	400 Barrel Tank	5 - Tanks Tank	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	400 Barrel Tank	5 - Tanks Tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	9.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.5	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	Caterpillar Compressor Engine EU 6	6 - Engines/Turbines - Gas Caterpillar Compressor Engine EU6	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	16	TON
					Acrolein	0	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					CARBON MONOXIDE	9.2	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	TEG Dehydrator	7 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.6	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	TEG Reboiler	8 - Gas/Liquid Fuel Boilers TEG Reboiler - EU8	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					VOLATILE ORGANIC COMPOUNDS	16.6	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Formaldehyde	1.3	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	9.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Benzene	0	TON
					Hexane	0	TON
					Toluene	0	TON
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0	TON
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	Tank	5 - Tanks 400 barrel condensate tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.7	TON
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5081013	1	A1 - Tail Gas Incinerator Tail Gas Incinerator	01/01/2014 12/31/2014	SULFUR DIOXIDE	526	TON
					SULFUR DIOXIDE	526	TON
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5081013	2	B1 - Saskatoon Gas Boiler Saskatoon Gas Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	2	B1 - Saskatoon Gas Boiler Saskatoon Gas Boiler	01/01/2014 12/31/2014	CARBON MONOXIDE	5.1	TON
					CARBON MONOXIDE	5.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler Superior Gas Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	4.4	TON
					CARBON MONOXIDE	4.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	4	B3 - Sellers Gas Boiler Sellers Gas Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	4	B3 - Sellers Gas Boiler Sellers Gas Boiler	01/01/2014 12/31/2014								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					SULFUR DIOXIDE	0	TON					
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0.1	TON					
					VOLATILE ORGANIC COMPOUNDS	0.1	TON					
					CARBON MONOXIDE	1	TON					
					CARBON MONOXIDE	1	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON					
					Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	10	EG1 - Emergency Generator #1 Emergency Generator #1	01/01/2014 12/31/2014			
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON										
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON										
SULFUR DIOXIDE	0	TON										
SULFUR DIOXIDE	0	TON										
VOLATILE ORGANIC COMPOUNDS	0	TON										
VOLATILE ORGANIC COMPOUNDS	0	TON										
CARBON MONOXIDE	0	TON										
CARBON MONOXIDE	0	TON										
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	11	EG2 - Emergency Generator #2 Emergency Generatot #2	01/01/2014 12/31/2014								

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	11	EG2 - Emergency Generator #2 Emergency Generatot #2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	12	F1 - Flare Stack Flare Stack	01/01/2014 12/31/2014	SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	5	HE1 - John Zink Heater #1 John Zink Heater #1	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.5	TON
					CARBON MONOXIDE	1.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	6	HE2 - John Zink Heater #2 John Zink Heater #2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON					
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					SULFUR DIOXIDE	0	TON					
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0.1	TON					
					VOLATILE ORGANIC COMPOUNDS	0.1	TON					
					CARBON MONOXIDE	0.7	TON					
					CARBON MONOXIDE	0.7	TON					
					<hr/>							
					Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	7	HE3 - Radco Heater #1 Radco Heater #1	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.6	TON
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.6	TON
										PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON										
SULFUR DIOXIDE	0	TON										
SULFUR DIOXIDE	0	TON										
VOLATILE ORGANIC COMPOUNDS	0.3	TON										
VOLATILE ORGANIC COMPOUNDS	0.3	TON										
CARBON MONOXIDE	3	TON										
CARBON MONOXIDE	3	TON										
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON										

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	7	HE3 - Radco Heater #1 Radco Heater #1	01/01/2014 12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	8	HE4 - Radco Heater #2 Radco Heater #2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	3.6	TON
					CARBON MONOXIDE	3.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
					Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	9
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, L.L.C. Little Knife Gas Plant	T5O81013	9	HE5 - PetroTherm Regeneration PetroTherm Regeneration	01/01/2014 12/31/2014			
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE CARBON MONOXIDE	0.5 0.5	TON TON
Plains Marketing, L.P. Alexander Station	O14002	Tanks	1 - Tanks	01/01/2014			
			Tanks	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	23	TON
Plains Marketing, L.P. Battleview Station	O88004	911 Stack	6A - Tanks	01/01/2014			
			Tanks	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
Plains Marketing, L.P. Beaver Lodge Truck Station	O11010		1 - Tanks	01/01/2014			
			Tanks	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	17	TON
Plains Marketing, L.P. Fryburg Station	O98015	3	3 - Tanks	01/01/2014			
			Tanks	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0	TON
Plains Marketing, L.P. Fryburg Station	O98015	4	4 - Tanks	01/01/2014			
			Tanks	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0	TON
Plains Marketing, L.P. Fryburg Station	O98015	5-8	5-8 - Crude Oil Storage Tanks	01/01/2014			
			Crude Oil Storage Tanks	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	69	TON
Plains Marketing, L.P. Rhame Station	O07001		1 - 5,000 bbl tank	01/01/2014			
			Tanks	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	37.7	TON
Plains Marketing, L.P. Rhame Station	O07001		2 - 5,000 bbl tank Tanks	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																
Plains Marketing, L.P. Rhame Station	O07001		2 - 5,000 bbl tank	01/01/2014	VOLATILE ORGANIC COMPOUNDS	22.6	TON																																																																																
			Tanks	12/31/2014				Plains Marketing, L.P. Rhame Station	O07001		3 - Crude Oil Storage Tank	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.6	TON	Crude Oil Storage Tank	12/31/2014	Plains Marketing, L.P. Rhame Station	O07001		4 - Crude Oil Storage Tank	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.6	TON	Crude Oil Storage Tank	12/31/2014	Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.4	TON	Tanks	12/31/2014	Plains Pipeline, L.P. Manitou Rail Terminal	O15009	1	1 - Loadout Station Loadout Station	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.04	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON	SULFUR DIOXIDE	0.1	TON	VOLATILE ORGANIC COMPOUNDS	27.53	TON	CARBON DIOXIDE	27.53	TON	PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON				Plains Pipeline, L.P. Manitou Rail Terminal	O15009	2-3	2-3 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.28	TON	Tanks	12/31/2014	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank	01/01/2014	VOLATILE ORGANIC COMPOUNDS	2.8	TON	Tanks	12/31/2014	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank
Plains Marketing, L.P. Rhame Station	O07001		3 - Crude Oil Storage Tank	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.6	TON																																																																																
			Crude Oil Storage Tank	12/31/2014				Plains Marketing, L.P. Rhame Station	O07001		4 - Crude Oil Storage Tank	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.6	TON	Crude Oil Storage Tank	12/31/2014	Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.4	TON	Tanks	12/31/2014	Plains Pipeline, L.P. Manitou Rail Terminal	O15009	1	1 - Loadout Station Loadout Station	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.04	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1						TON	SULFUR DIOXIDE	0.1	TON	VOLATILE ORGANIC COMPOUNDS	27.53	TON	CARBON DIOXIDE	27.53	TON	PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON				Plains Pipeline, L.P. Manitou Rail Terminal	O15009	2-3	2-3 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.28	TON	Tanks	12/31/2014	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank	01/01/2014	VOLATILE ORGANIC COMPOUNDS	2.8	TON	Tanks	12/31/2014	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank	01/01/2014				Tanks
Plains Marketing, L.P. Rhame Station	O07001		4 - Crude Oil Storage Tank	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.6	TON																																																																																
			Crude Oil Storage Tank	12/31/2014				Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.4	TON	Tanks	12/31/2014	Plains Pipeline, L.P. Manitou Rail Terminal	O15009	1	1 - Loadout Station Loadout Station	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.04	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1						TON	SULFUR DIOXIDE	0.1	TON	VOLATILE ORGANIC COMPOUNDS						27.53	TON	CARBON DIOXIDE	27.53	TON	PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON				Plains Pipeline, L.P. Manitou Rail Terminal	O15009	2-3	2-3 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.28	TON	Tanks	12/31/2014	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank	01/01/2014	VOLATILE ORGANIC COMPOUNDS	2.8	TON	Tanks	12/31/2014	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank	01/01/2014				Tanks	12/31/2014				
Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	1.4	TON																																																																																
			Tanks	12/31/2014				Plains Pipeline, L.P. Manitou Rail Terminal	O15009	1	1 - Loadout Station Loadout Station	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.04	TON	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1						TON	SULFUR DIOXIDE	0.1	TON	VOLATILE ORGANIC COMPOUNDS						27.53	TON	CARBON DIOXIDE	27.53	TON						PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON				Plains Pipeline, L.P. Manitou Rail Terminal	O15009	2-3	2-3 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.28	TON	Tanks	12/31/2014	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank	01/01/2014	VOLATILE ORGANIC COMPOUNDS	2.8	TON	Tanks	12/31/2014	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank	01/01/2014				Tanks	12/31/2014									
Plains Pipeline, L.P. Manitou Rail Terminal	O15009	1	1 - Loadout Station Loadout Station	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.04	TON																																																																																
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON																																																																																
					SULFUR DIOXIDE	0.1	TON																																																																																
					VOLATILE ORGANIC COMPOUNDS	27.53	TON																																																																																
