

# Emission Report

Emission Year Start = 2013

Emission Year End = 2013

Thursday, May 29, 2014

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Processing Velva Facility	T5G83001	25	25 - B and W Boiler (60 MMBtu/hr) B and W Boiler (60 MMBtu/hr)	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON
ADM Processing Velva Facility	T5G83001	26	26 - B and W Boiler (95 MMBtu/Hr) B and W Boiler (95 MMBtu/Hr)	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	33	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Hexane	0.5	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1	TON
ADM Processing Velva Facility	T5G83001	39	39 - Plant Wide Hexane Bubble Plant Wide Hexane Bubble	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	136.5	TON
ADM Processing Velva Facility	T5G83001	40	40 - Hexane Extraction Hexane Extraction	01/01/2013 12/31/2013			

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ADM Processing Velva Facility	T5G83001	40	40 - Hexane Extraction	01/01/2013	Hexane	236.1	TON																																																																																																			
			Hexane Extraction	12/31/2013				ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON	Diesel - Fired Pump Engine	12/31/2013			CARBON MONOXIDE	0	TON	ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON	Diesel - Fired Generator Engine	12/31/2013			PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON			SULFUR DIOXIDE	0.1	TON			VOLATILE ORGANIC COMPOUNDS	0.1	TON			CARBON MONOXIDE	0.2	TON	ADM Processing Velva Facility	T5G83001	99	99 - Combined Processes	01/01/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	9.7	TON	Combined Processes	12/31/2013			PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.9	TON			Methanol	25.8	TON	Aggregate Construction, Inc. Plant C2	R07001	911 stack	6 - Rock, Sand & Gravel Plant	01/01/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	8	TON	Rock, Sand, & Gravel	12/31/2013	Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU1 - GE Turbine	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	98.3	TON	GE Turbine	12/31/2013			PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON			PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6
ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON																																																																																																			
			Diesel - Fired Pump Engine	12/31/2013																																																																																																						
								CARBON MONOXIDE	0	TON																																																																																																
ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON																																																																																																			
			Diesel - Fired Generator Engine	12/31/2013																																																																																																						
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON																																																																																																
								PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON																																																																																																
								SULFUR DIOXIDE	0.1	TON																																																																																																
								VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																																																
								CARBON MONOXIDE	0.2	TON																																																																																																
ADM Processing Velva Facility	T5G83001	99	99 - Combined Processes	01/01/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	9.7	TON																																																																																																			
			Combined Processes	12/31/2013																																																																																																						
								PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.9	TON																																																																																																
								Methanol	25.8	TON																																																																																																
Aggregate Construction, Inc. Plant C2	R07001	911 stack	6 - Rock, Sand & Gravel Plant	01/01/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	8	TON																																																																																																			
			Rock, Sand, & Gravel	12/31/2013																																																																																																						
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU1 - GE Turbine	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	98.3	TON																																																																																																			
			GE Turbine	12/31/2013																																																																																																						
								PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON																																																																																																
								PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6	TON																																																																																																
								SULFUR DIOXIDE	3	TON																																																																																																

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU1 - GE Turbine GE Turbine	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Formaldehyde	0.6	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	8.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4.1	TON
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU2 - Boiler Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	102.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.8	TON
					SULFUR DIOXIDE	3.2	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Formaldehyde	0.7	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	4.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4.4	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU2 - Boiler Boiler	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU2 - Boiler Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	112	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Formaldehyde	0.6	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4.2	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU2 - Boiler Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Colloid Company Gascoyne Leonardite Facility	M77001	EP 1	1 - Dryer Mill System Dryer Mill System DC-01	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.38	TON
					SULFUR DIOXIDE	28.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.14	TON
					CARBON MONOXIDE	1	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	EP 3	2 - Nuisance Dust Collection Syste Nuisance Dust Collection System D	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	11.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.49	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	EP 4	3 - Flo-Carb Tank Flo-Carb Tank BV-02	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.34	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.043	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	EP 5	4 - Packer Tank Packer Tank BV-03	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.17	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.15	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	EP 6	5 - Coal Crusher/Conveyor/Elevator Coal Crusher/Conveyor/Elevator Sy	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.57	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1	1 - B and W Boiler (392 MMBtu/Hr) B and W Boiler (392 MMBtu/Hr)	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	509.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	46.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	1	1 - B and W Boiler (392 MMBtu/Hr) B and W Boiler (392 MMBtu/Hr)	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	16.1	TON
					SULFUR DIOXIDE	290.8	TON
					VOLATILE ORGANIC COMPOUNDS	2.7	TON
					Benzene	0	TON
					Hydrochloric Acid	5.35	TON
					Hydrogen Fluoride	2.8	TON
					CARBON MONOXIDE	267.4	TON
					Cyanide	0.13	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	40.1	TON
					Selenium	0	TON
American Crystal Sugar Company Drayton Plant	T5X73015	10	10 - Dry Pulp Reclaim Dry Pulp Reclaim	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
American Crystal Sugar Company Drayton Plant	T5X73015	11	11 - Dry Pulp Bucket Elevator Dry Pulp Bucket Elevator	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
American Crystal Sugar Company Drayton Plant	T5X73015	12	12 - Sugar Dryer and Granulator Sugar Dryer and Granulator	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	8.5	TON
American Crystal Sugar Company Drayton Plant	T5X73015	13	13 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	24.3	TON
American Crystal Sugar Company Drayton Plant	T5X73015	14	14a,b,c - Weibull Bism/Sugar Handli Sugar Handling and Storage	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	29.4	TON
American Crystal Sugar Company Drayton Plant	T5X73015	15,16,17	15,16,17 - Pellet Storage Bins Pellet Storage Bins	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	4.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	18,19,20	18,19,20 - Hvac/Loadout/Screen/Co Hvac/Loadout/Screen/Conveying	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	11	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1a	1a - Coal Handling Equipment Coal Handling Equipment	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	2	2 - Intercampain Boiler Intercampain Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
American Crystal Sugar Company Drayton Plant	T5X73015	21	21 - Diesel Engine Fire Pump Diesel Engine Fire Pump	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
American Crystal Sugar Company Drayton Plant	T5X73015	22	22 - Kahl pellet mill Kahl pellet mill	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	23	23 - Dust collection system Dust collection system	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	3	3 - Pulp Dryer No. 2 Pulp Dryer No. 2	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	35.7	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure				
American Crystal Sugar Company Drayton Plant	T5X73015	3	3 - Pulp Dryer No. 2 Pulp Dryer No. 2	01/01/2013 12/31/2013	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON				
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON				
					SULFUR DIOXIDE	37.4	TON				
					VOLATILE ORGANIC COMPOUNDS	24.6	TON				
					CARBON MONOXIDE	0	TON				
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON				
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					American Crystal Sugar Company Drayton Plant	T5X73015	4	4 - Pulp Dryer No. 1 Pulp Dryer No. 1	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	42.9
PRIMARY PM10, FILTERABLE PORTION ONLY	83.3	TON									
PRIMARY PM2.5, FILTERABLE PORTION ONLY	56.6	TON									
SULFUR DIOXIDE	51.8	TON									
VOLATILE ORGANIC COMPOUNDS	34.4	TON									
Hydrochloric Acid	1.25	TON									
Hydrogen Fluoride	0.5	TON									
CARBON MONOXIDE	97.6	TON									
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	10.6	TON									
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American Crystal Sugar Company Drayton Plant	T5X73015	5	5 - Lime Slaker Lime Slaker	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2.7	TON				
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American Crystal Sugar Company Drayton Plant	T5X73015	6,7,8	6,7,8 - Pellet Mills and Cooler Pellet Mills and Cooler	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	36.4	TON				
					<hr/>						
American Crystal Sugar Company Drayton Plant	T5X73015	9	9 - Dry Pulp Conveyors Dry Pulp Conveyors	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON				



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	1	1 - FW Boiler Coal Boilers	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	616.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.1	TON
					SULFUR DIOXIDE	538.9	TON
					VOLATILE ORGANIC COMPOUNDS	3.5	TON
					Benzene	0	TON
					Hydrochloric Acid	6.9	TON
					Hydrogen Fluoride	2.9	TON
					CARBON MONOXIDE	346.3	TON
					Cyanide	0.17	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	51.9	TON
					Selenium	0	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	11A,B,C,D,E	11 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	99.8	TON
					CARBON MONOXIDE	0	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	12A,B	12 - Lime Slaker Lime Slaker	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	9	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	13	13 - Bio-gas Flare Bio-gas Flare	01/01/2013 12/31/2013			
					SULFUR DIOXIDE	2.1	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	14A,B	14 - Sugar Bin/Conveyor and Vacuu Sugar Bin/Conveyor and Vacuum	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	15A,B,C	15 - Pellet Bins Pellet Bins	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	21	21 - Diesel Engine Fire Pump Diesel Engine Fire Pump	01/01/2013 12/31/2013			
					Benzene	0	TON
					Formaldehyde	0	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	22	22 - Pulp pellet loadout Pulp pellet loadout	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	23	23 - Pellet loading vacuum cleaning Pellet loading vacuum cleaning	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	24	24 - Sugar bin #2 vacuum cleaning Sugar bin #2 vacuum cleaning	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	3	3 - Pulp Dryer Coal-Fired Pulp Dryer Coal-Fired	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	152.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	150.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	102.1	TON
					SULFUR DIOXIDE	16.2	TON
					VOLATILE ORGANIC COMPOUNDS	145.4	TON
					Hydrochloric Acid	0.6	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	1621.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	140.5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	4	4 - Sugar Cooler Sugar Cooler	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	5	5 - Sugar Dryer Sugar Dryer	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	6	6 - Sugar Screen/Scale/Conveyor Sugar Screen/Scale/Conveyor	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	7,8,9	7,8,9 - Pellet Mills Pellet Mills	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	15.9	TON
Amity Technology, LLC Amity Technology, LLC	M96004	911 Stack	1 & 2 - Paint booth and oven Paint Booth and Oven	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.66	TON
Anderson Western, Inc. Base 2, Unit 300	A90001	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON DIOXIDE	8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1	TON
Anderson Western, Inc. Base 2, Unit 300	A90001	2	2 - Caterpillar 999 Hp Diesel Engin Caterpillar 999 Hp Diesel Engine -	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON DIOXIDE	1	TON
Archer Daniels Midland Co. ADM-Benson Quinn - Rogers	G08002	Dryer	- Dryer Dryer	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Archer Daniels Midland Co. ADM-Benson Quinn - Rogers	G08002	Dryer	- Dryer Dryer	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
Archer Daniels Midland Co. ADM-Benson Quinn - Rogers	G08002	Grain Shipping/receiving	- Grain Shipping/receiving Grain Shipping/receiving	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Fugitive Leaks	- Misc. Unit Processes Fugitive Leaks	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	16.2	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Heater Stack 15	15 - Gas/Liquid Fuel Boilers Hot Oil Heater 15	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Heater Stack 16	16 - Gas/Liquid Fuel Boilers Hot Oil Heater 16	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Heater Stack 16	16 - Gas/Liquid Fuel Boilers Hot Oil Heater 16	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Heater Stack 17	17 - Gas/Liquid Fuel Boilers Hot Oil Heater 17	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Ethylene Glycol Dehydrator 18	18 - Ethylene Glycol Dehydrator 56 MMSCFD Ethylene Glycol Dehyd	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7.6	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Emergency Flare 19	19 - Misc. Unit Processes Flare used for Emergency Purposes	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.8	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	20.5	TON
					CARBON MONOXIDE	146.1	TON
B.I.I. Fargo, Inc. B.I.I. Fargo, Inc.	M01001	Painting	1-5 - Paint System Paint System	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.11	TON
					Glycol Ethers	1.2	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	TK3201	1 - Tanks TK3201	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	TK3201	1 - Tanks TK3201	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.8	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	3	16 - Incinerators/Flares Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
					SULFUR DIOXIDE	0.5	TON
					CARBON MONOXIDE	22.8	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	TK 9301 & 9401	17-18 - Tanks TK 9301-9401	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	3.4	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	2	2 - HAPS Railcar Loadout	01/01/2013 12/31/2013	Benzene	0.2	TON
					Hexane	1.34	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	TK9101	2 - Tanks TK9101	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	TK9201	3 - Tanks TK9201	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	4-7	4-7 - Tanks EU 4-7 - 400 bbl tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	8.4	TON
Bakken Oil Express, LLC Bakken Oil Express, LLC	O12012	TK9501 & 9601	EU 21&22 - Tanks TK 9501 & 9601 (EP21/22)	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	M1-M15 - Dust Collectors, Day Tan Dust Collectors, Day Tanks, Lime Si	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	27.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	27.6	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 1 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6149.9	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6149.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	348.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	348.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	37.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	37.1	TON
					SULFUR DIOXIDE	7577.6	TON
					SULFUR DIOXIDE	7577.6	TON
					VOLATILE ORGANIC COMPOUNDS	56.1	TON
					VOLATILE ORGANIC COMPOUNDS	56.1	TON
					Hydrochloric Acid	14	TON
					Hydrochloric Acid	14	TON
					Hydrogen Fluoride	14	TON
					Hydrogen Fluoride	14	TON
					Arsenic	0	TON
					Arsenic	0	TON
					CARBON MONOXIDE	701.6	TON
					CARBON MONOXIDE	701.6	TON
					Chromium	0	TON
					Chromium	0	TON
Manganese	0	TON					
Manganese	0	TON					
Mercury	0.1	TON					
Mercury	0.1	TON					
Nickel	0	TON					
Nickel	0	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 1 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2013 12/31/2013	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	375.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	375.4	TON
					Selenium	0	TON
					Selenium	0	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 2 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5266.6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5266.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	143.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	143.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	15.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	15.2	TON
					SULFUR DIOXIDE	6075.5	TON
					SULFUR DIOXIDE	6075.5	TON
					VOLATILE ORGANIC COMPOUNDS	47.4	TON
					VOLATILE ORGANIC COMPOUNDS	47.4	TON
					Hydrochloric Acid	11.8	TON
					Hydrochloric Acid	11.8	TON
					Hydrogen Fluoride	11.8	TON
					Hydrogen Fluoride	11.8	TON
					Arsenic	0	TON
					Arsenic	0	TON
					CARBON MONOXIDE	593.3	TON
					CARBON MONOXIDE	593.3	TON
					Chromium	0	TON
					Chromium	0	TON
Manganese	0	TON					
Manganese	0	TON					
Mercury	0.1	TON					