					CARBON DIOXIDE	27.53	TON																																																																																
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON																																																																																
Plains Pipeline, L.P. Manitou Rail Terminal	O15009	2-3	2-3 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	8.28	TON																																																																																
			Tanks	12/31/2014				Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank	01/01/2014	VOLATILE ORGANIC COMPOUNDS	2.8	TON	Tanks	12/31/2014	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank	01/01/2014				Tanks	12/31/2014																																																												
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank	01/01/2014	VOLATILE ORGANIC COMPOUNDS	2.8	TON																																																																																
			Tanks	12/31/2014				Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank	01/01/2014				Tanks	12/31/2014																																																																						
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank	01/01/2014																																																																																			
			Tanks	12/31/2014																																																																																			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.4	TON
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank Crude Oil Storage Tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	5.25	TON
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank Crude Oil Storage Tank	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	5.25	TON
Plains Pipeline, L.P. Robinson Lake Pump Station	O11009	1	1 - Tanks Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	47.2	TON
Plains Pipeline, L.P. Stanley Station	O98003	911 Stack	1 - Crude Oil Storage Tank Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	25	TON
Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6A - Tanks Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6B - Tanks Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.4	TON
Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6C - Tanks Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.9	TON
Plains Pipeline, L.P. Whitetail Station	O83002	911 Stack	6A - Tanks Tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	5.5	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Cooling Towers	F04 - Cooling Towers Cooling Towers	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Cooling Towers	F04 - Cooling Towers Cooling Towers	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	7.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.4	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Equipment Leaks	F05 - Equipment Leaks Equipment Leaks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	6.1	TON
					VOLATILE ORGANIC COMPOUNDS	6.1	TON
					Acetaldehyde	0	TON
					Acetaldehyde	0	TON
					Benzene	0	TON
					Benzene	0	TON
					Hexane	0.3	TON
					Hexane	0.3	TON
					Toluene	0	TON
					Toluene	0	TON
					Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	DDGS Cooling Baghouse
PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.5	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.5	TON					
VOLATILE ORGANIC COMPOUNDS	15.9	TON					
VOLATILE ORGANIC COMPOUNDS	15.9	TON					
Acetaldehyde	0.9	TON					
Acetaldehyde	0.9	TON					
Acrolein	0.1	TON					
Acrolein	0.1	TON					
Formaldehyde	0	TON					
Formaldehyde	0	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	DDGS Cooling Baghouse	P01 - DDGS Cooling DDGS Cooling Baghouse	01/01/2014 12/31/2014	Methanol	0.7	TON
					Methanol	0.7	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Transfer/Storage/Processing of PM substances	PM - Transfer/Storage/Processing of Transfer/Storage/Processing of PM	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	13.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	13.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	12.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	12.2	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Flares	S02 - S03 - Ethanol loadout/Bio-met Ethanol loadout/Bio-methanator Flar	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON
					CARBON MONOXIDE	1.1	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Fire Pump Engine	S04 - Fire Pump Engine Fire Pump Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Fire Pump Engine	S04 - Fire Pump Engine Fire Pump Engine	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Fermentation	S40 - Fermentation Fermentation	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	11.5	TON
					VOLATILE ORGANIC COMPOUNDS	11.5	TON
					Acetaldehyde	3.7	TON
					Acetaldehyde	3.7	TON
					Formaldehyde	0.1	TON
					Formaldehyde	0.1	TON
					Methanol	0.2	TON
					Methanol	0.2	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Boiler/RTO S60	S60 - Boiler/RTO Stack Fluidized bed boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	168	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	168	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	54.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	54.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	54.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	54.7	TON
					SULFUR DIOXIDE	71.4	TON
					SULFUR DIOXIDE	71.4	TON
					VOLATILE ORGANIC COMPOUNDS	32.3	TON
					VOLATILE ORGANIC COMPOUNDS	32.3	TON
					Acetaldehyde	0.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Boiler/RTO S60	S60 - Boiler/RTO Stack	01/01/2014			
			Fluidized bed boiler	12/31/2014			
					Acetaldehyde	0.8	TON
					Acrolein	0.1	TON
					Acrolein	0.1	TON
					Benzene	0.1	TON
					Benzene	0.1	TON
					Formaldehyde	0.3	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Hexane	0.1	TON
					Hydrochloric Acid	2.6	TON
					Hydrochloric Acid	2.6	TON
					Hydrogen Fluoride	0.9	TON
					Hydrogen Fluoride	0.9	TON
					Methanol	0.2	TON
					Methanol	0.2	TON
					CARBON MONOXIDE	32	TON
					CARBON MONOXIDE	32	TON
					Cyanide	0.1	TON
					Cyanide	0.1	TON
					Manganese	0.4	TON
					Manganese	0.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	26.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	26.1	TON
					Selenium	0.1	TON
					Selenium	0.1	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Tanks	T1-6 - Tanks	01/01/2014			
			Tanks	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					Benzene	0.1	TON
					Benzene	0.1	TON
					Hexane	0	TON
					Hexane	0	TON
					Toluene	0	TON
					Toluene	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Tanks	T1-6 - Tanks Tanks	01/01/2014 12/31/2014			
Remuda Energy Development, LLC Little Missouri Compressor Station	O04002	1	1 - Caterpillar Compressor Engine (Caterpillar Compressor Engine (nort	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Formaldehyde CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1 0.1 0.1 1 0.2 0.6 0.1	TON TON TON TON TON TON TON
Remuda Energy Development, LLC Little Missouri Compressor Station	O04002	2	2 - Caterpillar Compressor Engine (Caterpillar Compressor Engine (sou	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Formaldehyde CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.5 0 0 1.3 0.2 1.7 0.1	TON TON TON TON TON TON TON
Remuda Energy Development, LLC Little Missouri Compressor Station	O04002	3	3 - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS Formaldehyde CARBON MONOXIDE	0.1 0 0 0	TON TON TON TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Rose Rock Midstream, LP Trenton Station	O07006	EP 1	1 - Tanks Tanks #5502	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.65	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP2 - Furnace/kiln stack Furnace/kiln stack	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON
					SULFUR DIOXIDE	2.7	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Hydrochloric Acid	0.2	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP4 - Crushing System Crushing System	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP8 - Kiln III Stack Kiln III	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
Sanford Health System, Fargo Region Main Heating Plant	F77005	Boilers	1 - Gas/Liquid Fuel Boilers Boilers	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.8	TON
Sanford Health System, Fargo Region Main Heating Plant	F77005	Boilers	2 - Engines - Liquid Fuel All generator engines	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.8	TON
Statoil Oil & Gas LP Alexander Terminal	M13001	EP 1	1 - Tanks Tank 1	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.35	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Statoil Oil & Gas LP Alexander Terminal	M13001	EP 2	2 - Tanks Tank 2	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.81	TON
Statoil Oil & Gas LP Aune Oil Facility	O13003	EP 1	1 - Tanks Tank 1	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.66	TON
Statoil Oil & Gas LP Aune Oil Facility	O13003	EP 2	2 - Tanks Tank 2	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.66	TON
Statoil Oil & Gas LP Aune Oil Facility	O13003	EP 3	3 - Tanks Tank 3	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Statoil Oil & Gas LP Ross Oil Facility	O13013	EP 1	1 - Tanks Tank 1	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.99	TON
Statoil Oil & Gas LP Ross Oil Facility	O13013	EP 2	2 - Tanks Tank 2	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.91	TON
Statoil Oil & Gas LP Trenton Station	O12005	EP 1	1 - Tanks Tank 1 - 40,420 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.261	TON
Statoil Oil & Gas LP Trenton Station	O12005	EP 2	2 - Tanks Tank 2 - 400 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.31	TON
SunGold Foods, Inc. Horace Facility	G90002	1	6A - 4 Dry Roasters & 1 In-Line Roa 1 - Gas-Fired	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					CARBON MONOXIDE	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
SunGold Foods, Inc. Horace Facility	G90002	2	6B - In-House Aspiration 2 - Aspiration	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
SunGold Foods, Inc. Horace Facility	G90002	3	6C - Stein Oil Fryer 3 - Gas-Fired	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON
SunGold Foods, Inc. Horace Facility	G90002	4	6D - Proctor In-Line Dryer 4 - Gas-Fired	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	6.2	TON
SunGold Foods, Inc. Horace Facility	G90002	5	6E - Electric Gibb Oil Fryer 5 - Electric Roaster	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					CARBON MONOXIDE	0.1	TON
Sweeney Cleaners Inc. Sweeney Cleaners Inc.	O91001	2 Closed Loop dry cleaning machines	1 - Dry-to-dry machines Dryers and recyclers	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	1.22	TON
T&C Inc. dba Fiberglass Specialties Fiberglass Specialties	T5M11001	Fiberglass production	1 - HAPS Fiberglass Production	01/01/2014 12/31/2014	Styrene	16.8	TON
					Styrene	16.8	TON
Targa Badlands LLC Johnson's Corner Crude Terminal	O11007	2 - TK	2 - TK - Tanks 20,000 bbl	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	7.6	TON
Targa Badlands LLC Johnson's Corner Crude Terminal	O11007	4 - VCU	4 - VCU - Incinerators/Flares John Zinc VCU	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.39	TON
					VOLATILE ORGANIC COMPOUNDS	22.99	TON