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 2 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2013 12/31/2013	Mercury	0.1	TON
					Nickel	0	TON
					Nickel	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	312.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	312.8	TON
					Selenium	0	TON
					Selenium	0	TON
Basin Electric Power Cooperative AVS Emergency Generator	F96010	911 Stack	Unit 3 - Portable Generator Engine Portable Generator Engine	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Basin Electric Power Cooperative Bismarck Emergency Generator	O02001	911 Stack	Unit 3 - Emergency Generator Engi Emergency Generator Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.24	TON
					SULFUR DIOXIDE	0.097	TON
					CARBON MONOXIDE	0.05	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	M1-M16 - Rotoclones, Baghouses, Rotoclones, Baghouses, Silos	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	32.3	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 1 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1668.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	121.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	12.9	TON
					SULFUR DIOXIDE	6731.9	TON
					VOLATILE ORGANIC COMPOUNDS	33.4	TON
					Hydrochloric Acid	5.6	TON
					Hydrogen Fluoride	5.6	TON
					Arsenic	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 1 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2013 12/31/2013	CARBON MONOXIDE	279	TON
					Chromium	0.1	TON
					Manganese	0.3	TON
					Mercury	0	TON
					Nickel	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	152.1	TON
					Selenium	0.7	TON
					Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack
PRIMARY PM10, FILTERABLE PORTION ONLY	265.6	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	28.3	TON					
SULFUR DIOXIDE	889.9	TON					
VOLATILE ORGANIC COMPOUNDS	130.6	TON					
Hydrochloric Acid	11.9	TON					
Hydrogen Fluoride	11.9	TON					
Arsenic	0.1	TON					
CARBON MONOXIDE	593.9	TON					
Chromium	0	TON					
Manganese	0.1	TON					
Mercury	0.1	TON					
Nickel	0	TON					
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	321	TON					
Selenium	0.1	TON					
Basin Electric Power Cooperative Lonesome Creek Generating Station	T4F12002	Natural Gas Turbine	1 - Engines/Turbines - Gas Natural Gas Turbine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Lonesome Creek Generating Station	T4F12002	Natural Gas Turbine	1 - Engines/Turbines - Gas Natural Gas Turbine	01/01/2013 12/31/2013			
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.018	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
Basin Electric Power Cooperative LOS Emergency Generator	F96009	911 Stack	Unit 3 - Portable Generator Engine Portable Generator Engine	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Basin Electric Power Cooperative Pioneer Generating Station	T4F12001	Natural Gas Turbine	1 - Engines/Turbines - Gas Natural Gas Turbine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.25	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
Basin Transload, LLC Columbus Station	O14006	C2	C2 - Crude oil rail car loadout statio Loadout Station	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0	TON
Basin Transload, LLC Columbus Station	O14006	F1	F1 - Incinerators/Flares John Zinc Vapor Combustion Unit	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	17	TON
					Hexane	0.3	TON
					Toluene	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Transload, LLC Columbus Station	O14006	F2	F2 - Misc. Unit Processes Fugitive Emissions	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
Basin Transload, LLC Republic Station	O14003	BT1	BT1 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.4	TON
Basin Transload, LLC Republic Station	O14003	BT2	BT2 - Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.4	TON
Basin Transload, LLC Republic Station	O14003	C1-10	C1-10 - Transloading carts	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	91.1	TON
Basin Transload, LLC Republic Station	O14003	F1	F1 - Incinerators/Flares	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
					CARBON DIOXIDE	0	TON
Belle Fourche Pipeline Company Alexander Station	O88002	EP 1	2 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.28	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	EP 1	East - Tanks Tanks East	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.56	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	EP 2	West - Tanks Tanks West	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.56	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Belle Fourche Pipeline Company Dickinson Station	O95011	EP 1	1 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.79	TON
Belle Fourche Pipeline Company Tree Top Station	O91002	EP 1	1 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.31	TON
Big Dipper Enterprises, Inc. Dakota Municipal Solid Waste Landfill	T5O03002	EUI 1	1 - Municipal Waste Landfill Landfill	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	13.67	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Miscellaneous	00 - Misc. Unit Processes Miscellaneous Emissions	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.8	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Wet DGS Storage/Handling	F02 - Wet DGS Storage/Handling Wet DGS Storage/Handling	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.2	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Process Leaks	F03 - Process Leaks Process Leaks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.1	TON
					Acetaldehyde	0.2	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	RTO	S10 - Distillation/Dryer System DDGS Dryer System/RTO	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	36.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	2.6	TON
					VOLATILE ORGANIC COMPOUNDS	28.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	RTO	S10 - Distillation/Dryer System DDGS Dryer System/RTO	01/01/2013 12/31/2013	Acetaldehyde	0.8	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					CARBON MONOXIDE	35.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	16.9	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Grain Unloading	S20 - Grain Unloading Baghouse Grain Unloading Baghouse	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Hammermilling Baghouse	S30 - Hammermilling Baghouse Hammermilling Baghouse	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Fermentation Scrubber	S40 - Fermentation Scrubber Fermentation Scrubber	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	20.1	TON
					Acetaldehyde	0.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Ethanol Loadout flare	S50 - Ethanol Loadout Flare Ethanol Loadout Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Ethanol Loadout flare	S50 - Ethanol Loadout Flare Ethanol Loadout Flare	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Hexane	0	TON
					CARBON MONOXIDE	10.3	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Bio-Methanator Flare	S60 - Bio-Methanator Flare Bio-Methanator Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					CARBON MONOXIDE	0.2	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	DDGS Cooling Cyclone	S70 - DDGS Cooling Cyclone DDGS Cooling Cyclone	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	8.8	TON
					Acetaldehyde	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.2	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	DDGS Loading Baghouse	S80 - DDGS Loading Baghouse DDGS Loading Baghouse	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	T5X07001	Tanks	T1-6 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.6	TON
Bobcat Company Gwinner Plant	M98001	EUI 18	18 - Orange Dip Tank Orange Dip Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	6.67	TON
Bobcat Company Gwinner Plant	M98001	EUI 19	19 - Charcoal Dip Tank Charcoal Dip Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	28.39	TON
Bobcat Company Gwinner Plant	M98001	EUI 5	5 - Prime Coat Oven Prime Coat Oven	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS Methyl Ethyl Ketone	2.93 0.48	TON TON
Border States Paving, Inc. Plant 4-3	A76012	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Formaldehyde CARBON MONOXIDE	2.5 0.4 0.3 0.3 3.1 0.1 12.6	TON TON TON TON TON TON TON
Border States Paving, Inc. Plant 4-3	A76012	2	2 - Caterpillar 810 Hp Diesel Engin Caterpillar 810 Hp Diesel Engine -	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS	3.4 0.1 0 0 0.1	TON TON TON TON TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																
Border States Paving, Inc. Plant 4-3	A76012	2	2 - Caterpillar 810 Hp Diesel Engin	01/01/2013	CARBON MONOXIDE	0.9	TON																																																																
			Caterpillar 810 Hp Diesel Engine -	12/31/2013				Border States Paving, Inc. Plant 4-4	A85002	1	1 - Dryer Drum w/Baghouse	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Formaldehyde Hexane CARBON MONOXIDE	3.1	TON	Dryer Drum w/Baghouse	12/31/2013													Border States Paving, Inc. Plant 4-4	A85002	2	2 - Caterpillar 810 Hp Diesel Engin	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	3.9	TON	Caterpillar 810 Hp Diesel Engine -	12/31/2013													Border States Paving, Inc. Plant 4-6	A93001	1	1 - Dryer Drum w/Baghouse	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Formaldehyde Hexane CARBON MONOXIDE	1.6	TON	Dryer Drum w/Baghouse	12/31/2013										
Border States Paving, Inc. Plant 4-4	A85002	1	1 - Dryer Drum w/Baghouse	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Formaldehyde Hexane CARBON MONOXIDE	3.1	TON																																																																
			Dryer Drum w/Baghouse	12/31/2013																																																																			
Border States Paving, Inc. Plant 4-4	A85002	2	2 - Caterpillar 810 Hp Diesel Engin	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	3.9	TON																																																																
			Caterpillar 810 Hp Diesel Engine -	12/31/2013																																																																			
Border States Paving, Inc. Plant 4-6	A93001	1	1 - Dryer Drum w/Baghouse	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Formaldehyde Hexane CARBON MONOXIDE	1.6	TON																																																																
			Dryer Drum w/Baghouse	12/31/2013																																																																			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Border States Paving, Inc. Plant 4-7	A76007	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					Formaldehyde	0.1	TON
CARBON MONOXIDE	4.8	TON					
Bridger Pipeline LLC Belfield Station	O12004	EP 1	1 - Tanks Tanks 1	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
Bridger Pipeline LLC Belfield Station	O12004	EP 2	2 - Tanks Tanks 2	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
Bridger Pipeline LLC Dodge Station	O98017	EP 2	K-88141 - Tanks Tanks K-88141	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	1.17	TON
Bridger Pipeline LLC Ehlert Station	O10003	Tanks	1 - Tanks Tanks	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	5.03	TON
Bridger Pipeline LLC Fryburg Station	O96014	EP 1	1 - Tanks Tanks	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	5.78	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 1,200-1	1,200-1 - Tanks Tank 1,200-1	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 1,200-2	1,200-2 - Tanks Tank 1,200-2	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bridger Pipeline LLC Highway 200 Station	O11004	EP 1,200-2	1,200-2 - Tanks Tank 1,200-2	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 1,200-3	1,200-3 - Tanks Tank 1,200-3	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 1,200-4	1,200-4 - Tanks Tank 1,200-4	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 1,200-5	1,200-5 - Tanks Tank 1,200-5	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 1,200-6	1,200-6 - Tanks Tank 1,200-6	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 10,000-1	10,000-1 - Tanks Tank 10,000-1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.65	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 400-1	400-1 - Tanks Tank 400-1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.69	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 400-2	400-2 - Tanks Tank 400-2	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.69	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 400-3	400-3 - Tanks Tank 400-3	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.69	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 400-4	400-4 - Tanks Tank 400-4	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.69	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bridger Pipeline LLC Highway 200 Station	O11004	EP 400-5	400-5 - Tanks Tank 400-5	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.69	TON
Bridger Pipeline LLC Highway 200 Station	O11004	EP 400-6	400-6 - Tanks Tank 400-6	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 1	1 - Tanks Tank 1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	3.49	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 10	10 - Tanks Tank 10	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 11	11 - Tanks Tank 11	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 12	12 - Tanks Tank 12	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 13	13 - Tanks Tank 13	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 14	14 - Tanks Tank 14	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.43	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 15	15 - Tanks Tank 15	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.43	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 16	16 - Tanks Tank 16	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.43	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bridger Pipeline LLC Highway 23 Station	O11005	EP 17	17 - Tanks Tank 17	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.43	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 18	18 - Tanks Tank 18	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.43	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 19	19 - Tanks Tank 19	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.43	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 20	19 - Tanks Tank 20	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.43	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 2	2 - Tanks Tank 2	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 21	21 - Tanks Tank 21	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.43	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 22	22 - Tanks Tank 22	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.43	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 23	23 - Tanks Tank 23	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.43	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 24	24 - Tanks Tank 24	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.43	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 25	25 - Tanks Tank 25	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bridger Pipeline LLC Highway 23 Station	O11005	EP 3	3 - Tanks Tank 3	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 4	4 - Tanks Tank 4	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 5	5 - Tanks Tank 5	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 6	6 - Tanks Tank 6	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 7	7 - Tanks Tank 7	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 8	8 - Tanks Tank 8	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Highway 23 Station	O11005	EP 9	9 - Tanks Tank 9	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Bridger Pipeline LLC Killdeer Station	O12002	EP 1	EU1 - Tanks Tank 1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	12.19	TON
Bridger Pipeline LLC Skunk Hill Station	O11003	EP 1	1 - Tanks Tank 1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	5.27	TON
Bridger Pipeline LLC Skunk Hill Station	O11003	EP 2	2 - Tanks Tank 2	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	5.22	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bridger Pipeline LLC Stanley Station	O08006	EP 1	1 - Tanks Tank 1	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	3.34	TON
Bridger Pipeline LLC Stanley Station	O08006	EP 2	2 - Tanks Tank 2	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	3.34	TON
Bridger Pipeline LLC Teddy Roosevelt Station	O81009	EP 1	1 - Tanks Tank 1	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.47	TON
Bridger Pipeline LLC Teddy Roosevelt Station	O81009	EP 2	2 - Tanks Tank 2	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.41	TON
Cando Pasta LLC Cando Plant	M81001	6A1	6A1 - Grain Receiving Grain Receiving	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
Cando Pasta LLC Cando Plant	M81001	6A2	6A2 - Grain Cleaning Grain Cleaning	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
Cando Pasta LLC Cando Plant	M81001	6B	6B - Milling Milling	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
Cando Pasta LLC Cando Plant	M81001	6C	6C - 5 Utica Boilers 5 Utica Boilers	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	CEP 1	CEP 1 - Grain Unloading Grain Unloading	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	CEP 1	CEP 1 - Grain Unloading Grain Unloading	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
					Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 26
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 26	FEP 26 - Fiber Pellet Cooler Fiber Pellet Cooler	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.1	TON
					VOLATILE ORGANIC COMPOUNDS	4.3	TON
					Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 77
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 77	FEP 77 - Germ Dryer Cooler Germ Dryer Cooler	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.3	TON
					VOLATILE ORGANIC COMPOUNDS	7.1	TON
					Acetaldehyde	0.51	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.6	TON
					Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 80
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 80	FEP 80 - Fiber and Pellet Bins Fiber and Pellet Bins	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
					VOLATILE ORGANIC COMPOUNDS	6.4	TON
					Acetaldehyde	0	TON
					Formaldehyde	0.18	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 81	FEP 81 - Fiber Cooler Fiber Cooler	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.86	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP18	FEP18 - Feedhouse Tank Feedhouse Tank	01/01/2013 12/31/2013	SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	29.7	TON
					Acetaldehyde	0.83	TON
					Formaldehyde	0.29	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP20,21	FEP20,21 - Thermal Oxidizer and G Thermal Oxidizer and Gluten Dryer	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	11.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.2	TON
					SULFUR DIOXIDE	131.7	TON
					VOLATILE ORGANIC COMPOUNDS	41.4	TON
					Acetaldehyde	2.81	TON
					Methanol	0.56	TON
					CARBON MONOXIDE	99.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.8	TON
					Cargill Corn Milling Wahpeton Facility	T5G98001	MEP 13
VOLATILE ORGANIC COMPOUNDS	8.5	TON					
Acetaldehyde	0.83	TON					
Cargill Corn Milling Wahpeton Facility	T5G98001	MEP12	MEP12 - Steep Tanks Steep Tanks	01/01/2013 12/31/2013	SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	10.8	TON
					Acetaldehyde	0.83	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	REP 41	REP 41 - Carbon Regeneration Fur Carbon Regeneration Furnace	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	REP 41	REP 41 - Carbon Regeneration Fur Carbon Regeneration Furnace	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	4.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.6	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	6.5	TON
					Acetaldehyde	0.11	TON
					Formaldehyde	1.74	TON
					CARBON MONOXIDE	38.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.1	TON
					Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53
PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.4	TON					
SULFUR DIOXIDE	0.9	TON					
VOLATILE ORGANIC COMPOUNDS	5.7	TON					
Formaldehyde	0	TON					
Hexane	0.87	TON					
CARBON MONOXIDE	1.9	TON					
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.6	TON					
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2013 12/31/2013	Hexane	0	TON
					CARBON MONOXIDE	0	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 54	UEP 54 - Diesel Storage Tank Diesel Storage Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 84	UEP 84 - Utility Building Heater Utility Building Heater	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.4	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 85	UEP 85 - Zurn BoilerBackup Zurn BoilerBackup	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	WEP 56	WEP 56 - Waste Water Flare Waste Water Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	6.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	WEP 56	WEP 56 - Waste Water Flare Waste Water Flare	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	1.3	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 6 Somerset Boilers 6 Somerset Boilers	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	46.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.9	TON
					SULFUR DIOXIDE	0.213	TON
					VOLATILE ORGANIC COMPOUNDS	2.23	TON
					CARBON MONOXIDE	42.9	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6N	6N - Fugitive Sulfur Emissions Fugitive Sulfur Emissions	01/01/2013 12/31/2013			
					SULFUR DIOXIDE	46.65	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	43	43 - Foster Wheeler Boiler FW Boiler Gas-Fired 43	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					Formaldehyde	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	1.4	TON
					CARBON MONOXIDE	1.4	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	43	43 - Foster Wheeler Boiler FW Hull-Fired Boilerr 43	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	43	43 - Foster Wheeler Boiler FW Hull-Fired Boiler 43	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	6.9	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.9	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.9	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.9	TON					
					SULFUR DIOXIDE	2.4	TON					
					SULFUR DIOXIDE	2.4	TON					
					VOLATILE ORGANIC COMPOUNDS	1.3	TON					
					VOLATILE ORGANIC COMPOUNDS	1.3	TON					
					CARBON MONOXIDE	187.5	TON					
					CARBON MONOXIDE	187.5	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.6	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.6	TON					
					<hr/>							
					Cargill, Inc. Cargill Oilseeds Processing	T5G81005	44	44 - International Boiler Works Boile IBW Gas-Fired Boiler 44	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON										
VOLATILE ORGANIC COMPOUNDS	0.1	TON										
VOLATILE ORGANIC COMPOUNDS	0.1	TON										
Hexane	0	TON										
Hexane	0	TON										
CARBON MONOXIDE	1.6	TON										