					CARBON MONOXIDE	12.99	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	EPN 8	8 - Gas/Liquid Fuel Boilers Propak Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Acetaldehyde	0	TON
					Acrolein	0	TON
					Benzene	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	1.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-21	C-100A - Engines/Turbines - Gas LMGP-21 Engines/Turbines - Gas -	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	5.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-22	C-100B - Engines/Turbines - Gas LMGP-22 Engines/Turbines - Gas -	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-22	C-100B - Engines/Turbines - Gas LMGP-22 Engines/Turbines - Gas -	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON					
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	2.6	TON					
					Acetaldehyde	0.1	TON					
					Acrolein	0.1	TON					
					Formaldehyde	0.3	TON					
					CARBON MONOXIDE	0.4	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON					
					Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-23	C-101 - Engines/Turbines - Gas LMGP-23 Engines/Turbines - Gas -	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
										PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON										
SULFUR DIOXIDE	0	TON										
VOLATILE ORGANIC COMPOUNDS	2.5	TON										
Acetaldehyde	0.1	TON										
Acrolein	0.1	TON										
Formaldehyde	0.3	TON										
CARBON MONOXIDE	0	TON										
PRIMARY PM, FILTERABLE PORTION ONLY	0	TON										
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-3	C-1010 - Engines/Turbines - Gas LMGP-3 Caterpillar Compressor En	01/01/2014 12/31/2014						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
										PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
										PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0.4	TON					
					Acetaldehyde	0	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-3	C-1010 - Engines/Turbines - Gas LMGP-3 Caterpillar Compressor En	01/01/2014 12/31/2014								
					Acrolein	0	TON					
					Benzene	0	TON					
					Formaldehyde	0	TON					
					CARBON MONOXIDE	0.7	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON					
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-5	C-1020 - Engines/Turbines - Gas LMGP-5 Caterpillar Compressor En	01/01/2014 12/31/2014								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON					
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	2.3	TON					
					Acetaldehyde	0.1	TON					
					Acrolein	0	TON					
					Benzene	0	TON					
					Formaldehyde	0.2	TON					
					CARBON MONOXIDE	0.5	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON					
					Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-19	C-103 - Engines/Turbines - Gas LMGP-19 Waukesha 4SRB Engine	01/01/2014 12/31/2014			
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.7	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON										
SULFUR DIOXIDE	0	TON										
VOLATILE ORGANIC COMPOUNDS	1	TON										
Acetaldehyde	0.2	TON										
Acrolein	0.1	TON										
Benzene	0	TON										

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-19	C-103 - Engines/Turbines - Gas LMGP-19 Waukesha 4SRB Engine	01/01/2014 12/31/2014	Formaldehyde	0.7	TON					
					CARBON MONOXIDE	3.9	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON					
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-4	C-1110 - Engines/Turbines - Gas LMGP-4 Waukesha Compressor E	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON					
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0.3	TON					
					Acetaldehyde	0.2	TON					
					Acrolein	0.1	TON					
					Benzene	0	TON					
					Formaldehyde	0.5	TON					
					CARBON MONOXIDE	18.3	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON					
					Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-1	C-1210 - Engines/Turbines - Gas LMGP-1 Waukesha Compressor En	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
										PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON										
SULFUR DIOXIDE	0	TON										
VOLATILE ORGANIC COMPOUNDS	5.7	TON										
Acetaldehyde	0.2	TON										
Acrolein	0.1	TON										
Benzene	0	TON										
Formaldehyde	0.6	TON										
CARBON MONOXIDE	4.7	TON										

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																																																																																																								
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-1	C-1210 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON																																																																																																																																																																																								
			LMGP-1 Waukesha Compressor En	12/31/2014				Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-6	G-5901 - Engines/Turbines - Gas	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON	LMGP-6 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	SULFUR DIOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.1	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	SULFUR DIOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acetaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acrolein	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Benzene	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-6	G-5901 - Engines/Turbines - Gas	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON																																																																																																																																																																																								
			LMGP-6 Caterpillar Compressor En	12/31/2014				Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	SULFUR DIOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.1	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	SULFUR DIOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acetaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acrolein	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Benzene	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014				
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																																																																																																																																								
			LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	SULFUR DIOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.1	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	SULFUR DIOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acetaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acrolein	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Benzene	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																	
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014						PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON																																																																																																																																																																																			
					LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	SULFUR DIOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0.1	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	SULFUR DIOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acetaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acrolein	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Benzene	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																									
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					LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	SULFUR DIOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acetaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acrolein	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Benzene	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																																																							
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					LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	SULFUR DIOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acetaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acrolein	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Benzene	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																																																																											
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0						TON																																																																																																																																																																																			
					LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	SULFUR DIOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acetaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acrolein	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Benzene	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																																																																																					
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0						TON																																																																																																																																																																																			
					LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	SULFUR DIOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acetaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acrolein	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Benzene	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																																																																																															
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	SULFUR DIOXIDE	0						TON																																																																																																																																																																																			
					LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acetaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acrolein	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Benzene	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																																																																																																									
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	VOLATILE ORGANIC COMPOUNDS	0						TON																																																																																																																																																																																			
					LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acetaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acrolein	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Benzene	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																																																																																																																			
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acetaldehyde	0						TON																																																																																																																																																																																			
					LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acrolein	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Benzene	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																																																																																																																													