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	44	44 - International Boiler Works Boile IBW Gas-Fired Boiler 44	01/01/2013 12/31/2013	CARBON MONOXIDE	1.6	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON					
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	44	44 - International Boiler Works Boile IBW Landfill Gas-Fired Boiler 44	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.5	TON					
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.5	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON					
					SULFUR DIOXIDE	1.8	TON					
					SULFUR DIOXIDE	1.8	TON					
					VOLATILE ORGANIC COMPOUNDS	7.5	TON					
					VOLATILE ORGANIC COMPOUNDS	7.5	TON					
					CARBON MONOXIDE	0.2	TON					
					CARBON MONOXIDE	0.2	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.8	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.8	TON					
					Cargill, Inc. Cargill Oilseeds Processing	T5G81005	53	53 - Diesel Engine - Fire Pump Diesel Engine - Fire Pump 53	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	53	53 - Diesel Engine - Fire Pump Diesel Engine - Fire Pump 53	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	54	54 - Deodorizer Gas-Fired Boiler Deodorizer Gas-Fired Boiler 54	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
					CARBON MONOXIDE	0.9	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	Dryers	9, 10 - Seed Dryers Seed Dryers Gas-Fired 9 & 10	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	Process	Various - Processes Processes	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	Process	Various - Processes Processes	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	9.6	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	9.6	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6	TON					
					VOLATILE ORGANIC COMPOUNDS	24.7	TON					
					VOLATILE ORGANIC COMPOUNDS	24.7	TON					
					Hexane	41.9	TON					
					Hexane	41.9	TON					
					Cavalier AFS Cavalier AFS Power Plant	T5O89001	EU1-4	EU1-4 - 4 Weil McLain Boilers 4 Weil McLain Boilers	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.06	TON										
SULFUR DIOXIDE	0	TON										
VOLATILE ORGANIC COMPOUNDS	0.1	TON										
CARBON MONOXIDE	1	TON										
Cavalier AFS Cavalier AFS Power Plant	T5O89001	EU5-9	EU5-9 - Engines/Turbines - Gas 5 Cooper Bessemer Dual Fuel Engi	01/01/2013 12/31/2013						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	33	TON
										PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON					
					SULFUR DIOXIDE	0.1	TON					
					VOLATILE ORGANIC COMPOUNDS	2	TON					
					Benzene	0.1	TON					
					Formaldehyde	0.1	TON					
					Toluene	0.1	TON					
					CARBON MONOXIDE	10	TON					



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	1&2 - Nebraska Boilers Nebraska Boilers	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.5	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.7	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	6.3	TON
					CARBON MONOXIDE	47.2	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	3 - Fryers Fryers	01/01/2013 12/31/2013	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	19.5	TON
					VOLATILE ORGANIC COMPOUNDS	16.8	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	4 - Finish Fryer and Dryer Finish Fryer and Dryer	01/01/2013 12/31/2013	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	36.4	TON
					VOLATILE ORGANIC COMPOUNDS	32.2	TON
Center Coal Company/Div. Of General Ind. Inc. Center Coal Company	O85008	Coal Handling	1-2 - Crushing Crushing	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
Center Coal Company/Div. Of General Ind. Inc. Center Coal Company	O85008	Coal Handling	4-12, 25 - Conveying Conveying	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
Central Specialties, Inc. Plant 3	A02003	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					SULFUR DIOXIDE	5.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Central Specialties, Inc. Plant 3	A02003	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	5.4	TON
					Acetaldehyde	0	TON
					Formaldehyde	0.5	TON
					Hexane	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	22	TON
Central Specialties, Inc. Plant 3	A02003	2	2 - Caterpillar 1200 Hp Diesel Engin Caterpillar 1200 Hp Diesel Engine -	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	2.1	TON
					Central Specialties, Inc. Plant 4	A02004	1
PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON					
SULFUR DIOXIDE	1.4	TON					
VOLATILE ORGANIC COMPOUNDS	0.8	TON					
Acetaldehyde	0	TON					
Formaldehyde	0.1	TON					
Hexane	0	TON					
Toluene	0.1	TON					
CARBON MONOXIDE	3.1	TON					
Central Specialties, Inc. Plant 4	A02004	2	2 - Caterpillar 1200 Hp Diesel Engin Caterpillar 1200 Hp Diesel Engine -	01/01/2013 12/31/2013			
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Central Specialties, Inc. Plant 4	A02004	2	2 - Caterpillar 1200 Hp Diesel Engin Caterpillar 1200 Hp Diesel Engine -	01/01/2013 12/31/2013	SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
Central Specialties, Inc. Plant 5	A02006	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					SULFUR DIOXIDE	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Acetaldehyde	0	TON
					Formaldehyde	0.1	TON
					Hexane	0	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	3.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
					Central Specialties, Inc. Plant 5	A02006	2
PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON					
SULFUR DIOXIDE	0	TON					
VOLATILE ORGANIC COMPOUNDS	0	TON					
CARBON MONOXIDE	0.3	TON					
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON					
Century Companies, Inc. Plant 12-500	A12005	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Century Companies, Inc. Plant 12-500	A12005	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Century Companies, Inc. Plant 12-500	A12005	2	2 - Engines - Liquid Fuel Detroit Diesel 475 bhp - Generator	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
Century Companies, Inc. Portable; Aedco Plant	A11002	1	1 - Dryer Drum w/ venturi scrubber Dryer Drum w/ venturi scrubber	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Century Companies, Inc. Portable; Aedco Plant	A11002	2	2 - Engines - Liquid Fuel Cummins 348 Hp - Generator Set	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.1	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6A - Loading Rack Loading Rack	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	8	TON
					Benzene	0	TON
					Hexane	0.2	TON
					Toluene	0	TON
					Xylenes (Isomers and Mixture)	0	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank - Gasoline Additive Tank - Gasoline Additive	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank - Gasoline Additive Tank - Gasoline Additive	01/01/2013 12/31/2013			
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 203 Tank 203	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.3	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 206 Tank 206	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.1	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 207 Tank 207	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	5	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 201,202,208,210 Tanks 201,202,208,210	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 204,205,209,211,212 Tanks 204,205,209,211,212	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.3	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 1 - Lanfill gas emissions	1 - Landfill EU 1 - Landfill fugitive emissions	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	2.95 0.7	TON TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 2 - Flare and offsite gas transfer	2 - Incinerators/Flares EU 2 - Flare and off-site gas transfe	01/01/2013 12/31/2013	SULFUR DIOXIDE Toluene Xylenes (Isomers and Mixture) CARBON MONOXIDE	3.8 0.19 0.12 2.4	TON TON TON TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 3 - Tub grinder and diesel engine	3 - Misc. Unit Processes EU 3 - Tub grinder and diesel engin	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY	2.04 2.14	TON TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 3 - Tub grinder and diesel engine	3 - Misc. Unit Processes EU 3 - Tub grinder and diesel engin	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.14	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.42	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 4 - Landfill gas-fired engine and turbine	4 - Engines/Turbines - Gas EU 4 - Landfill gas-fired engine and	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.42	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.42	TON
					SULFUR DIOXIDE	35.27	TON
					CARBON MONOXIDE	13.95	TON
City of Grand Forks Grand Forks Landfill -T5O10007	T5O10007	Municipal Solid Waste Landfill	1 - Landfill Municipal Solid Waste Landfill	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	24.8	TON
City of Minot City of Minot Landfill	T5O98001	EUI 1 - Landfill	1 - Municipal Landfill EUI 1 - Landfill	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	11.7	TON
CNH America LLC Fargo Facility	T5M94002	911 Stack	1 - Misc. Unit Processes Misc. Processes	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.34	TON
					VOLATILE ORGANIC COMPOUNDS	57.19	TON
					Ethyl Benzene	1.15	TON
					Glycol Ethers	0.01	TON
					Methyl Isobutyl Ketone (Hexane)	0.44	TON
					Phenol	0.12	TON
					Toluene	0.16	TON
					Xylenes (Isomers and Mixture)	2.94	TON
Coteau Properties Company Freedom Mine	O85004	Fines Building	16-17 - Fines Building Fines Building	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	3.7	TON
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-1	201-1 - Tanks Tanks	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-1	201-1 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.8	TON
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-2	201-2 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-3	201-3 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.3	TON
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-4	201-4 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.2	TON
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-5	201-5 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-6	201-6 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	201-7	201-7 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.1	TON
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-01	P-01 - Enclosed Flare Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
					CARBON MONOXIDE	35	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-01	P-01 - Enclosed Flare Flare	01/01/2013 12/31/2013			
Crestwood Crude Logistics, LLC Colt Crude Oil Terminal	O14007	Enclosed Flare P-03	P-03 - Enclosed Flare Flare	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	4.2	TON
					CARBON MONOXIDE	3.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Crestwood Crude Logistics, LLC Dry Fork Terminal	O13008	301-1	301-1 - Tanks Tank 301-1	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
Dakota College at Bottineau Dakota College at Bottineau - Heating Plant	F73021	Heating Plant	1 - Solid Fuel Boiler Coal-fired Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.7	TON
					SULFUR DIOXIDE	6.6	TON
					CARBON MONOXIDE	2.6	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	BA-4403	BA-4403 - Ammonia Plant Feed He Ammonia Plant Feed Gas Heater	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					CARBON MONOXIDE	0	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5701	BF-5002A - Superheater #1 Superheater #1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	19	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5701	BF-5002B - Superheater #2 Superheater #2	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	18	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5701	BF-5101A - Riley Boiler #1 Riley Boiler #1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	10	TON
					CARBON MONOXIDE	150	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5701	BF-5101B - Riley Boiler #2 Riley Boiler #2	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	9	TON
					CARBON MONOXIDE	148	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5701	BF-5101S - Riley Boiler #3 Riley boiler #3	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	10	TON
					CARBON MONOXIDE	160	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	GB-8201	BG-8201 - Ash Handling Ash Handling Scrubber	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5101	CA-5101 - Bypass Stack Bypass Stack	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	16	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7	TON
					SULFUR DIOXIDE	92	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5101	CA-5101 - Bypass Stack Bypass Stack	01/01/2013 12/31/2013	Ammonia	6	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CA-5601	CA-5601 - Two Start-up Boilers Start-up Boilers	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	0	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CB-1181	CB-1181 - Back-up Flare Back-up Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	3	TON
					CARBON MONOXIDE	0	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CB-1182	CB-1182 - Start-up Flare Start-up Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	71	TON
					VOLATILE ORGANIC COMPOUNDS	20	TON
					CARBON MONOXIDE	67	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CB-4401	CB-4401 - Ammonia Plant Flare Ammonia Plant Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	9	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CB-6001	CB-6001 - Ammonia Storage Tank Ammonia Storage Tank Flare	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CB-6001	CB-6001 - Ammonia Storage Tank Ammonia Storage Tank Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	1	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CB-8301	CB-8301 - Main Flare Main Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	43	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	536	TON
					VOLATILE ORGANIC COMPOUNDS	54	TON
					CARBON MONOXIDE	156	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2201	CD-2201 - Secondary Crushing Secondary Coal Crushing	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2501	CD-2501 - Fines Screening Fines Screening	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2601	CD-2601 - Secondary Coal Samplin Secondary Coal Sampling	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2603	CD-2603 - North Coal Bin North Coal Bin	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2605	CD-2605 - Gasifier Feed Gasifier Feed	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2877	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	135	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	250	TON
					SULFUR DIOXIDE	1919	TON
					Ammonia	63	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2701	CD-2701 - Upper Fines Silo Upper Fines Silo	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	CD-2702	CD-2702 - Lower Fines Silo Lower Fines Silo	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103A	DA-1103A - Gasifier #1 Gasifier #1 w/ Coal Lock Vent Scrub	01/01/2013 12/31/2013	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	114	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103B	DA-1103B - Gasifier #2 Gasifier #2 w/ Coal Lock Vent Scrub	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	114	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103C	DA-1103C - Gasifier #3 Gasifier #3 w/ Coal Lock Vent Scrub	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	114	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103D	DA-1103D - Gasifier #4 Gasifier #4 w/ Lock Gas Vent Scrub	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	114	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103E	DA-1103E - Gasifier #5 Gasifier #5 w/ Coal Lock Vent Scrub	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	114	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103F	DA-1103F - Gasifier #6 Gasifier #6 w/ Coal Lock Vent Scrub	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	114	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1103G	DA-1103G - Gasifier #7 Gasifier #7 w/ Coal Lock Vent Scrub	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	114	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1123A	DA-1123A - Gasifier #8 Gasifier #8 w/ Coal Lock Vent Scrub	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	114	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1123B	DA-1123B - Gasifier #9 Gasifier #9 w/ Coal Lock Vent Scrub	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	114	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1123C	DA-1123C - Gasifier #10 Gasifier #10 w/ Coal Lock Vent Scru	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	114	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1123D	DA-1123D - Gasifier #11 Gasifier #11 w/ Coal Lock Vent Scru	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	114	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	DA-1123E	DA-1123E - Gasifier #12 Gasifier #12 w/ Coal Lock Vent Scrub	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	5	TON
					CARBON MONOXIDE	122	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	EA-1707	EA-1707 - Caustic Cleaning Pump Caustic Cleaning Pump Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	EF-5502	EF-5502 - Cooling Tower Main Cooling Tower	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	191	TON
					Acetonitrile	152	TON
					Benzene	1.4	TON
					Catechol	0	TON
					Cresols/Cresylic Acid (Isomers and Mixture)	0	TON
					Methanol	996	TON
					Phenol	0	TON
					Toluene	1.7	TON
					Xylenes (Isomers and Mixture)	1	TON
					Ammonia	4718	TON
					Arsenic	0	TON
					Selenium	0	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	EF-5551	EF-5551 - Ammonia Plant Cooling T Ammonia Plant Cooling Tower	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
					Acetonitrile	0	TON
					Methanol	0	TON
					Toluene	0	TON
					Xylenes (Isomers and Mixture)	0	TON
					Ammonia	0	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	FA-4427	FA-4427 - Ammonia Plant Solution Ammonia Plant Solution Regenerati	01/01/2013 12/31/2013	CARBON MONOXIDE	39	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	GB-5807A	GB-5807A - Ammonium Sulfate Ha Ammonium Sulfate Handling/Dust C	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	GB-5807A	GB-5807A - Ammonium Sulfate Ha Ammonium Sulfate Handling/Dust C	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
					CARBON MONOXIDE	2	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	GE-1101	GE-1101 - Gasification Emergency Gasification Emergency Generator	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	GE-4601	GE-4601 - Phosam Unit Emergency Phosam Unit Emergency Generator	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	GE-5101	GE-5101 - Boiler Area Emergency Boiler Area Emergency Generator	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	TANKS	TANKS - Process Tanks, Process L Process Tanks, Process Loading an	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	10	TON
					Benzene	3.9	TON
					Biphenyl	0.4	TON
					Catechol	0.9	TON
					Ethyl Benzene	0.3	TON
					m-Cresol	3.9	TON
					Methanol	41.5	TON
					Naphthalene	0.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Plant	T5F96007	TANKS	TANKS - Process Tanks, Process L Process Tanks, Process Loading an	01/01/2013 12/31/2013			
					o-Cresol	0.5	TON
					PAH, Total	15.2	TON
					p-Cresol	0.7	TON
					Phenol	5.6	TON
					Quinoline	2.3	TON
					Toluene	0	TON
					Xylenes (Isomers and Mixture)	1.2	TON
					Ammonia	65.9	TON
PAH, Total	15.2	TON					
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					Hexane	0.2	TON
					CARBON MONOXIDE	2.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Hexane	0	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					CARBON MONOXIDE	2.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #3 Cleaver Brooks Boiler #3	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #3 Cleaver Brooks Boiler #3	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #3 Cleaver Brooks Boiler #3	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6B	6B - Grain Receiving and Storage Grain Receiving and Storage	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6C, M, O	6C, M, O - Grain Cleaning - Process Grain Cleaning - Process	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	5.9	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6D	6D - Gravity Separators Gravity Separators	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6E, F, P	6E, F, P - Wheat Mill Purifiers Wheat Mill Purifiers	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	10.6	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6G, Q	6G, Q - Pneumatic Conveying Pneumatic Conveying	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	7.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6H, R	6H, R - Finish Product Handling Finish Product Handling	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6I	6I - Pasta Re grind Pasta Re grind	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6J, S	6J, S - By-Products Handling By-Products Handling	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6J, S	6J, S - By-Products Handling By-Products Handling	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6K, T	6K, T - Pellet Cooler Pellet Cooler	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6L	6L - Finished Product Storage Finished Product Storage	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6N	6N - Multiple Vacuum Conveying Multiple Vacuum Conveying	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
Developmental Center Heating Plant	F84001	1-2	1-2 - Cleever Brooks gas/oil boilers Cleever Brooks gas/oil boilers 1 & 2	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					CARBON MONOXIDE	4.2	TON
Developmental Center Heating Plant	F84001	3	3 - Zurn coal boiler Zurn coal boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Dickinson State University Heating Plant	F73025	1-3	1-3 - Boilers (20.9 MMBtu/h each) 3 Boilers (20.9 MMBtu/hr ea) Nat. G	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.68	TON
					CARBON MONOXIDE	1.41	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Duininck, Inc. Plant 11	A11005	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	13.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	2.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Duininck, Inc. Plant 11	A11005	2	2 - Caterpillar 2100 bhp Diesel Engi Caterpillar 2100 bhp Diesel Engine-	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Duratech Industries Jamestown Facility	M09002	Paint Booths	1-4 - Misc. Unit Processes Equipment Paint Booths	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	23.8	TON
					Ethyl Benzene	0.6	TON
					Xylenes (Isomers and Mixture)	2.96	TON
Eighty-Eight Oil LLC Highway 23 Station	O13014	Tank	1 - Tanks Tank	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	BL-9500	6A - Tanks Tanks	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	3.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	BL-9501	6B - Tanks	01/01/2013			
			Tanks	12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.3	TON
					VOLATILE ORGANIC COMPOUNDS	5.9	TON
					VOLATILE ORGANIC COMPOUNDS	7.8	TON
Enbridge Pipelines (North Dakota) LLC Berthold Station	O96013	Tanks	6A - Tanks	01/01/2013			
			Tanks	12/31/2013	VOLATILE ORGANIC COMPOUNDS	19.1	TON
Enbridge Pipelines (North Dakota) LLC Berthold Station	O96013	VCU	P01 - Incinerators/Flares	01/01/2013			
			Crude Loading - VCU	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	15.5	TON
					CARBON MONOXIDE	7.9	TON
Enbridge Pipelines (North Dakota) LLC Trenton Station	O07005	T-9600	6.A - Tanks	01/01/2013			
			Tanks	12/31/2013	VOLATILE ORGANIC COMPOUNDS	5.7	TON
Enbridge Pipelines (North Dakota) LLC Trenton Station	O07005	T-9602	6.B - Tanks	01/01/2013			
			Tanks	12/31/2013	VOLATILE ORGANIC COMPOUNDS	5.8	TON
EOG Resources Railyard (North Dakota), Inc. EOG Resources Railyard	O11006	1-4	1-4 - Tanks	01/01/2013			
			Tanks	12/31/2013	VOLATILE ORGANIC COMPOUNDS	10.4	TON
EOG Resources Railyard (North Dakota), Inc. EOG Resources Railyard	O11006	5	5 - Engines - Liquid Fuel	01/01/2013			
			Emergency generator	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
EOG Resources Railyard (North Dakota), Inc.	O11006	6 & 7	5&6 - Engines - Liquid Fuel	01/01/2013			
EOG Resources Railyard			Emergencygenerator	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
EOG Resources Railyard (North Dakota), Inc.	O11006	Flare	8 - Incinerators/Flares	01/01/2013			
EOG Resources Railyard			Flare	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.8	TON
					VOLATILE ORGANIC COMPOUNDS	24.5	TON
					CARBON MONOXIDE	20.7	TON
Falkirk Mining Company	O79002	Coal Handling/Processing	1 - Primary Crushing System	01/01/2013			
Falkirk Mine			Primary Crushing System	12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.15	TON
Falkirk Mining Company	O79002	Coal Handling/Processing	2 - Secondary Crushing System	01/01/2013			
Falkirk Mine			Secondary Crushing System	12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.11	TON
Fargo Water Treatment Plant	F97003	Boilers	1 - Gas/Liquid Fuel Boiler	01/01/2013			
Heating Plant			Natural gas-fired Boiler	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.69	TON
					CARBON MONOXIDE	0.58	TON
Fargo Water Treatment Plant	F97003	Boilers	2 - Gas/Liquid Fuel Boiler	01/01/2013			
Heating Plant			Natural gas-fired Boiler	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.69	TON
					CARBON MONOXIDE	0.58	TON
Grand Forks Air Force Base	T5F78004	EU45	45 - Tanks	01/01/2013			
Grand Forks Air Force Base			Service Station Tanks	12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
Grand Forks Air Force Base	T5F78004	EU46	46 - Tanks	01/01/2013			
Grand Forks Air Force Base			Fuel Tank	12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU46	46 - Tanks Fuel Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.17	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU13	EU13 - Gas/Liquid Fuel Boilers Bryan Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0 0	TON TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU17-30	EU17-30 - 13 Generator Engines 13 Generator Engines	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0 0	TON TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU52	EU52 - Flare Flare	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS VOLATILE ORGANIC COMPOUNDS Arsenic Compounds Arsenic Compounds	4692.6 4692.6 156.4 156.4 63 63 8241.7 8241.7 72.6 72.6 0.2 0.2	TON TON TON TON TON TON TON TON TON TON TON TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2013 12/31/2013			
					Hydrochloric Acid	0.4	TON
					Hydrochloric Acid	0.4	TON
					Hydrogen Fluoride	39.5	TON
					Hydrogen Fluoride	39.5	TON
					Ammonia	0.1	TON
					Ammonia	0.1	TON
					CARBON MONOXIDE	906.3	TON
					CARBON MONOXIDE	906.3	TON
					Cyanide	1.2	TON
					Cyanide	1.2	TON
					Manganese	1.9	TON
					Manganese	1.9	TON
					Mercury	0.2	TON
					Mercury	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	485.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	485.6	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-No. 2 Oil	01/01/2013 12/31/2013			
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Used Oil/Solvents	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-Coal	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3319.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3319.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	28	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	28	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.3	TON
					SULFUR DIOXIDE	7339.7	TON
					SULFUR DIOXIDE	7339.7	TON
					VOLATILE ORGANIC COMPOUNDS	66.2	TON
					VOLATILE ORGANIC COMPOUNDS	66.2	TON
					Arsenic Compounds	0.2	TON
					Arsenic Compounds	0.2	TON
					Hydrochloric Acid	0.3	TON
					Hydrochloric Acid	0.3	TON
					Hydrogen Fluoride	36	TON
					Hydrogen Fluoride	36	TON
					Ammonia	0.1	TON
					Ammonia	0.1	TON
					CARBON MONOXIDE	826.6	TON
					CARBON MONOXIDE	826.6	TON
					Cyanide	1.1	TON
					Cyanide	1.1	TON
					Manganese	1.8	TON
					Manganese	1.8	TON
					Mercury	0.2	TON
					Mercury	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	442.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	442.8	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-No. 2 Oil	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
					Great River Energy Coal Creek Station	T5F82006	6
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON					
Great River Energy Coal Creek Station	T5F82006	3	3 - Auxiliary Boiler 91 3-Auxiliary Boiler 91	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	4	4 - Auxiliary Boiler 92 4-Auxiliary Boiler 92	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Great River Energy Coal Creek Station	T5F82006	5	5 - Diesel Engine - Emergency Gen 5-Diesel Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					SULFUR DIOXIDE	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.5	TON
					CARBON MONOXIDE	0.5	TON
					Great River Energy Coal Creek Station	T5F82006	6
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON					
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON					
Great River Energy Coal Creek Station	T5F82006	Processes	7 to 26 - Combined Processes Combined Processes	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Coal	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Coal	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	894	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	54	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.2	TON
					SULFUR DIOXIDE	1931	TON
					VOLATILE ORGANIC COMPOUNDS	8.2	TON
					Benzene	0.3	TON
					Hydrochloric Acid	2.4	TON
					Hydrogen Fluoride	0.8	TON
					CARBON MONOXIDE	103	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	77.4	TON
					Selenium	0.3	TON
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Oil	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Coal	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	604	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	14.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON
					SULFUR DIOXIDE	100	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					Benzene	0.1	TON
					Hydrochloric Acid	0.1	TON
					Hydrogen Fluoride	0.5	TON
					CARBON MONOXIDE	50	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Coal	01/01/2013 12/31/2013	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	37.3	TON
					Selenium	0.1	TON
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Oil	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
Great River Energy Stanton Station	T5F76007	911 Stack	3 - Auxiliary Boiler Auxiliary Boiler	01/01/2013 12/31/2013	SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
Great River Energy Stanton Station	T5F76007	911 Stack	M1 - Coal Bunker Baghouse Coal Bunker Baghouse	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
Great River Energy Stanton Station	T5F76007	911 Stack	M3 - Flyash Baghouse Flyash Baghouse	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	16.8	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S10 - Dryer/TO/Boilers Stack	C10 - Gas/Liquid Fuel Boilers Dryer/TO/Boiler C10	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	101.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.6	TON
					SULFUR DIOXIDE	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					Acetaldehyde	1.9	TON
					Formaldehyde	0.1	TON
					Hexane	2.9	TON
					Toluene	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S10 - Dryer/TO/Boilers Stack	C10 - Gas/Liquid Fuel Boilers Dryer/TO/Boiler C10	01/01/2013 12/31/2013	CARBON MONOXIDE	31.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	16.8	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	F20 - DDSG Storage/Handling	F20 - Misc. Unit Processes DDGS Storage/Handling	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	F40 - Equipment Leaks	F40 - Misc. Unit Processes Equipment Leaks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	8.1	TON
					Acetaldehyde	1.3	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	F60 - Cooling Towers	F60 - Misc. Unit Processes Cooling Towers	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	3.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.6	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	Miscellaneous	M1 - Misc. Unit Processes Miscellaneous	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	P160 - Fire Water Pump	P160 - Engines - Liquid Fuel Fire Pump Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
CARBON MONOXIDE	0.1	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S20 - Grain Unloading	P20-P27 - Misc. Unit Processes Grain Unloading	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	8.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
					<hr/>		
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S30 - Hammermilling	P30-P34 - Misc. Unit Processes Hammermilling	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	5.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
					<hr/>		
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S40 - Fermentation	P40-P47 - HAPS CO2 Wet Scrubber	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	40.1	TON
					Acetaldehyde	4.8	TON
					Acrolein	1.6	TON
					Formaldehyde	0.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON
					<hr/>		
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S50 - Ethanol Loadout Flare	P50 - Incinerators/Flares Ethanol Loadout Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					Hexane	0	TON
					<hr/>		