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Acrolein	0						TON																																																																																																																																																																																			
					LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Benzene	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																																																																																																																																							
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Benzene	0						TON																																																																																																																																																																																			
					LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																																																																																																																																																	
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	Formaldehyde	0						TON																																																																																																																																																																																			
					LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																																																																																																																																																											
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	CARBON MONOXIDE	0						TON																																																																																																																																																																																			
					LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON	LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																																																																																																																																																																					
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-7	G-5902 - Engines/Turbines - Gas	01/01/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0						TON																																																																																																																																																																																			
					LMGP-7 Caterpillar Compressor En	12/31/2014	Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014				LMGP-29 Hot Oil Heater- H-101	12/31/2014																																																																																																																																																																															
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes	01/01/2014																																																																																																																																																																																											
			LMGP-29 Hot Oil Heater- H-101	12/31/2014																																																																																																																																																																																											

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-29	H-101 - Misc. Unit Processes LMGP-29 Hot Oil Heater- H-101	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-26	H-701 - Misc. Unit Processes LMGP-26 Hot Oil Heater - H-701	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-25	H-702 - Misc. Unit Processes LMGP-25 Hot Oil Heater - H-702	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-10	LMGP-10 - Misc. Unit Processes LMGP-10 Ethylene Glycol unit	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-10	LMGP-10 - Misc. Unit Processes LMGP-10 Ethylene Glycol unit	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Benzene	0	TON
					Toluene	0	TON
					Xylenes (Isomers and Mixture)	0	TON
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-11	LMGP-11 - Tanks LMGP-11 500 Gallon Methanol Stor	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-12	LMGP-12 - Incinerators/Flares LMGP-12 Process Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	10.3	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-13	LMGP-13 - Misc. Unit Processes LMGP-13 Ethylenen Glycol Vent	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	0.2	TON
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-18	LMGP-18 - Tanks LMGP-18 2000 Gallon Methanol tan	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-20	LMGP-20 - Engines/Turbines - Gas LMGP-20 Waukesha Compressor E	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Targa Badlands LLC Little Missouri Gas Plant	T5O15001	LMGP-20	LMGP-20 - Engines/Turbines - Gas LMGP-20 Waukesha Compressor E	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	7.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					Targa Badlands LLC Smoke Gathering System CDP	O13006	EP 1
SULFUR DIOXIDE	0	TON					
VOLATILE ORGANIC COMPOUNDS	3	TON					
Acetaldehyde	0.2	TON					
Acrolein	0.1	TON					
Formaldehyde	0.7	TON					
CARBON MONOXIDE	0.4	TON					
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON					
Targa Badlands LLC Smoke Gathering System CDP	O13006	EP 10	10 - Engines/Turbines - Gas EU10 - Waukesha 1480bhp Engine	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	10.5	TON
					Acetaldehyde	0.3	TON
					Acrolein	0.2	TON
					Formaldehyde	3.2	TON
					CARBON MONOXIDE	16.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Targa Badlands LLC Smokey Gathering System CDP	O13006	EP 2	2 - Engines/Turbines - Gas EU 2 NG Engine 8.1 NA 118 Bhp en	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	2.3	TON
Targa Badlands LLC Smokey Gathering System CDP	O13006	EP 8	3 - Gas/Liquid Fuel Boilers EU 8 TEG reboiler rated at 0.15 MM	01/01/2014 12/31/2014			
					CARBON MONOXIDE	0.2	TON
Targa Badlands LLC Smokey Gathering System CDP	O13006	EP 9	9 - Misc. Unit Processes EU 9 TEG Dehyd rated at 22MMscf	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	9.2	TON
					Benzene	0.9	TON
					Toluene	0.3	TON
Targa Badlands LLC Smokey Gathering System CDP	O13006	EP 6	EP 6 - Engines/Turbines - Gas EU 6 Caterpillar Engine 1340 Bhp	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.1	TON
					VOLATILE ORGANIC COMPOUNDS	3.5	TON
					Acetaldehyde	0.3	TON
					Acrolein	0.2	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
Tecton Products Fargo Facility	M93001	1	29 - Thermal Oxidizer Thermal Oxidizer	01/01/2014 12/31/2014			
					Styrene	0.4	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2014			
			DDU H2001	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2014			
			DDU H2001	12/31/2014			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.2	TON
			PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON		
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	11B	11B - DDU H2002	01/01/2014			
			DDU H2002	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	H-2003	11D - Direct Fired Furnace	01/01/2014			
			H-2003	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	3.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	1A1	1A1 - CO Furnace/FCU	01/01/2014			
			CO Furnace/FCU	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	260.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	75.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	72.3	TON
					SULFUR DIOXIDE	1.9	TON
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
					Ammonia	2.1	TON
					CARBON MONOXIDE	2474.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	85.7	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	1B	1B - Vent Stack	01/01/2014			
			Vent Stack	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	6.9	TON
					Ammonia	0.3	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	1C	1C - Combo Emergency Flare	01/01/2014			
			Combo Emergency Flare	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					SULFUR DIOXIDE	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
					CARBON MONOXIDE	9.9	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	1F	1F - Gas/Liquid Fuel Boilers	01/01/2014			
			1F- Crude Heater	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON
					SULFUR DIOXIDE	1.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	1F	1F - Gas/Liquid Fuel Boilers	01/01/2014			
			1F- Crude Heater	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
					CARBON MONOXIDE	24.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.7	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2014			
			Alky B1 and B2	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.6	TON
					SULFUR DIOXIDE	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	2.9	TON
					CARBON MONOXIDE	28.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2014			
			Alky B1 and B2	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Ammonia	0	TON
		CARBON MONOXIDE	0	TON			
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	2B	2B - Alkyl Flare	01/01/2014			
			Alkyl Flare	12/31/2014			
					SULFUR DIOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	3A	3A - Isom H501	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
					SULFUR DIOXIDE	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					CARBON MONOXIDE	11.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	3B	3B - Isom Flare	01/01/2014 12/31/2014			
					SULFUR DIOXIDE	0.4	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	4A	4A - Ultra F1, F2, F3	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.5	TON
					SULFUR DIOXIDE	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					CARBON MONOXIDE	17	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.2	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	4B	4B - Ultra F100	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	4B	4B - Ultra F100	01/01/2014			
			Ultra F100	12/31/2014			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON
					SULFUR DIOXIDE	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	9.6	TON
		PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON			
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	4C	4C - Ultra F200	01/01/2014			
			Ultra F200	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
					SULFUR DIOXIDE	1.6	TON
					VOLATILE ORGANIC COMPOUNDS	2.2	TON
					CARBON MONOXIDE	21	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.4	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	4D	4D - Ultra F5A	01/01/2014			
			Ultra F5A	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2014			
			Boiler No. 1	12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.4	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2014			
			Boiler No. 1	12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	28	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.6	TON
					SULFUR DIOXIDE	3.9	TON
					VOLATILE ORGANIC COMPOUNDS	5.2	TON
					CARBON MONOXIDE	50.5	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2014			
			Boiler No. 2	12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.5	TON
					SULFUR DIOXIDE	3.8	TON
					VOLATILE ORGANIC COMPOUNDS	5.2	TON
					CARBON MONOXIDE	49.9	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2014			
			Boiler No. 2	12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.4	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5C	5C - Boiler No. 3 Boiler No. 3	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2014			