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S50 - Ethanol Loadout Flare	P50 - Incinerators/Flares Ethanol Loadout Flare	01/01/2013 12/31/2013	CARBON MONOXIDE	10.2	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S60 - Biomethanator Flare	P60-P63 - Incinerators/Flares Biomethanator Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					Toluene	0	TON
					CARBON MONOXIDE	0	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S70 - DDGS Cooling	P70 - Misc. Unit Processes DDGS Cooling System	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	5.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.6	TON
					VOLATILE ORGANIC COMPOUNDS	9.9	TON
					Acetaldehyde	0.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.2	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	S90 - DDGS Loading	P90a,b P91 - Misc. Unit Processes DDGS Loading	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	T61-65 - Tanks	T61-65 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Guardian Hankinson, LLC Hankinson Renewable Energy, LLC	T5X12001	T61-65 - Tanks	T61-65 - Tanks Tanks	01/01/2013 12/31/2013			
Hardrives, Inc. Plant 401	A77002	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	5.6	TON
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Toluene	0.3	TON
					CARBON MONOXIDE	12.5	TON
Hardrives, Inc. Plant 401	A77002	2	2 - 810 Hp generator set 810 Hp generator set	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.9	TON
Hardrives, Inc. Plant 501	A93002	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Hardrives, Inc. Plant 501	A93002	2	2 - 650 Hp geneartor set 650 Hp generator set	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Healthcare Environmental Services, LLC Healthcare Environmental Services, LLC - Fargo Facility	T5I78001	EU 1	1 - Consumat CS-550 Incinerator  EU 1 (Incinerator)	01/01/2013  12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					Hydrochloric Acid	0.3	TON
					CARBON MONOXIDE	0.1	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	Dryer 1	Dryer 1 - Brick Dryer Brick Dryer 1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	3	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	Dryer 2	Dryer 2 - Brick Dryer Brick Dryer 2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	3	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	TK-1	TK-1 - Tunnel Kiln Tunnel Kiln	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	18	TON
					SULFUR DIOXIDE	62	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Hydrochloric Acid	1.2	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
Hebron Brick Company Hebron Brick Plant	T5M03001	TK-1	TK-1 - Tunnel Kiln	01/01/2013				
			Tunnel Kiln	12/31/2013				
					Hydrogen Fluoride	14.3	TON	
					CARBON MONOXIDE	25	TON	
Hess North Dakota Export Logistics LLC Tioga Rail Terminal	O12028	EU 1-2	1-2 - Tanks	01/01/2013				
			EU 1-2 78,336 bbl Tanks	12/31/2013				
					VOLATILE ORGANIC COMPOUNDS	4.4	TON	
Hess North Dakota Export Logistics LLC Tioga Rail Terminal	O12028	Flare	3 - Incinerators/Flares	01/01/2013				
			Flare	12/31/2013				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.5	TON	
					VOLATILE ORGANIC COMPOUNDS	31.2	TON	
					CARBON MONOXIDE	31.2	TON	
Hess North Dakota Export Logistics LLC Tioga Rail Terminal	O12028	EU 3 (CT-3 119,000 barrels)	EU 3 - Tanks	01/01/2013				
			EU-3 (CT-3 119,000 barrels)	12/31/2013				
					VOLATILE ORGANIC COMPOUNDS	10.8	TON	
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	911 Stack	10 - Engines/Turbines - Gas	01/01/2013				
			Caterpillar compressor engine	12/31/2013				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.4	TON	
					VOLATILE ORGANIC COMPOUNDS	9.5	TON	
					Formaldehyde	1.8	TON	
					CARBON MONOXIDE	8.9	TON	
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	Caterpillar Compressor Engine	10 - Engines/Turbines - Gas	01/01/2013				
			Caterpillar Compressor Engine	12/31/2013				
						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
						VOLATILE ORGANIC COMPOUNDS	0	TON
						Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON	

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	911 Stack	6A1 - Waukesha compressor engin Waukesha compressor engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	3.8	TON
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	911 Stack	6A2 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1.8	TON
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	911 Stack	6A3 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1.1	TON
Hess North Dakota Pipelines LLC Blue Buttes Compressor Station	O81020	911 Stack	6B - Flare Flare	01/01/2013 12/31/2013			
					SULFUR DIOXIDE	18.9	TON
Hess North Dakota Pipelines LLC Cherry Creek Compressor Station	O81018	911 Stack	C032100 - White Superior Compres White Superior Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.7	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	2.5	TON
Hess North Dakota Pipelines LLC Cherry Creek Compressor Station	O81018	911 Stack	C032200 - White Superior Compres White Superior Compressor Engine	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess North Dakota Pipelines LLC Cherry Creek Compressor Station	O81018	911 Stack	C032200 - White Superior Compres White Superior Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	2.5	TON
Hess North Dakota Pipelines LLC Cherry Creek Compressor Station	O81018	911 Stack	C530100 - White Superior Compres White Superior Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Hess North Dakota Pipelines LLC Cherry Creek Compressor Station	O81018	911 Stack	S530900 - John Zink U Flare John Zink U Flare	01/01/2013 12/31/2013			
					SULFUR DIOXIDE	1.3	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	C510100 - White Superior Compres White Superior Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Formaldehyde	1.6	TON
					CARBON MONOXIDE	8.9	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	C510200 - White Superior Compres White Superior Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	31	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Formaldehyde	1.6	TON
					CARBON MONOXIDE	10.1	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	C510300 - Waukesha Compressor Waukesha Compressor Engine	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	C510300 - Waukesha Compressor Waukesha Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1.6	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	C510400 - Waukesha Compressor Waukesha Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	0.3	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	C510500 - Waukesha Compressor Waukesha Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	1.4	TON
Hess North Dakota Pipelines LLC Hawkeye Compressor Station	T5O81019	911 Stack	S530900 - John Zink Largo System John Zink Largo System Flare	01/01/2013 12/31/2013			
					SULFUR DIOXIDE	96.3	TON
Hess North Dakota Pipelines LLC Hunt Compressor Station	O95003	911 Stack	6A2 - Superior Compressor Engine Superior Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.9	TON
					Formaldehyde	0.2	TON
Hess North Dakota Pipelines LLC Hunt Compressor Station	O95003	911 Stack	6A3 - Superior Compressor Engine Superior Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess North Dakota Pipelines LLC Hunt Compressor Station	O95003	911 Stack	6A3 - Superior Compressor Engine Superior Compressor Engine	01/01/2013 12/31/2013	Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.5	TON
Hess North Dakota Pipelines LLC Hunt Compressor Station	O95003	911 Stack	6B - Emergency Flare Emergency Flare	01/01/2013 12/31/2013	SULFUR DIOXIDE	9.8	TON
Hess North Dakota Pipelines LLC Myrtle Compressor Station	O12031	(TEG) Glycol Dehydration/Incinerator	1 - Incinerators/Flares TEG Triethylene glycol dehydration/	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	6.5	TON
					VOLATILE ORGANIC COMPOUNDS	3.5	TON
					CARBON MONOXIDE	1.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Hess North Dakota Pipelines LLC North Charlson Compressor Station	O84013	911 Stack	6A - Waukesha compressor engine Waukesha compressor engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.3	TON
Hess North Dakota Pipelines LLC North Charlson Compressor Station	O84013	911 Stack	6B - Waukesha compressor engine Waukesha compressor engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	0.6	TON
Hess North Dakota Pipelines LLC North Charlson Compressor Station	O84013	911 Stack	6C - Flare Flare	01/01/2013 12/31/2013	SULFUR DIOXIDE	0.2	TON
Hess North Dakota Pipelines LLC Ross Compressor Station	O10008	Station Flare	7 - Incinerators/Flares Station Emergency Flare	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess North Dakota Pipelines LLC Ross Compressor Station	O10008	Station Flare	7 - Incinerators/Flares Station Emergency Flare	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	10.8	TON
					VOLATILE ORGANIC COMPOUNDS	4.6	TON
					CARBON MONOXIDE	1.7	TON
Hess North Dakota Pipelines LLC Silurian Compressor Station	O03011	911 Stack	6A - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	19.7	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	1.4	TON
Hess North Dakota Pipelines LLC Silurian Compressor Station	O03011	911 Stack	6B1 - Caterpillar Compressor Engin Caterpillar Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON
					VOLATILE ORGANIC COMPOUNDS	13.7	TON
					Formaldehyde	2.7	TON
					CARBON MONOXIDE	17.5	TON
Hess North Dakota Pipelines LLC Silurian Compressor Station	O03011	911 Stack	6F - Flare Flare	01/01/2013 12/31/2013			
					SULFUR DIOXIDE	42.7	TON
Hess North Dakota Pipelines LLC Sorkness Compressor Station	O12030	(TEG) Glycol Dehydration Unit with incinerator	1 - Incinerators/Flares TEG Dehydration unit/Incinerator	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	6.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess North Dakota Pipelines LLC Sorkness Compressor Station	O12030	(TEG) Glycol Dehydration Unit with incinerator	1 - Incinerators/Flares TEG Dehydration unit/Incinerator	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					CARBON DIOXIDE	1.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	302 - Misc. Unit Processes SRU Incinerator	01/01/2013 12/31/2013			
					SULFUR DIOXIDE	1022.2	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	B1 - Cleaver Brooks Boiler Cleaver Brooks Boiler B1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	B2 - Cleaver Brooks Boiler Cleaver Brooks Boiler B2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.2	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	B3 - Cleaver Brooks Boiler Cleaver Brooks Boiler B3	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.1	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	B4 - Cleaver Brooks Boiler Cleaver Brooks Boiler B4	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.7	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	B5 - Cleaver Brooks Boiler Cleaver Brooks Boiler B5	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1A - Clark Compressor Engine Clark Compressor Engine C1A	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	152.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.48	TON
					CARBON MONOXIDE	20.4	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1B - Clark Compressor Engine Clark Compressor Engine C1B	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	126.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.48	TON
					CARBON MONOXIDE	15.8	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1C - Clark Compressor Engine Clark Compressor Engine C1C	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	126.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.48	TON
					CARBON MONOXIDE	17.5	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1D - Clark Compressor Engine Clark Compressor Engine C1D	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1D - Clark Compressor Engine Clark Compressor Engine C1D	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	33.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.48	TON
	CARBON MONOXIDE	31.5	TON				
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1E - Clark Compressor Engine Clark Compressor Engine C1E	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	261.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.48	TON
	CARBON MONOXIDE	31.5	TON				
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1F - Clark Compressor Engine Clark Compressor Engine C1F	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	37.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.48	TON
	CARBON MONOXIDE	21.1	TON				
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C1G - Clark Compressor Engine Clark Compressor Engine C1G	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	134.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.48	TON
	CARBON MONOXIDE	19.9	TON				