			Boiler No. 3	12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	166.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.5	TON
					SULFUR DIOXIDE	3.8	TON
					VOLATILE ORGANIC COMPOUNDS	5.2	TON
					Ammonia	0	TON
					CARBON MONOXIDE	49.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.4	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2014			
			Boiler No. 3	12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5D	5D - Cooling Towers	01/01/2014			
			Cooling Towers	12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	29.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	7.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																								
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	6A	6A - SRU Incinerator	01/01/2014	SULFUR DIOXIDE	226.7	TON																																																																																								
			SRU Incinerator	12/31/2014				Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	6B	6B - SRU Flare	01/01/2014	SULFUR DIOXIDE	6.5	TON	SRU Flare	12/31/2014	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	67.6	TON	Tanks	12/31/2014	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2014	VOLATILE ORGANIC COMPOUNDS	50.4	TON	Propane Blowdown	12/31/2014	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2014	VOLATILE ORGANIC COMPOUNDS	7.7	TON	API Stparator/Bio-ponds - 8D	12/31/2014	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.7	TON	Fugitive emissions/Truck Rack VCU	12/31/2014	VOLATILE ORGANIC COMPOUNDS	335.1	TON			CARBON MONOXIDE	4.5	TON	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2014	2,2,4-Trimethylpentane Acetaldehyde Acrolein Benzene Carbonyl Sulfide Cresols/Cresylic Acid (Isomers and Mixture) Cumene	2.3	TON	Total plant HAPs	12/31/2014	0.1	TON			0	TON			1.4	TON			6.6	TON			3.5	TON		
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	6B	6B - SRU Flare	01/01/2014	SULFUR DIOXIDE	6.5	TON																																																																																								
			SRU Flare	12/31/2014				Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	67.6	TON	Tanks	12/31/2014	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2014	VOLATILE ORGANIC COMPOUNDS	50.4	TON	Propane Blowdown	12/31/2014	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2014	VOLATILE ORGANIC COMPOUNDS	7.7	TON	API Stparator/Bio-ponds - 8D	12/31/2014	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.7	TON	Fugitive emissions/Truck Rack VCU	12/31/2014				VOLATILE ORGANIC COMPOUNDS	335.1				TON			CARBON MONOXIDE	4.5	TON	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs				01/01/2014	2,2,4-Trimethylpentane Acetaldehyde Acrolein Benzene Carbonyl Sulfide Cresols/Cresylic Acid (Isomers and Mixture) Cumene				2.3	TON	Total plant HAPs	12/31/2014	0.1	TON			0	TON			1.4	TON			6.6	TON			3.5	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	67.6	TON																																																																																								
			Tanks	12/31/2014				Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2014	VOLATILE ORGANIC COMPOUNDS	50.4	TON	Propane Blowdown	12/31/2014	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2014	VOLATILE ORGANIC COMPOUNDS	7.7	TON	API Stparator/Bio-ponds - 8D	12/31/2014	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.7	TON	Fugitive emissions/Truck Rack VCU	12/31/2014				VOLATILE ORGANIC COMPOUNDS	335.1				TON			CARBON MONOXIDE	4.5	TON	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2014	2,2,4-Trimethylpentane Acetaldehyde Acrolein Benzene Carbonyl Sulfide Cresols/Cresylic Acid (Isomers and Mixture) Cumene	2.3	TON	Total plant HAPs	12/31/2014				0.1				TON									0	TON			1.4	TON			6.6	TON			3.5	TON			0.2	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2014	VOLATILE ORGANIC COMPOUNDS	50.4	TON																																																																																								
			Propane Blowdown	12/31/2014				Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2014	VOLATILE ORGANIC COMPOUNDS	7.7	TON	API Stparator/Bio-ponds - 8D	12/31/2014	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.7	TON	Fugitive emissions/Truck Rack VCU	12/31/2014				VOLATILE ORGANIC COMPOUNDS	335.1				TON			CARBON MONOXIDE	4.5	TON	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2014	2,2,4-Trimethylpentane Acetaldehyde Acrolein Benzene Carbonyl Sulfide Cresols/Cresylic Acid (Isomers and Mixture) Cumene	2.3	TON	Total plant HAPs	12/31/2014				0.1	TON									0				TON									1.4	TON			6.6	TON			3.5	TON			0.2	TON				
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2014	VOLATILE ORGANIC COMPOUNDS	7.7	TON																																																																																								
			API Stparator/Bio-ponds - 8D	12/31/2014				Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.7	TON	Fugitive emissions/Truck Rack VCU	12/31/2014				VOLATILE ORGANIC COMPOUNDS	335.1				TON			CARBON MONOXIDE	4.5	TON	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2014	2,2,4-Trimethylpentane Acetaldehyde Acrolein Benzene Carbonyl Sulfide Cresols/Cresylic Acid (Isomers and Mixture) Cumene	2.3	TON	Total plant HAPs	12/31/2014				0.1	TON									0	TON									1.4	TON			6.6		TON					3.5	TON			0.2	TON														
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.7	TON																																																																																								
			Fugitive emissions/Truck Rack VCU	12/31/2014							VOLATILE ORGANIC COMPOUNDS	335.1				TON																																																																															
								CARBON MONOXIDE	4.5	TON																																																																																					
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2014	2,2,4-Trimethylpentane Acetaldehyde Acrolein Benzene Carbonyl Sulfide Cresols/Cresylic Acid (Isomers and Mixture) Cumene	2.3	TON																																																																																								
			Total plant HAPs	12/31/2014				0.1	TON																																																																																						
								0	TON																																																																																						
								1.4	TON																																																																																						
								6.6	TON																																																																																						
								3.5	TON																																																																																						
								0.2	TON																																																																																						

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure			
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2014						
						Total plant HAPs	12/31/2014			
								Ethyl Benzene	1.6	TON
								Formaldehyde	0.4	TON
								Glycol Ethers	0.5	TON
								Hexane	5.8	TON
								Hydrochloric Acid	1.9	TON
								Hydrogen Fluoride	0.9	TON
								Methanol	0.7	TON
								Naphthalene	0.5	TON
								PAH, Total	0.1	TON
								Phenol	5.1	TON
								Tetrachloroethylene (Perchloroethylene)	0.3	TON
								Toluene	8.6	TON
			Vinyl Acetate	0	TON					
			Xylenes (Isomers and Mixture)	7.9	TON					
			Nickel	0.1	TON					
			PAH, Total	0.1	TON					
Tharaldson Ethanol Plant I, LLC	T5X10002	Equipment Leaks	EL - Misc. Unit Processes	01/01/2014						
Tharaldson Ethanol Plant I, LLC			Equipment Leaks	12/31/2014						
					Acetaldehyde	1.4	TON			
					Acetaldehyde	1.4	TON			
					Hexane	0.6	TON			
					Hexane	0.6	TON			
					Methanol	0.1	TON			
					Methanol	0.1	TON			
Tharaldson Ethanol Plant I, LLC			T5X10002	EP14 - Grain Dryer	EP14 - Misc. Unit Processes	01/01/2014				
Tharaldson Ethanol Plant I, LLC					Grain Dryer	12/31/2014				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.6	TON			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.6	TON			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC	T5X10002	EP14 - Grain Dryer	EP14 - Misc. Unit Processes	01/01/2014			
Tharaldson Ethanol Plant I, LLC			Grain Dryer	12/31/2014			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON
					CARBON MONOXIDE	1.1	TON
Tharaldson Ethanol Plant I, LLC	T5X10002	EP1-Grain Handling	EU1-10 - Misc. Unit Processes	01/01/2014			
Tharaldson Ethanol Plant I, LLC			Grain Unloading Baghouse	12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.7	TON
Tharaldson Ethanol Plant I, LLC	T5X10002	EP13 - Diesel Generator	EU13a - Engines - Liquid Fuel	01/01/2014			
Tharaldson Ethanol Plant I, LLC			Fire Pump Engine	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP13 - Diesel Generator	EU13a - Engines - Liquid Fuel Fire Pump Engine	01/01/2014 12/31/2014	CARBON MONOXIDE	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP2 - Hammermilling	EU14-19 - Misc. Unit Processes Hammermilling Baghouse	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.4	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP15 - DDGS Cooler	EU15a - Misc. Unit Processes DDGS Cooling Baghouse	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	20.3	TON
					VOLATILE ORGANIC COMPOUNDS	20.3	TON
					Acetaldehyde	0.6	TON
					Acetaldehyde	0.6	TON
					Acrolein	0.2	TON
					Acrolein	0.2	TON
					Formaldehyde	0.2	TON
					Formaldehyde	0.2	TON
					Methanol	0.8	TON
					Methanol	0.8	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP16 - Long Term Storage	EU16a - Misc. Unit Processes Long Term Storage	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP16 - Long Term Storage	EU16a - Misc. Unit Processes Long Term Storage	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.9	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP4 - Pre-Fermentation and Fermentation	EU26-33 - Misc. Unit Processes Fermentation Scrubber	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	54.5	TON
					VOLATILE ORGANIC COMPOUNDS	54.5	TON
					Acetaldehyde	2.3	TON
					Acetaldehyde	2.3	TON
					Acrolein	0	TON
					Acrolein	0	TON
					Formaldehyde	0.1	TON
					Formaldehyde	0.1	TON
					Methanol	0.1	TON
					Methanol	0.1	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP5 - Distillation	EU34-41 - Misc. Unit Processes Distillation Scrubber	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Acetaldehyde	0	TON
					Acetaldehyde	0	TON
					Acrolein	0	TON
					Acrolein	0	TON
					Formaldehyde	0	TON
					Formaldehyde	0	TON
					Methanol	0	TON
					Methanol	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP6 - Evaporator #1	EU42-47 - Misc. Unit Processes Evaporation Vacuum Jet	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Acetaldehyde	0	TON
					Acetaldehyde	0	TON
					Acrolein	0	TON
					Acrolein	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC	T5X10002	EP6 - Evaporator #1	EU42-47 - Misc. Unit Processes	01/01/2014			
Tharaldson Ethanol Plant I, LLC			Evaporation Vacuum Jet	12/31/2014	Formaldehyde	0	TON
					Formaldehyde	0	TON
					Methanol	0	TON
					Methanol	0	TON
Tharaldson Ethanol Plant I, LLC	T5X10002	EP8 - Natural Gas Boiler	EU53 - Gas/Liquid Fuel Boilers	01/01/2014			
Tharaldson Ethanol Plant I, LLC			Boiler	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.2	TON
					SULFUR DIOXIDE	0.6	TON
					SULFUR DIOXIDE	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Acetaldehyde	0	TON
					Acetaldehyde	0	TON
					Acrolein	0	TON
					Acrolein	0	TON
					Formaldehyde	0.1	TON
					Formaldehyde	0.1	TON