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C30100 - Turbine Turbine C30100	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.9	TON
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
					CARBON MONOXIDE	5.2	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C30200 - Turbine Turbine C30200	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.7	TON
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
					CARBON MONOXIDE	4.7	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C30300 - Turbine Turbine C30300	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.3	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					CARBON MONOXIDE	2.8	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	C34100 - Compressor Engine Compressor Engine C34100	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	D62A - Gasoline Tank Gasoline Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	D62B - Gasoline Tank Gasoline Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	F1 - Heater Heater F1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.4	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	F2 - Heater Heater F2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.4	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	F3 - Heater Heater F3	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.4	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	F8B - Heater (Liquid Drips) Heater (Liquid Drips)	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	G4 - Emergency Generator Engine Emergency Generator Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Hess Tioga Gas Plant LLC Tioga Gas Plant	T5O82002	911 Stack	S101/S102 - Acid/Wet Gas Flare Acid/Wet Gas Flares	01/01/2013 12/31/2013			
					SULFUR DIOXIDE	60.8	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 10	10 - Tanks Tank 10	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 10	10 - Tanks Tank 10	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.65	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 11	11 - Tanks Tank 11	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.61	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 12	12 - Tanks Tank 12	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.34	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 4	4 - Tanks Tank 4	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.99	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 5	5 - Tanks Tank 5	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	5.66	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 6	6 - Tanks Tank 6	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.16	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 7	7 - Tanks Tank 7	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.97	TON
Hiland Crude, LLC Johnson's Corner Truck Station	O12019	EP 9	9 - Tanks Tank 9	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.62	TON
Hiland Partners, LP 4 Bears Compressor Station	O12016	EP 1	1 - Ajax Compressor Ajax Compressor	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.25	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP 4 Bears Compressor Station	O12016	EP 1	1 - Ajax Compressor Ajax Compressor	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	3.78	TON
					Acetaldehyde	0.132	TON
					Acrolein	0.132	TON
					Formaldehyde	1.44	TON
					CARBON MONOXIDE	0.27	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
					Hiland Partners, LP 4 Bears Compressor Station	O12016	EP 2-3
VOLATILE ORGANIC COMPOUNDS	14.16	TON					
Benzene	0.66	TON					
Hexane	0.72	TON					
Toluene	0.42	TON					
Xylenes (Isomers and Mixture)	0.34	TON					
CARBON MONOXIDE	0.18	TON					
Hiland Partners, LP 4 Bears Compressor Station	O12016	EP 5	5 - Waukesha Comprssor 5 Waukesha Compressor 5	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.46	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.46	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	1.12	TON
					CARBON MONOXIDE	2.21	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.46	TON
					Hiland Partners, LP 4 Bears Compressor Station	O12016	EP 6

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP 4 Bears Compressor Station	O12016	EP 6	6 - Waukesha Compressor 6 Waukesha Compressor 6	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
					Formaldehyde	1.23	TON
					CARBON MONOXIDE	2.84	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
Hiland Partners, LP 4 Bears Compressor Station	O12016	EP 7	7 - Waukesha Compressor 7 Waukesha Compressor 7	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.69	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.51	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.51	TON
					Formaldehyde	1.25	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.51	TON
Hiland Partners, LP 4 Bears Compressor Station	O12016	EP 9	9 - Waukesha Compressor 9 Waukesha Compressor 9	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.25	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.52	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.52	TON
					Formaldehyde	1.28	TON
					CARBON MONOXIDE	1.05	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.52	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 1	1 - Waukesha Waukesha 1 (used to be 1A)	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.04	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	EP 1	1 - Waukesha Waukesha 1 (used to be 1A)	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.24	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.24	TON
					VOLATILE ORGANIC COMPOUNDS	5.2	TON
					Formaldehyde	0.52	TON
					CARBON MONOXIDE	1.62	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.25	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 10	10 - Condensate Tank 10 Condensate Tank 10	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.54	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 11	11 - Condensate Tank 11 Condensate Tank 11	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.45	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 12	12 - Condensate Tank 12 Condensate Tank 12	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.04	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 13	13 - Auxillary Heater 13 Auxillary Heater	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.93	TON
					CARBON MONOXIDE	0.78	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 14	14 - Steam Boiler Steam Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.47	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.24	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.24	TON
					VOLATILE ORGANIC COMPOUNDS	0.69	TON
					CARBON MONOXIDE	10.49	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	EP 14	14 - Steam Boiler Steam Boiler	01/01/2013 12/31/2013	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.71	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.13	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 2	2 - White Superior White Superior 2 (used to be 2A)	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.11	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6	TON
					VOLATILE ORGANIC COMPOUNDS	3.34	TON
					Formaldehyde	0.24	TON
					CARBON MONOXIDE	3.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.12	TON
					VOLATILE ORGANIC COMPOUNDS	1.02	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 20	20 - Condensate Tank Condensate Tank 20	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.02	TON
					VOLATILE ORGANIC COMPOUNDS	2.14	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 21	21 - Condensate Tank Condensate Tank 21	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.34	TON
					VOLATILE ORGANIC COMPOUNDS	2.34	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 22	22 - Condensate Tank Condensate Tank 22	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.34	TON
					VOLATILE ORGANIC COMPOUNDS	2.34	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 25	25 - TEG Reboiler 25 TEG Reboiler 25	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.36	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	EP 25	25 - TEG Reboiler 25 TEG Reboiler 25	01/01/2013 12/31/2013	CARBON MONOXIDE	0.3	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 26	26 - TEG Dehydrator Still Vent TEG Dehydrator Still Vent	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.2	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 28	28 - Condensate Tank 28 Condensate Tank 28	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.84	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 29	29 - Inlet Compressor 29 Inlet Compressor 29	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.49	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.42	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.42	TON
					VOLATILE ORGANIC COMPOUNDS	12.44	TON
					Acetaldehyde	0.12	TON
					Acrolein	0.12	TON
					Formaldehyde	0.12	TON
					Methanol	0.14	TON
					CARBON MONOXIDE	5.85	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.44	TON
Hiland Partners, LP Badlands Gas Plant	O99007	EP 30	30 - Hot Oil Heater 30 Hot Oil Heater 30	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.37	TON
Hiland Partners, LP Beulah Compressor Station	O12020	EP 1	1 - Caterpillar Compressor Engine 1 Caterpillar Compressor Engine 1	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.76	TON
					VOLATILE ORGANIC COMPOUNDS	6.01	TON
					Acetaldehyde	0.17	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Beulah Compressor Station	O12020	EP 1	1 - Caterpillar Compressor Engine 1 Caterpillar Compressor Engine 1	01/01/2013 12/31/2013			
					Acrolein	0.1	TON
					Formaldehyde	0.64	TON
					Methanol	0.05	TON
					CARBON MONOXIDE	0.08	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.46	TON
Hiland Partners, LP Beulah Compressor Station	O12020	EP 2	2 - Caterpillar Compressor Engine 2 Caterpillar Compressor Engine 2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.48	TON
					VOLATILE ORGANIC COMPOUNDS	5.88	TON
					Acetaldehyde	0.17	TON
					Acrolein	0.1	TON
					Formaldehyde	0.63	TON
					Methanol	0.05	TON
					CARBON MONOXIDE	0.24	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.45	TON
					Hiland Partners, LP Beulah Compressor Station	O12020	EP 3
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON					
Hiland Partners, LP Beulah Compressor Station	O12020	EP 3	4 - TEG dehydration unit TEG dehydration unit	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	17.95	TON
					Benzene	0.59	TON
					Ethyl Benzene	0.25	TON
					Hexane	1.56	TON
					Toluene	0.7	TON
Xylenes (Isomers and Mixture)	0.87	TON					
Hiland Partners, LP Beulah Compressor Station	O12020	EP 5	5 - Condensate Tank Condensate Tank	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	3.22	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Brogger Compressor Station	O13020	EP 1	1 - Engines/Turbines - Gas Engine 1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.07	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.29	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.29	TON
					VOLATILE ORGANIC COMPOUNDS	0.19	TON
					Formaldehyde	0.65	TON
					CARBON MONOXIDE	2.99	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.31	TON
Hiland Partners, LP Brogger Compressor Station	O13020	EP 2	2 - Engines/Turbines - Gas Engine 2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.68	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.28	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.28	TON
					VOLATILE ORGANIC COMPOUNDS	0.12	TON
					Formaldehyde	0.63	TON
					CARBON MONOXIDE	2.27	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
Hiland Partners, LP Brogger Compressor Station	O13020	EP 3	3 - Tanks Condensate Tank 3	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	1.15	TON
Hiland Partners, LP Brogger Compressor Station	O13020	EP 4	4 - Tanks Condensate Tank 4	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	1.15	TON
Hiland Partners, LP Cherry Creek Compressor Station	O13007	EP 1	1 - Engines/Turbines - Gas Engine 1	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Cherry Creek Compressor Station	O13007	EP 1	1 - Engines/Turbines - Gas Engine 1	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.08	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.13	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.13	TON
					VOLATILE ORGANIC COMPOUNDS	2.16	TON
					Formaldehyde	0.31	TON
					CARBON MONOXIDE	3.08	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.14	TON
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Hiland Partners, LP Cherry Creek Compressor Station	O13007	EP 2	2 - Engines/Turbines - Gas Engine 2	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.36	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.36	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Formaldehyde	0.89	TON
					CARBON MONOXIDE	3.22	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.39	TON
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Hiland Partners, LP Cherry Creek Compressor Station	O13007	EP 3	3 - Engines/Turbines - Gas Engine 3	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.92	TON
					VOLATILE ORGANIC COMPOUNDS	1.34	TON
					Formaldehyde	0.19	TON
					CARBON MONOXIDE	1.92	TON
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Hiland Partners, LP Cherry Creek Compressor Station	O13007	EP 4	4 - Engines/Turbines - Gas Engine 4	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.91	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.12	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Cherry Creek Compressor Station	O13007	EP 4	4 - Engines/Turbines - Gas Engine 4	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.12	TON
					VOLATILE ORGANIC COMPOUNDS	2.04	TON
					Formaldehyde	0.29	TON
					CARBON MONOXIDE	2.91	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.13	TON
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Hiland Partners, LP Cherry Creek Compressor Station	O13007	EP 5	5 - Gas/Liquid Fuel Boilers Glycol heater 5	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.59	TON
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Hiland Partners, LP Della Compressor Station	O09010	EP 1	1 - 1,340 bhp Caterpillar EU 1 - Compressor	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.08	TON
					VOLATILE ORGANIC COMPOUNDS	6.05	TON
					Acetaldehyde	0.17	TON
					Acrolein	0.1	TON
					Formaldehyde	0.64	TON
					CARBON MONOXIDE	2.06	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.46	TON
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Hiland Partners, LP Della Compressor Station	O09010	EP 2	2 - 1340 bhp compressor EU 2 - Compressor	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.75	TON
					VOLATILE ORGANIC COMPOUNDS	5.98	TON
					Acetaldehyde	0.17	TON
					Acrolein	0.1	TON
					Formaldehyde	0.64	TON
					CARBON MONOXIDE	0.41	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Della Compressor Station	O09010	EP 2	2 - 1340 bhp compressor EU 2 - Compressor	01/01/2013 12/31/2013	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.45	TON
					VOLATILE ORGANIC COMPOUNDS Benzene	6.7318 1	TON TON
Hiland Partners, LP Della Compressor Station	O09010	EP 3	3 - TEG Dehydration Still Vent EU 3 - TEG Dehydration	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	6.7318	TON
					Benzene	1	TON
Hiland Partners, LP Della Compressor Station	O09010	EP 4	4 - Truck loading Truck loadout 4	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.08	TON
Hiland Partners, LP Della Compressor Station	O09010	EP 6	6 - Condensate Tank Condensate Tank 6	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.68	TON
Hiland Partners, LP Della Compressor Station	O09010	F1	F1 - Fugitives Fugitives F1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.97	TON
Hiland Partners, LP Epping Compressor Station	O13018	EP 1	1 - Engines/Turbines - Gas Engine 1	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.99	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.99	TON
					VOLATILE ORGANIC COMPOUNDS	3.95	TON
					Acetaldehyde	0.145	TON
					Acrolein	0.145	TON
					Formaldehyde	1.58	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.26	TON
Hiland Partners, LP Epping Compressor Station	O13018	EP 2	2 - Engines/Turbines - Gas Engine 2	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Epping Compressor Station	O13018	EP 2	2 - Engines/Turbines - Gas Engine 2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.16	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.56	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.56	TON
					VOLATILE ORGANIC COMPOUNDS	0.25	TON
					Formaldehyde	1.27	TON
					CARBON MONOXIDE	1.66	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.6	TON
Hiland Partners, LP Epping Compressor Station	O13018	EP 3	3-4 - Gas/Liquid Fuel Boilers TEG Dehy and Reboiler 3-4	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.22	TON
					VOLATILE ORGANIC COMPOUNDS	14.11	TON
					Benzene	0.89	TON
					Hexane	0.74	TON
					Toluene	0.53	TON
					Xylenes (Isomers and Mixture)	0.47	TON
					CARBON MONOXIDE	0.18	TON
Hiland Partners, LP Epping Compressor Station	O13018	EP 7	6 - Engines/Turbines - Gas Engine 6	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.29	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.58	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.58	TON
					Formaldehyde	1.31	TON
					CARBON MONOXIDE	3.01	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.62	TON
Hiland Partners, LP Epping Compressor Station	O13018	EP 6	7 - Engines/Turbines - Gas Engine 7	01/01/2013 12/31/2013			



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Epping Compressor Station	O13018	EP 6	7 - Engines/Turbines - Gas Engine 7	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.88	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.58	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.58	TON
					Formaldehyde	1.3	TON
					CARBON MONOXIDE	2.66	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.62	TON
					Hiland Partners, LP Epping Compressor Station	O13018	EP 8
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.34	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.34	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.36	TON
Hiland Partners, LP Grizzly Bear Compressor Station	O12015	EP 3	3 - Inline Heater Inline Heater	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.419	TON
					CARBON MONOXIDE	0.35	TON
Hiland Partners, LP Grizzly Bear Compressor Station	O12015	EP 4-5	4-5 - TEG Reboiler TEG Reboiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.21	TON
					VOLATILE ORGANIC COMPOUNDS	3.01	TON
					CARBON MONOXIDE	0.18	TON
Hiland Partners, LP Grizzly Bear Compressor Station	O12015	EP 7	7 - Engines/Turbines - Gas Engine 7	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Grizzly Bear Compressor Station	O12015	EP 7	7 - Engines/Turbines - Gas Engine 7	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.97	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.34	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.34	TON
					CARBON MONOXIDE	0.22	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.36	TON
Hiland Partners, LP Grizzly Bear Compressor Station	O12015	EP 8	8 - Engines/Turbines - Gas Engine 8	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.14	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.33	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.33	TON
					CARBON MONOXIDE	2.68	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.36	TON
Hiland Partners, LP Little Missouri Compressor Station	O12014	EP 1	1 - Ajax Compressor Ajax Compressor 1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.77	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.01	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.01	TON
					VOLATILE ORGANIC COMPOUNDS	5.46	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.26	TON
Hiland Partners, LP Little Missouri Compressor Station	O12014	EP 2	2-3 - TEG Reboiler TEG Reboiler 2-3	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.16	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Little Missouri Compressor Station	O12014	EP 2	2-3 - TEG Reboiler TEG Reboiler 2-3	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.811	TON
					CARBON MONOXIDE	0.13	TON
Hiland Partners, LP Little Missouri Compressor Station	O12014	EP 3	4 - Condensate Tank Condensate Tank 4	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Hiland Partners, LP Manning Compressor Station	O12035	EP 1	1 - Waukesha Compressor 1 Waukesha Compressor 1	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.38	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.34	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.34	TON
					CARBON MONOXIDE	2.77	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.35	TON
Hiland Partners, LP Manning Compressor Station	O12035	EP 2-3	2-3 - TEG Reboiler TEG Reboiler	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.29	TON
Hiland Partners, LP Manning Compressor Station	O12035	EP 4	4 - Condensate Storage Tank Condensate Storage Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.05	TON
Hiland Partners, LP Manning Compressor Station	O12035	EP 5	5 - Waukesha Compressor 5 Waukesha Compressor 5	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.11	TON
					CARBON MONOXIDE	0.21	TON
Hiland Partners, LP Norse Gas Plant	O10001	1 - Inlet Compressor	1 - Compressor Inlet Compressor 1	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.42	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.52	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Norse Gas Plant	O10001	1 - Inlet Compressor	1 - Compressor Inlet Compressor 1	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.52	TON
					VOLATILE ORGANIC COMPOUNDS	0.13	TON
					Formaldehyde	0.13	TON
					CARBON MONOXIDE	3.35	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.52	TON
Hiland Partners, LP Norse Gas Plant	O10001	10 - Refrigeration Compressor	10 - Tanks Refrigeration Compressor 10	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.61	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.66	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.66	TON
					VOLATILE ORGANIC COMPOUNDS	0.31	TON
					Formaldehyde	0.16	TON
					CARBON MONOXIDE	9.16	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.66	TON
Hiland Partners, LP Norse Gas Plant	O10001	11 - Residue Compressor	11 - Tanks Residue Compressor 11	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.22	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.18	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.18	TON
					VOLATILE ORGANIC COMPOUNDS	1.26	TON
					Formaldehyde	0.31	TON
					CARBON MONOXIDE	0.62	TON
Hiland Partners, LP Norse Gas Plant	O10001	13 - Hot Oil Heater	13 - Misc. Unit Processes Hot Oil Heater 13	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.65	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Norse Gas Plant	O10001	13 - Hot Oil Heater	13 - Misc. Unit Processes Hot Oil Heater 13	01/01/2013 12/31/2013	CARBON MONOXIDE	0.54	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.26	TON
Hiland Partners, LP Norse Gas Plant	O10001	14 - Regen Heater	14 - Misc. Unit Processes Regen Heater 14	01/01/2013 12/31/2013	CARBON MONOXIDE	0.22	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.26	TON
Hiland Partners, LP Norse Gas Plant	O10001	15 - Inlet Compressor	15 - Compressor Inlet Compressor 15	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.11	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.11	TON
					VOLATILE ORGANIC COMPOUNDS	7.17	TON
					Acetaldehyde	0.19	TON
					Acrolein	0.12	TON
					Formaldehyde	1.96	TON
					CARBON MONOXIDE	4.56	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.28	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.58	TON
					VOLATILE ORGANIC COMPOUNDS	0.14	TON
CARBON MONOXIDE	2.17	TON					
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.15	TON					
Hiland Partners, LP Norse Gas Plant	O10001	19 - Salt Bath Heater	19 - Misc. Unit Processes Salt Bath Heater 19	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.58	TON
					VOLATILE ORGANIC COMPOUNDS	0.14	TON
					CARBON MONOXIDE	2.17	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.15	TON
Hiland Partners, LP Norse Gas Plant	O10001	20 - Inlet Compressor	20 - Compressor Inlet Compressor 20	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.69	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Norse Gas Plant	O10001	20 - Inlet Compressor	20 - Compressor Inlet Compressor 20	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.51	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.51	TON
					VOLATILE ORGANIC COMPOUNDS	3.78	TON
					Formaldehyde	1.26	TON
					CARBON MONOXIDE	6.34	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.51	TON
					<hr/>		
Hiland Partners, LP Norse Gas Plant	O10001	21 - Residue Compressor	21 - Compressor Residue Compressor 21	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.85	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.32	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.32	TON
					VOLATILE ORGANIC COMPOUNDS	0.16	TON
					CARBON MONOXIDE	0.47	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.32	TON
					<hr/>		
Hiland Partners, LP Norse Gas Plant	O10001	22 - South Line Booster	22 - South Line Booster South Line Booster	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.42	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.16	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.16	TON
					VOLATILE ORGANIC COMPOUNDS	0.23	TON
					CARBON MONOXIDE	2.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.16	TON
					<hr/>		
Hiland Partners, LP Norse Gas Plant	O10001	23 - Inlet Compressor Engine #2	23 - Inlet Compressor Engine Inlet Compressor Engine 23	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Norse Gas Plant	O10001	23 - Inlet Compressor Engine #2	23 - Inlet Compressor Engine Inlet Compressor Engine 23	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.21	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.53	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.53	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					CARBON MONOXIDE	6.19	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.53	TON
Hiland Partners, LP Norse Gas Plant	O10001	24 - Inlet Compressor Engine #4	24 - Inlet Compressor Engine Inlet Compressor Engine 24	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.73	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.42	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.42	TON
					VOLATILE ORGANIC COMPOUNDS	3.14	TON
					Formaldehyde	0.54	TON
					CARBON MONOXIDE	0.58	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.42	TON
Hiland Partners, LP Norse Gas Plant	O10001	25 - Condensate Tank	25 - Condensate Tank Condensate Tank 25	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	1.44	TON
Hiland Partners, LP Norse Gas Plant	O10001	26 - Inlet Compressor Engine #7	26 - Inlet Compressor Engine Inlet Compressor Engine 26	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.65	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.53	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.53	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Norse Gas Plant	O10001	26 - Inlet Compressor Engine #7	26 - Inlet Compressor Engine Inlet Compressor Engine 26	01/01/2013 12/31/2013	CARBON MONOXIDE	3.55	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.53	TON
Hiland Partners, LP Norse Gas Plant	O10001	3 - Glycol Reboiler	3 - Misc. Unit Processes Glycol Reboiler 3	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.32	TON
					Toluene	0.14	TON
					Xylenes (Isomers and Mixture)	0.1	TON
					CARBON MONOXIDE	0.27	TON
Hiland Partners, LP Norse Gas Plant	O10001	4 - Still Vent	4 - Misc. Unit Processes Still Vent 4	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7.96	TON
Hiland Partners, LP Norse Gas Plant	O10001	7 - Condensate Storage Tank	7 - Tanks Tank 7	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.44	TON
Hiland Partners, LP Norse Gas Plant	O10001	8 - Condensate Storage Tank	8 - Tanks Tank 8	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.44	TON
Hiland Partners, LP Norse Gas Plant	O10001	9 - Emergency Flare	9 - Emergency Flare Emergency Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.43	TON
					CARBON MONOXIDE	0.37	TON
Hillsboro Municipal Electric Utility Peak Load Generators	T5O02004	E1	E1 - Caterpillar 2876 Hp Diesel Engi Caterpillar 2876 Hp Diesel Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
Hillsboro Municipal Electric Utility Peak Load Generators	T5O02004	E2	E2 - Caterpillar 2876 Hp Diesel Engi Caterpillar 2876 Hp Diesel Engine	01/01/2013 12/31/2013			



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hillsboro Municipal Electric Utility Peak Load Generators	T5O02004	E2	E2 - Caterpillar 2876 Hp Diesel Engi Caterpillar 2876 Hp Diesel Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
Hood Packaging Corporation Hood Packaging Corporation	T5O91003	EUI 1 - Flexographic printer	1 - Misc. Unit Processes EUI 1 - Flexographic printer	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	14.72	TON
Hood Packaging Corporation Hood Packaging Corporation	T5O91003	EUI 2 - Flexographic printer	2 - Misc. Unit Processes EUI 2 - Flexographic printer	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	14.72	TON
Hood Packaging Corporation Hood Packaging Corporation	T5O91003	EUI 3 - Flexographic Printer	3 - Misc. Unit Processes EUI 3 - Flexographic printer	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	14.72	TON
Independent Trading and Transportation Company, LLC Dore Station	O12029	1-13	1 - Tanks Tanks 1-13	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	94	TON
Independent Trading and Transportation Company, LLC Dore Station	O12029	1000 bbl CT	EU 16 - Tanks EU16 Tank	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
Independent Trading and Transportation Company, LLC Highway 23 Truck Station	O12010	1-9	1-9 - Tanks 400 bbl tanks	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	11.7	TON
					2,2,4-Trimethylpentane	0.1	TON
					Hexane	0.3	TON
					Xylenes (Isomers and Mixture)	0.1	TON
J.R. Simplot Company Grand Forks Plant	T5F76008	Air Makeup	A1 - Air Makeup Units Air Makeup Units - A1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
J.R. Simplot Company Grand Forks Plant	T5F76008	Air Makeup	A1 - Air Makeup Units Air Makeup Units - A1	01/01/2013 12/31/2013								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.4	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON					
					SULFUR DIOXIDE	0.1	TON					
					SULFUR DIOXIDE	0.1	TON					
					VOLATILE ORGANIC COMPOUNDS	0.9	TON					
					VOLATILE ORGANIC COMPOUNDS	0.9	TON					
					CARBON MONOXIDE	8.7	TON					
					CARBON MONOXIDE	8.7	TON					
					J.R. Simplot Company Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2013 12/31/2013			
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON										
SULFUR DIOXIDE	0	TON										
SULFUR DIOXIDE	0	TON										
VOLATILE ORGANIC COMPOUNDS	0	TON										
VOLATILE ORGANIC COMPOUNDS	0	TON										
CARBON MONOXIDE	0	TON										
CARBON MONOXIDE	0	TON										
J.R. Simplot Company Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2013 12/31/2013								
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
J.R. Simplot Company Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2013 12/31/2013								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.4	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON					
					SULFUR DIOXIDE	0.03	TON					
					SULFUR DIOXIDE	0.03	TON					
					VOLATILE ORGANIC COMPOUNDS	0.4	TON					
					VOLATILE ORGANIC COMPOUNDS	0.4	TON					
					CARBON MONOXIDE	3.7	TON					
					CARBON MONOXIDE	3.7	TON					
					J.R. Simplot Company Grand Forks Plant	T5F76008	B2	B2 - CleaverBrooks Boiler #2 CleaverBrooks Boiler #2	01/01/2013 12/31/2013			
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16	TON
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON										
SULFUR DIOXIDE	0.1	TON										
SULFUR DIOXIDE	0.1	TON										
VOLATILE ORGANIC COMPOUNDS	3.5	TON										
VOLATILE ORGANIC COMPOUNDS	3.5	TON										
CARBON MONOXIDE	13.4	TON										
CARBON MONOXIDE	13.4	TON										

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
J.R. Simplot Company Grand Forks Plant	T5F76008	B2	B2 - CleaverBrooks Boiler #2 CleaverBrooks Boiler #2	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON					
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					SULFUR DIOXIDE	0	TON					
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0	TON					
					CARBON MONOXIDE	0	TON					
					CARBON MONOXIDE	0	TON					
					<hr/>							
					J.R. Simplot Company Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.3	TON
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.3	TON
										PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON										
SULFUR DIOXIDE	0.1	TON										
SULFUR DIOXIDE	0.1	TON										
VOLATILE ORGANIC COMPOUNDS	1.1	TON										
VOLATILE ORGANIC COMPOUNDS	1.1	TON										
CARBON MONOXIDE	10.3	TON										
CARBON MONOXIDE	10.3	TON										
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J.R. Simplot Company Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2013 12/31/2013								