					Hexane	1.9	TON
					Hexane	1.9	TON
					Methanol	0	TON
					Methanol	0	TON
					CARBON MONOXIDE	4.1	TON
					CARBON MONOXIDE	4.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	5.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP8 - Natural Gas Boiler	EU53 - Gas/Liquid Fuel Boilers Boiler	01/01/2014 12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	5.9	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP9 - DDGS Handling and Loading	EU54-64 - Misc. Unit Processes DDGS Handling/Loadout Baghouse	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP11 - Loadout Flare	EU65-66 - Incinerators/Flares Ethanol Loadout Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	3.6	TON
					CARBON MONOXIDE	3.6	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP12 - Bio-Gas Flare	EU67 & 12a - Misc. Unit Processes Biomethanator Flare	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0.3	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC	T5X10002	EP12 - Bio-Gas Flare	EU67 & 12a - Misc. Unit Processes	01/01/2014			
Tharaldson Ethanol Plant I, LLC			Biomethanator Flare	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.2	TON
					CARBON MONOXIDE	0.2	TON
Tharaldson Ethanol Plant I, LLC	T5X10002	EP17 - DGS Dryers	EU68-71 - Direct Fired Furnace	01/01/2014			
Tharaldson Ethanol Plant I, LLC			DGS Dryers (4)	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	47.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	47.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	32.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	32.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	32.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	32.9	TON
					SULFUR DIOXIDE	7	TON
					SULFUR DIOXIDE	7	TON
					VOLATILE ORGANIC COMPOUNDS	34.9	TON
					VOLATILE ORGANIC COMPOUNDS	34.9	TON
					Acetaldehyde	1.7	TON
					Acetaldehyde	1.7	TON
					Acrolein	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.1	TON
					Formaldehyde	0.1	TON
					Hexane	1.5	TON
					Hexane	1.5	TON
					Methanol	0.6	TON
					Methanol	0.6	TON
					CARBON MONOXIDE	68.3	TON
					CARBON MONOXIDE	68.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP17 - DGS Dryers	EU68-71 - Direct Fired Furnace DGS Dryers (4)	01/01/2014 12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4.8	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS01 - Grain Handling Fugitives	FS01 - Misc. Unit Processes Grain Handling Fugitives	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS02 - DDGS Fugitives	FS02 - Misc. Unit Processes DDGS Fugitives	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS06 - Truck Traffic Fugitives	FS06 - Misc. Unit Processes Truck Traffic Fugitives	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS07 - Cooling Tower	FS07 - Misc. Unit Processes Cooling Tower	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS10 - Miscellaneous	FS10 - Misc. Unit Processes Miscellaneous	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	16.6	TON
					VOLATILE ORGANIC COMPOUNDS	16.6	TON
					Acetaldehyde	0	TON
					Acetaldehyde	0	TON
					Acrolein	0	TON
					Acrolein	0	TON
					Formaldehyde	0	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					Hexane	0	TON
					Methanol	0	TON
					Methanol	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS11 - Grain Storage Silo	FS11 - Misc. Unit Processes Grain Storage Silo	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.9	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS12 - DDGS Storage Silos	FS12 - Misc. Unit Processes DDGS Storage Silos	01/01/2014 12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	T01 - 05 - Tanks	T01 - 05 - Tanks Tanks	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Acetaldehyde	0	TON
					Acetaldehyde	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC	T5X10002	T01 - 05 - Tanks	T01 - 05 - Tanks	01/01/2014			
Tharaldson Ethanol Plant I, LLC			Tanks	12/31/2014			
					Formaldehyde	0	TON
					Formaldehyde	0	TON
					Hexane	0.2	TON
					Hexane	0.2	TON
					Methanol	0	TON
					Methanol	0	TON
					Toluene	0.3	TON
					Toluene	0.3	TON
Trinity Containers, LLC	T5M05001	Spray Paint Booths 1-3	SV001 - HAPS	01/01/2014			
Trinity Containers, LLC - Plant #1593			Spray Paint Booths	12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	42.6	TON
					Cumene	0.2	TON
					Ethyl Benzene	0.2	TON
					Xylenes (Isomers and Mixture)	1	TON
True Oil, LLC	O15006	EU100/EP1 Natural Gas- Fired Heater	EU 100 - Natural Gas Heater	01/01/2014			
Red Wing Gas Plant II			Phoenix Heater	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	4.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
True Oil, LLC	O15006	EU200/EP2 Flare	EU 200 - Incinerators/Flares	01/01/2014			
Red Wing Gas Plant II			Flare	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
True Oil, LLC Red Wing Gas Plant II	O15006	EU200/EP2 Flare	EU 200 - Incinerators/Flares Flare	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	4.2	TON
					Hexane	0.3	TON
					CARBON MONOXIDE	8.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
True Oil, LLC Red Wing Gas Plant II	O15006	EU300/EP3 Ethylene Glycol Dehydration Unit	EU 300 - Ethylene Glycol Dehydrati Ethylene Glycol Dehydration Unit	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					Benzene	0.2	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.2	TON
True Oil, LLC Red Wing Gas Plant II	O15006	EU400/FUG Natural Gas Processing Equipment	EU 400 - Gas Processing Equipmen Natural Gas Processing Equipment	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	5.2	TON
True Oil, LLC Red Wing Gas Plant II	O15006	EU500/EP4 Engine-driven Generator	EU 500 - Engines/Turbines - Gas Engine-driven Generator	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
University of North Dakota UND Heating Plant	T5F73018	1HP	1 - Nebraska Boiler Gas/Oil-Fired 1 - Gas/Oil-Fired Boiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	1HP	1 - Nebraska Boiler Gas/Oil-Fired	01/01/2014			
			1 - Gas/Oil-Fired Boiler	12/31/2014			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
University of North Dakota UND Heating Plant	T5F73018	16	16 - Cat 749 Hp Diesel Engine Gen	01/01/2014			
			16 - Diesel Engine Generator	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	17	17 - Cummins 2922 Hp Diesel Engi	01/01/2014			
			17 - Diesel Engine Generator	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	18	18 - Cummins 2922 Hp Diesel Engi	01/01/2014			
			18 - Diesel Engine Generator	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	19	19 - Cummins 2922 Hp Diesel Engi	01/01/2014			
			19 - Diesel Engine Generator	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	2HP	2 - Nebraska Boiler Gas/Oil-Fired	01/01/2014			
			2 - Gas/Oil-Fired Boiler	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	2HP	2 - Nebraska Boiler Gas/Oil-Fired 2 - Gas/Oil-Fired Boiler	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	4.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
University of North Dakota UND Heating Plant	T5F73018	20	20 - Cummins 1490 Hp Diesel Engi 20 - Cummins 1490 Hp Diesel Engi	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	3 - Wm. Bros. Boiler Coal-Fired 3 - Coal-Fired Boiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	39.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	18.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.8	TON
					SULFUR DIOXIDE	93.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	22.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.1	TON
University of North Dakota UND Heating Plant	T5F73018	4HP	4 - Murray Boiler Gas/Oil-Fired 4 - Gas/Oil-Fired Boiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	5 - B and W Boiler Coal-Fired 5 - Coal-Fired Boiler	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	92.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	28	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	3HP	5 - B and W Boiler Coal-Fired 5 - Coal-Fired Boiler	01/01/2014 12/31/2014	PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.6	TON
					SULFUR DIOXIDE	218.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	52.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	7.2	TON
					<hr/>		
University of North Dakota UND Heating Plant	T5F73018	5HP	6 - Cleaver Brooks Boiler Gas/Oil-Fi 6 - Gas/Oil-Fired Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.3	TON
					<hr/>		
University of North Dakota UND Heating Plant	T5F73018	3HP	7 - Zurn Industries Boiler Coal-Fired 7 - Coal-Fired Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	39.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	27.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.4	TON
					SULFUR DIOXIDE	93.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Hydrochloric Acid	0.3	TON
					CARBON MONOXIDE	22.5	TON
					Manganese	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.1	TON
					<hr/>		
University of North Dakota UND Heating Plant	T5F73018	6HP	8 - Cat 2307 Hp Diesel Engine Gen 8 - Diesel Engine Generator	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0	TON
					<hr/>		
University of North Dakota UND Heating Plant	T5F73018	1MS	9 - Cat 2307 Hp Diesel Engine Gen 9 - Diesel Engine Generator	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	1MS	9 - Cat 2307 Hp Diesel Engine Gen 9 - Diesel Engine Generator	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0	TON
USG Wheatland Pipeline LLC. Point of Ending- Enbridge Facility	O14004	Flare	Flare 1 - Flare Flare	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.8	TON
USG Wheatland Pipeline LLC. Point of Ending- Enbridge Facility	O14004	Tanks: A1-A10	TA1- TA10 - Tanks Tanks	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	4.9	TON
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU1	1 - Engines/Turbines - Gas Solar Saturn Turbine 1130 hp 1	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.09	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.09	TON
					SULFUR DIOXIDE	0.16	TON
					VOLATILE ORGANIC COMPOUNDS	0.12	TON
					CARBON MONOXIDE	6.42	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.23	TON
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU2	2 - Engines/Turbines - Gas Solar Saturn Turbine 1130 hp 2	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.05	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.09	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.09	TON
					SULFUR DIOXIDE	0.17	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU2	2 - Engines/Turbines - Gas Solar Saturn Turbine 1130 hp 2	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	0.12	TON
					CARBON MONOXIDE	4.83	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.23	TON
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU3	3 - Engines/Turbines - Gas Solar Saturn Turbine 1130 hp 3	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.51	TON
					CARBON MONOXIDE	0.68	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.03	TON
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU4	4 - Engines/Turbines - Gas Solar Saturn Turbine 1590 hp 4	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.94	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.11	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.11	TON
					SULFUR DIOXIDE	0.19	TON
					VOLATILE ORGANIC COMPOUNDS	0.14	TON
					CARBON MONOXIDE	10.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.27	TON
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU 5	5 - Misc. Unit Processes EU 5 - Wakesha Emergency Gener	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.04	TON
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU 6	6 - Gas/Liquid Fuel Boilers EU 6 - Bryant Plant Heater	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																												
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU 6	6 - Gas/Liquid Fuel Boilers	01/01/2014	CARBON MONOXIDE	0.42	TON																																																																																																												
			EU 6 - Bryant Plant Heater	12/31/2014				WBI Energy Transmission, Inc. Charbonneau Compressor Station	O09002	Engine 1	1 - 1340 BHP Caterpillar Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.05	TON	Compressor Engine 1	12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.94	TON			Acetaldehyde	0.2	TON			Acrolein	0.1	TON			Formaldehyde	1.1	TON			PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.18	TON						WBI Energy Transmission, Inc. Charbonneau Compressor Station	O09002	Engine 2	2 - 1340 BHP Caterpillar Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.99	TON	Compressor Engine 2	12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.23	TON			Acetaldehyde	0.2	TON			Acrolein	0.1	TON			Formaldehyde	1.2	TON			CARBON MONOXIDE	0.34	TON			PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.19	TON	WBI Energy Transmission, Inc. Charbonneau Compressor Station	O09002	Engine 3	3 - Engines/Turbines - Gas	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.71	TON	Caterpillar Compressor Engine 3	12/31/2014	VOLATILE ORGANIC COMPOUNDS	15.35	TON			Acetaldehyde	0.5	TON			Acrolein	0.3	TON			Formaldehyde	2.9	TON			CARBON MONOXIDE	0.19
WBI Energy Transmission, Inc. Charbonneau Compressor Station	O09002	Engine 1	1 - 1340 BHP Caterpillar Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.05	TON																																																																																																												
			Compressor Engine 1	12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.94	TON																																																																																																												
					Acetaldehyde	0.2	TON																																																																																																												
					Acrolein	0.1	TON																																																																																																												
					Formaldehyde	1.1	TON																																																																																																												
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.18	TON																																																																																																												
WBI Energy Transmission, Inc. Charbonneau Compressor Station	O09002	Engine 2	2 - 1340 BHP Caterpillar Engine	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.99	TON																																																																																																												
			Compressor Engine 2	12/31/2014	VOLATILE ORGANIC COMPOUNDS	4.23	TON																																																																																																												
					Acetaldehyde	0.2	TON																																																																																																												
					Acrolein	0.1	TON																																																																																																												
					Formaldehyde	1.2	TON																																																																																																												
					CARBON MONOXIDE	0.34	TON																																																																																																												
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.19	TON																																																																																																												
WBI Energy Transmission, Inc. Charbonneau Compressor Station	O09002	Engine 3	3 - Engines/Turbines - Gas	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.71	TON																																																																																																												
			Caterpillar Compressor Engine 3	12/31/2014	VOLATILE ORGANIC COMPOUNDS	15.35	TON																																																																																																												
					Acetaldehyde	0.5	TON																																																																																																												
					Acrolein	0.3	TON																																																																																																												
					Formaldehyde	2.9	TON																																																																																																												
					CARBON MONOXIDE	0.19	TON																																																																																																												
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.06	TON																																																																																																												

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
WBI Energy Transmission, Inc. Cleveland Compressor Station	O93001	EU 1	1 - Engines/Turbines - Gas Superior Engine 1100 hp	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.48	TON
					VOLATILE ORGANIC COMPOUNDS	2.66	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.07	TON
					Formaldehyde	0.74	TON
					CARBON MONOXIDE	12.72	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.12	TON
WBI Energy Transmission, Inc. Cleveland Compressor Station	O93001	EU 2	2 - Direct Fired Furnace EU 2 Weil-Mclain Heater	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.06	TON
					CARBON MONOXIDE	0.05	TON
WBI Energy Transmission, Inc. Cleveland Compressor Station	O93001	3	3 - Wukesha generator Waukesha generator	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.02	TON
					CARBON MONOXIDE	0.02	TON
WBI Energy Transmission, Inc. Dickinson Compressor Station	O94002	1	1 - Engines/Turbines - Gas 660 BHP Ingersoll-Rand Compress	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.14	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.14	TON
					VOLATILE ORGANIC COMPOUNDS	0.54	TON
					VOLATILE ORGANIC COMPOUNDS	0.54	TON
					CARBON MONOXIDE	0.46	TON
					CARBON MONOXIDE	0.46	TON
WBI Energy Transmission, Inc. Dickinson Compressor Station	O94002	2	2 - Engines/Turbines - Gas 660 BHP Ingersoll-Rand Compress	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
WBI Energy Transmission, Inc. Dickinson Compressor Station	O94002	2	2 - Engines/Turbines - Gas 660 BHP Ingersoll-Rand Compress	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.22	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.22	TON
					VOLATILE ORGANIC COMPOUNDS	0.15	TON
					VOLATILE ORGANIC COMPOUNDS	0.15	TON
					CARBON MONOXIDE	0.03	TON
					CARBON MONOXIDE	0.03	TON
					WBI Energy Transmission, Inc. Dickinson Compressor Station	O94002	3
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.57	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	0.34	TON
					CARBON MONOXIDE	0.34	TON
WBI Energy Transmission, Inc. Glen Ullin Compressor Station	T5O92003	EU 1	1 - Engines/Turbines - Gas Superior Engine 1	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.9	TON
					VOLATILE ORGANIC COMPOUNDS	9.9	TON
					Acetaldehyde	0.6	TON
					Acrolein	0.3	TON
					Formaldehyde	3.6	TON
					CARBON MONOXIDE	18.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
					WBI Energy Transmission, Inc. Glen Ullin Compressor Station	T5O92003	EU 2

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
WBI Energy Transmission, Inc. Glen Ullin Compressor Station	T5O92003	EU 2	6.A.2 - Engines/Turbines - Gas Superior Engine 2	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.6	TON
					VOLATILE ORGANIC COMPOUNDS	3.8	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Formaldehyde	1.3	TON
					CARBON MONOXIDE	5.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
WBI Energy Transmission, Inc. Glen Ullin Compressor Station	T5O92003	EU3	EU3 - Gas/Liquid Fuel Boilers Boiler EU3	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
WBI Energy Transmission, Inc. Golva Compressor Station	O12033	EU1	EU1 - Engines/Turbines - Gas Compressor Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON DIOXIDE	0	TON
WBI Energy Transmission, Inc. Golva Compressor Station	O12033	EU2	EU2 - Engines/Turbines - Gas Compressor Engine	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON DIOXIDE	0	TON
WBI Energy Transmission, Inc. Manning Compressor Station	O04003	EU 2	2 - 2090 BHP Waukesha Compress Waukesha Engine 2	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.04	TON
					VOLATILE ORGANIC COMPOUNDS	0.43	TON
					Acetaldehyde	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
WBI Energy Transmission, Inc. Manning Compressor Station	O04003	EU 2	2 - 2090 BHP Waukesha Compress Waukesha Engine 2	01/01/2014 12/31/2014	Acrolein	0	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	1.89	TON
WBI Energy Transmission, Inc. Manning Compressor Station	O04003	EU 3	3 - Engines/Turbines - Gas Caterpillart Engine 4735 hp	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Acetaldehyde	0	TON
					Acrolein	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
WBI Energy Transmission, Inc. Manning Compressor Station	O04003	EU 1	6.A.1 - Engines/Turbines - Gas Waukesha Engine 1	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.42	TON
					VOLATILE ORGANIC COMPOUNDS	0.27	TON
					Acetaldehyde	0	TON
					Acrolein	0	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.84	TON
WBI Energy Transmission, Inc. Williston Compressor Station	O81012	EU 1	1 - Caterpillar Engine Caterpillar Engine	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.25	TON
					Acetaldehyde	0	TON
					Acrolein	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	6A - Superior 60 hp Boiler Superior 60 hp Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	6A - Superior 60 hp Boiler Superior 60 hp Boiler	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	6B - Lattner 50hp Boiler Lattner 50 hp Boiler	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	6C - Webb Furnace Webb Furnace	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	PM - Dryer PM Dryer PM	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	3 400 bbl stabilized crude tanks	15-18 - Tanks stabilized crude tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	3.9	TON
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	EU 19 Hot Oil Heater 15 MMBtu/hr	19 - Gas/Liquid Fuel Boilers EP19 Hot Oil Heater 15 MMBTU/Hr	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	EU 19 Hot Oil Heater 15 MMBtu/hr	19 - Gas/Liquid Fuel Boilers EP19 Hot Oil Heater 15 MMBTU/Hr	01/01/2014 12/31/2014	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	9.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.6	TON
					<hr/>		
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	Cummins engine generator	7 - Engines - Liquid Fuel cummins	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					<hr/>		
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	Deutz generator	8 - Engines - Liquid Fuel deutz	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					<hr/>		
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	EP2 Hot Oil Heater 29.56 MMBtu/hr -2	EU2 - Gas/Liquid Fuel Boilers Hot Oil Heater 29.56 MMBtu/hr - 2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Benzene	0.1	TON
					Hexane	0.6	TON
					CARBON MONOXIDE	9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.6	TON
					<hr/>		

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	EP 3,4,5 Tanks 3, 4, 5 Condensate Storage	EU3 - Tanks EU3 Tanks 3,4,5	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	30	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	EU6 Flare-6	EU6 - Incinerators/Flares EU6 Flare-6	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	12.1	TON
					CARBON MONOXIDE	9.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Whiting Oil and Gas Corporation Belfield Oil Terminal	O13001	incinerator	comb 1 - Incinerators/Flares incinerator	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.1	TON
					CARBON MONOXIDE	2.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Whiting Oil and Gas Corporation Belfield Oil Terminal	O13001	Emergency Genset	Gen-1 - Engines/Turbines - Gas Emergency Genset	01/01/2014 12/31/2014	Hexane	0.1	TON
					CARBON MONOXIDE	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Whiting Oil and Gas Corporation Belfield Oil Terminal	O13001	tank 1	tank 1 - Tanks tank 1	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	2.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22.9	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 12	12 - Incinerators/Flares Flare - EU 12	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	52.7	TON
					CARBON MONOXIDE	124.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22.9	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 2	2 - EG 15 MMscfd EG 15 MMscfd - EU 2	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 2	2 - EG 15 MMscfd EG 15 MMscfd - EU 2	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	Steffes flare for tanks 7-8- 9	22 - Incinerators/Flares steffes flare for tanks	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.1	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 3	3 - EG 15 MMscfd EG 15 MMscfd - EU 3	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 4	4 - EG 1.5 MMBtu/hr EG 1.5 MMBtu/hr - EU 4	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.4	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 5	5 - EG 1.5 MMBtu/hr EG 1.5 MMBtu/hr - EU 5	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 6	6 - Hot Oil Hater 13.93 MMBtu/hr Hot Oil Heater 13.93 MMBtu/hr - EU	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																														
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 7	7-9 - Tanks	01/01/2014	VOLATILE ORGANIC COMPOUNDS	3.6	TON																																																														
			Tanks - EU 7-9	12/31/2014				Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU14	EU 14 - TEG Reboiler	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) Benzene Hexane Toluene Xylenes (Isomers and Mixture) CARBON MONOXIDE	0.3	TON	EU 14 - TEG reboiler .75	12/31/2014									Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 15	EU 15 - Hot Oil Heater 43.64 MMBt	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES) PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES) SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	14.5	TON	EU - 15 Hot oil Heater 43.64 MMBtu	12/31/2014															Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 16	EU 16 - Engines - Liquid Fuel	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1.1	TON	EU 16	12/31/2014							Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 17	EU 17 - Engines - Liquid Fuel
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU14	EU 14 - TEG Reboiler	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) Benzene Hexane Toluene Xylenes (Isomers and Mixture) CARBON MONOXIDE	0.3	TON																																																														
			EU 14 - TEG reboiler .75	12/31/2014																																																																	
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 15	EU 15 - Hot Oil Heater 43.64 MMBt	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES) PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES) SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	14.5	TON																																																														
			EU - 15 Hot oil Heater 43.64 MMBtu	12/31/2014																																																																	
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 16	EU 16 - Engines - Liquid Fuel	01/01/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	1.1	TON																																																														
			EU 16	12/31/2014																																																																	
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 17	EU 17 - Engines - Liquid Fuel	01/01/2014	CARBON MONOXIDE	0.7	TON																																																														
			EU 17	12/31/2014																																																																	

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 17	EU 17 - Engines - Liquid Fuel EU 17	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	0.2	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 18	EU 18-21 - Tanks Tanks - 18-21	01/01/2014 12/31/2014			
					VOLATILE ORGANIC COMPOUNDS	8	TON
Whiting Oil and Gas Corporation Stanley Compressor Station	O12008	7	- Engines/Turbines - Gas EU 7	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	6.4	TON
					CARBON MONOXIDE	18.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
Whiting Oil and Gas Corporation Stanley Compressor Station	O12008	1	1 - Engines/Turbines - Gas Caterpillar Engine1	01/01/2014 12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.9	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.5	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.5	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	11.4	TON
					CARBON MONOXIDE	1.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Stanley Compressor Station	O12008	1	1 - Engines/Turbines - Gas Caterpillar Engine1	01/01/2014 12/31/2014	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.4	TON
Whiting Oil and Gas Corporation Stanley Compressor Station	O12008	2	2 - Engines/Turbines - Gas Caterpillar Engine2	01/01/2014 12/31/2014	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.6	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.6	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
Whiting Oil and Gas Corporation Stanley Compressor Station	O12008	3	3 - Heater Heater	01/01/2014 12/31/2014	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Benzene	0.1	TON
					Formaldehyde	1	TON
					Hexane	0.2	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0	TON
					CARBON MONOXIDE	0.2	TON
Whiting Oil and Gas Corporation Stanley Compressor Station	O12008	4	4 - Engines/Turbines - Gas Generator	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Stanley Compressor Station	O12008	4	4 - Engines/Turbines - Gas Generator	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	9.3	TON
Wil-Rich LLC Wahpeton Plant	M96005	E1-4	E1-4 - Paint Booths Paint Booths	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Ethyl Benzene	0.1	TON
					Naphthalene	0	TON
					Xylenes (Isomers and Mixture)	0.2	TON
Wil-Rich LLC Wahpeton Plant	M96005	E31	E31 - Curing Oven Curing Oven	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.3	TON
Wil-Rich LLC Wahpeton Plant	M96005	E-32	E-32 - Direct Fired Furnace Prep oven	01/01/2014 12/31/2014	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.3	TON
Wood Products, Inc. Grand Forks Plant	X89001	4 Stain Rooms	-- - 4 Stain/finish rooms 4 Stain/finish rooms	01/01/2014 12/31/2014	VOLATILE ORGANIC COMPOUNDS	42.1	TON
					VOLATILE ORGANIC COMPOUNDS	42.1	TON
Wood Products, Inc. Grand Forks Plant	X89001	S. Kawanee boiler, wood	1 - S. Kawanee boiler- wood S. Kawanee boiler - wood	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Wood Products, Inc. Grand Forks Plant	X89001	S. Kawanee boiler, wood	1 - S. Kawanee boiler- wood	01/01/2014			
			S. Kawanee boiler - wood	12/31/2014			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0.8	TON
					CARBON MONOXIDE	0.8	TON
			Wood Products, Inc. Grand Forks Plant	X89001	N. Kawanee boiler - wood	2 - N. Kawanee boiler - wood	01/01/2014
N. Kawanee boiler - wood	12/31/2014						
		NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)				0	TON
		NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)				0	TON
		PRIMARY PM10, FILTERABLE PORTION ONLY				0	TON
		PRIMARY PM10, FILTERABLE PORTION ONLY				0	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY				0	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY				0	TON
		SULFUR DIOXIDE				0	TON
		SULFUR DIOXIDE				0	TON
		CARBON MONOXIDE				0	TON
		CARBON MONOXIDE				0	TON
Wood Products, Inc. Grand Forks Plant	X89001	2 MAC baghouse dust collectors				3 & 4 - 2 MAC baghouses dust colle	01/01/2014
			2 MAC baghouses dust collectors	12/31/2014			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
		PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Wood Products, Inc. Grand Forks Plant	X89001	2 MAC baghouse dust collectors	3 & 4 - 2 MAC baghouses dust colle 2 MAC baghouses dust collectors	01/01/2014 12/31/2014			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Number of Records	4981				Totals by Pollutant:		
					Lead	17.88	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	56595.72	
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	16.24	
					PRIMARY PM10, FILTERABLE PORTION ONLY	3176.85	
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	62.64	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1132.344	
					SULFUR DIOXIDE	58457.69	
					VOLATILE ORGANIC COMPOUNDS	5778.784	
					2,2,4-Trimethylpentane	3.2	
					Acetaldehyde	48.068	
					Acetonitrile	4.13	
					Acrolein	6.529	
					Benzene	11.94	
					Biphenyl	0.43	
					Carbonyl Sulfide	6.6	
					Catechol	0.98	
					Cresols/Cresylic Acid (Isomers and Mixture)	3.5	
					Cumene	0.98	
					Dibenzofurans	0.76	
					Dimethyl Phthalate	0.4	
					Ethyl Benzene	4.8	
					Formaldehyde	104.842	
					Glycol Ethers	2.4	
					Hexane	548.21	

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					Hydrochloric Acid	86.92	
					Hydrogen Fluoride	172.62	
					Manganese Compounds	0.03	
					m-Cresol	4.37	
					Methanol	373.37	
					Methyl Bromide (Bromomethane)	2.4	
					Methyl Isobutyl Ketone (Hexane)	3.5	
					Methyl Methacrylate	4	
					Methyl Tert-Butyl Ether	0	
					Naphthalene	1.59	
					o-Cresol	0.56	
					PAH, Total	16.83	
					p-Cresol	0.72	
					Phenol	11.08	
					Quinoline	1.29	
					Styrene	210.7	
					Tetrachloroethylene (Perchloroethylene)	0.3	
					Toluene	21.72	
					Vinyl Acetate	0	
					Xylenes (Isomers and Mixture)	22.41	
					Ammonia	1019.22	
					Arsenic	0.28	
					CARBON DIOXIDE	77.15	
					CARBON MONOXIDE	17544.076	
					Chromic Acid (VI)	0.1	
					Chromium	0.12	
					Cyanide	2.8	

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					FUGITIVE EMISSIONS	15.45	
					Manganese	4.61	
					Mercury	0.85	
					Nickel	2.32	
					Not A Valid Parameter	0	
					PAH, Total	16.83	
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3910.79	
					PRIMARY PM, FILTERABLE PORTION ONLY	177.5	
					Selenium	0.98	