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
J.R. Simplot Company Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON					
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					SULFUR DIOXIDE	0	TON					
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0	TON					
					Hexane	0.92	TON					
					Hexane	0.92	TON					
					CARBON MONOXIDE	0	TON					
					CARBON MONOXIDE	0	TON					
					J.R. Simplot Company Grand Forks Plant	T5F76008	D1A and D1B	D1 - French Fry Dryer Line #1 French Fry Dryer Line #1	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	1.02	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	1.02	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.02	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.02	TON										
SULFUR DIOXIDE	0.01	TON										
SULFUR DIOXIDE	0.01	TON										
VOLATILE ORGANIC COMPOUNDS	0.2	TON										
VOLATILE ORGANIC COMPOUNDS	0.2	TON										
CARBON MONOXIDE	1.6	TON										
CARBON MONOXIDE	1.6	TON										

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
J.R. Simplot Company Grand Forks Plant	T5F76008	D4A andD4B	D4 - French Fry Dryer Line #4 French Fry Dryer Line #4	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON					
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON					
					SULFUR DIOXIDE	0.01	TON					
					SULFUR DIOXIDE	0.01	TON					
					VOLATILE ORGANIC COMPOUNDS	0.3	TON					
					VOLATILE ORGANIC COMPOUNDS	0.3	TON					
					CARBON MONOXIDE	2	TON					
					CARBON MONOXIDE	2	TON					
					J.R. Simplot Company Grand Forks Plant	T5F76008	F1 and F2	F1 and F2 - Potato Waste Dyers Potato Waste Dyers	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.2	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.2	TON										
SULFUR DIOXIDE	0.01	TON										
SULFUR DIOXIDE	0.01	TON										
VOLATILE ORGANIC COMPOUNDS	0.4	TON										
VOLATILE ORGANIC COMPOUNDS	0.4	TON										
CARBON MONOXIDE	1.7	TON										

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Company Grand Forks Plant	T5F76008	F1 and F2	F1 and F2 - Potato Waste Dyers Potato Waste Dyers	01/01/2013 12/31/2013	CARBON MONOXIDE	1.7	TON
J.R. Simplot Company Grand Forks Plant	T5F76008	Digester Flare	FL1 - Incinerators/Flares Digester Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	7.51	TON
					VOLATILE ORGANIC COMPOUNDS	7.51	TON
					CARBON MONOXIDE	0.02	TON
					CARBON MONOXIDE	0.02	TON
J.R. Simplot Company Grand Forks Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.02	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.02	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.02	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.02	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Company Grand Forks Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.05	TON
					VOLATILE ORGANIC COMPOUNDS	0.05	TON
					CARBON MONOXIDE	0.3	TON
					CARBON MONOXIDE	0.3	TON
J.R. Simplot Company Grand Forks Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
					Not A Valid Parameter	0	TON
					Not A Valid Parameter	0	TON
					J.R. Simplot Company Grand Forks Plant	T5F76008	Potato Fryers
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	23.3	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	23.3	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	23.3	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	23.3	TON					



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Company Grand Forks Plant	T5F76008	Potato Fryers	PF1 - Potato Fryer #1 Potato Fryer #1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	3.2	TON
					VOLATILE ORGANIC COMPOUNDS	3.2	TON
					CARBON MONOXIDE	1.3	TON
					CARBON MONOXIDE	1.3	TON
J.R. Simplot Company Grand Forks Plant	T5F76008	Potato Fryers	PF2 - Potato Fryer #2 Potato Fryer #2	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.2	TON
					VOLATILE ORGANIC COMPOUNDS	3.9	TON
					VOLATILE ORGANIC COMPOUNDS	3.9	TON
J.R. Simplot Company Grand Forks Plant	T5F76008	Potato Fryers	PF3 - Potato Fryer #3 Potato Fryer #3	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	4.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.8	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
J.R. Simplot Company Grand Forks Plant	T5F76008	Potato Fryers	PF4 - Potato Fryer #4 Potato Fryer #4	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	8.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	8.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Company Grand Forks Plant	T5F76008	Potato Fryers	PF4 - Potato Fryer #4 Potato Fryer #4	01/01/2013 12/31/2013			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.4	TON
					VOLATILE ORGANIC COMPOUNDS	23.2	TON
					VOLATILE ORGANIC COMPOUNDS	23.2	TON
Jahner Sanitation, Inc. Jahner Sanitary Landfill	T5O00001	EUI 1 - Landfill	1 - Municipal Waste Landfill Landfill	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	6.63	TON
John Deere Seeding Group Valley City John Deere Seeding Group Valley City	M96011	Paint Operation	A-I - All Processes Various heaters and bake off ovens	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON
					VOLATILE ORGANIC COMPOUNDS	51.4	TON
					Ethyl Benzene	1.09	TON
					Naphthalene	1.09	TON
					Xylenes (Isomers and Mixture)	5.47	TON
					CARBON MONOXIDE	2.7	TON
Knife River Corporation Plant 1	A09002	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	8	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	18	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
Knife River Corporation Plant 1	A09002	2	2 - Caterpillar1200 Hp Diesel Engin Caterpillar 1200 Hp Diesel Engine -	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Knife River Corporation Plant 1	A09002	2	2 - Caterpillar1200 Hp Diesel Engin Caterpillar 1200 Hp Diesel Engine -	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0	TON					
					CARBON MONOXIDE	2	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON					
					<hr/>							
Knife River Corporation Plant 3	A11004	1	1 - Hot Mix Dryer Dryer Drum/ Baghouse	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON					
					SULFUR DIOXIDE	0.4	TON					
					VOLATILE ORGANIC COMPOUNDS	3	TON					
					Formaldehyde	0.3	TON					
					Hexane	0.1	TON					
					CARBON MONOXIDE	14	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2	TON					
					<hr/>							
					Knife River Corporation Plant 4	A12001	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON										
SULFUR DIOXIDE	11	TON										
VOLATILE ORGANIC COMPOUNDS	6	TON										
CARBON MONOXIDE	24	TON										
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4	TON										
<hr/>												
Knife River Corporation Plant 4	A12001	2	2 - Engines - Liquid Fuel Caterpillar 900 bhp Diesel Engine-G	01/01/2013 12/31/2013								

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Knife River Corporation Plant 4	A12001	2	2 - Engines - Liquid Fuel Caterpillar 900 bhp Diesel Engine-G	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Adhesive Usage Adhesive Usage	01/01/2013 12/31/2013			
					Methyl Methacrylate	1	TON
					Styrene	27.2	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Gelcoat Application Gelcoat Application	01/01/2013 12/31/2013			
					Methyl Methacrylate	1.3	TON
					Styrene	38.9	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Infusion Resin Infusion Resin	01/01/2013 12/31/2013			
					Styrene	27.7	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Resin Application Resin Application	01/01/2013 12/31/2013			
					Styrene	11	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	cut/trim	M8 - Cut/Trim Cut/Trim	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	36.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	36.9	TON
Mark Sand & Gravel Dakota Company Plant 8	A97004	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mark Sand & Gravel Dakota Company Plant 8	A97004	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	3	TON
					CARBON MONOXIDE	11	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2	TON
Mark Sand & Gravel Dakota Company Plant 8	A97004	2	2 - Electrical Generator Electrical Generator	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					CARBON MONOXIDE	1	TON
Marvin Windows and Doors Marvin Windows and Doors	M98003	Hand spray aluminum paint booth	EU4 - HAPS Hand spray aluminum paint booth	01/01/2013 12/31/2013			
					Dimethyl Phthalate	1.4	TON-YR
					Ethyl Benzene	0.4	TON-YR
					Formaldehyde	0.1	TON-YR
					Toluene	1.4	TON-YR
					Xylenes (Isomers and Mixture)	1.4	TON-YR
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.A. - Hammermill & Shaker Hammermill & Shaker	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.B - Dryer Dryer	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.E - Trim Saw Trim Saw	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.F - Solid Fuel Boiler Konus-Kessel Boiler	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.F - Solid Fuel Boiler Konus-Kessel Boiler	01/01/2013 12/31/2013								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.7	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	15.5	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON					
					SULFUR DIOXIDE	2	TON					
					VOLATILE ORGANIC COMPOUNDS	0.6	TON					
					CARBON MONOXIDE	3.2	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.53	TON					
Mayo Construction Company, Inc. Plant 12-008	A99004	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2013 12/31/2013								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON					
					SULFUR DIOXIDE	11	TON					
					VOLATILE ORGANIC COMPOUNDS	6	TON					
					Acetaldehyde	0.2	TON					
					Formaldehyde	0.6	TON					
					Hexane	0.2	TON					
					Toluene	0.5	TON					
					CARBON MONOXIDE	24	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3	TON					
					Mayo Construction Company, Inc. Plant 12-008	A99004	2	2 - Cummins 1490 Hp Diesel Engin Cummins 1490 Hp Diesel Engine -	01/01/2013 12/31/2013			
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON										
SULFUR DIOXIDE	0.1	TON										
VOLATILE ORGANIC COMPOUNDS	0.2	TON										
CARBON MONOXIDE	2	TON										

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Mayo Construction Company, Inc. Plant 12-008	A99004	3	3 - Onan 75 Hp Diesen Engine - Ge Onan 75 Hp Diesen Engine - Gener	01/01/2013 12/31/2013								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON					
					SULFUR DIOXIDE	0	TON					
					CARBON MONOXIDE	0	TON					
Mayo Construction Company, Inc. Plant 12-029	A83004	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2013 12/31/2013								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON					
					SULFUR DIOXIDE	12	TON					
					VOLATILE ORGANIC COMPOUNDS	7	TON					
					Acetaldehyde	0.3	TON					
					Formaldehyde	0.6	TON					
					Hexane	0.2	TON					
					Toluene	0.6	TON					
					CARBON MONOXIDE	27	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	4	TON					
					Mayo Construction Company, Inc. Plant 12-029	A83004	2	2 - Caterpillar 1490 Hp Diesel Engin Caterpillar 1490 Hp Diesel Engine	01/01/2013 12/31/2013			
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON										
SULFUR DIOXIDE	0	TON										
VOLATILE ORGANIC COMPOUNDS	0	TON										
CARBON MONOXIDE	2	TON										
Mayo Construction Company, Inc. Plant 12-029	A83004	3	3 - IR 75 Hp Desel Engine - Generat IR 75 Hp Diesel Engine - Generator	01/01/2013 12/31/2013								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON					
					SULFUR DIOXIDE	0	TON					
					CARBON MONOXIDE	0	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayville State University Mayville State University - Heating Plant	F73026	EU 1 & 2 Coal-fired Boiler	1 - Solid Fuel Boilers EUI 1 - Coal-fired boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.01	TON
					SULFUR DIOXIDE	2.82	TON
					CARBON MONOXIDE	2.33	TON
Mayville State University Mayville State University - Heating Plant	F73026	EU 1 & 2 Coal-fired Boiler	2 - Solid Fuel Boilers EUI 2 - Coal-fired boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.01	TON
					SULFUR DIOXIDE	2.82	TON
					CARBON MONOXIDE	2.33	TON
Mayville State University Mayville State University - Heating Plant	F73026	EU 3 & 4 Coal-fired Boiler	3 - Solid Fuel Boilers EUI 3 - Coal-fired Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.01	TON
					SULFUR DIOXIDE	2.82	TON
					CARBON MONOXIDE	2.33	TON
Mayville State University Mayville State University - Heating Plant	F73026	EU 3 & 4 Coal-fired Boiler	4 - Solid Fuel Boilers EUI 4 - Coal-fired boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.01	TON
					SULFUR DIOXIDE	2.82	TON
					CARBON MONOXIDE	2.33	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	1	1 - Riley Boiler Riley Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	4.9	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	11	11 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2013 12/31/2013			



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	11	11 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	12	12 - Sugar Area Dust Collectors Sugar Area Dust Collectors	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.8	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	16,18,19	16,18,19 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					Acetaldehyde	1.2	TON
					Acrolein	0	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	52.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	11	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.3	TON
					SULFUR DIOXIDE	36.5	TON
					VOLATILE ORGANIC COMPOUNDS	73.8	TON
					Acetaldehyde	1.14	TON
					Acrolein	0.2	TON
					Formaldehyde	0.2	TON
					Hydrochloric Acid	0.7	TON
					Hydrogen Fluoride	1.4	TON
					CARBON MONOXIDE	303.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	66.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	22	22 - Pellet Bins and Conveying Pellet Bins and Conveying	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2.76	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	24	24 - Flare Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					SULFUR DIOXIDE	14.4	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	26	26 - Powdered Sugar Stations Powdered Sugar Stations	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	F1,2,3,4	28,29,30 - Yeast Plant Yeast Plant	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	38.5	TON
					Acetaldehyde	10.2	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	3A,B	3 - Sugar Dryer and Cooler Sugar Dryer and Cooler	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	4A,B,C,D	4 - Pellet Mills and Dust Collector Pellet Mills and Dust Collector	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2.7	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	5	5 - Pellet Cooler Pellet Cooler	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	6	6 - Sugar Loading Sugar Loading	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	7	7A,B - BandW Boilers BandW Boilers	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	495	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.03	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	84.7	TON
					VOLATILE ORGANIC COMPOUNDS	3.2	TON
					Benzene	0	TON
					Hexane	0.1	TON
					Hydrochloric Acid	0.12	TON
					Hydrogen Fluoride	5.06	TON
					CARBON MONOXIDE	86.6	TON
					Cyanide	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	15	TON
					Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Boiler
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3122	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	91.5	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	91.5	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.2	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.2	TON					
SULFUR DIOXIDE	396.8	TON					
SULFUR DIOXIDE	396.8	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Boiler	1 - Solid Fuel Boilers Unit 1 Boiler	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	51.4	TON
					VOLATILE ORGANIC COMPOUNDS	51.4	TON
					Hydrochloric Acid	7.33	TON
					Hydrochloric Acid	7.33	TON
					Hydrogen Fluoride	7.33	TON
					Hydrogen Fluoride	7.33	TON
					Ammonia	7.85	TON
					Ammonia	7.85	TON
					CARBON MONOXIDE	104.1	TON
					CARBON MONOXIDE	104.1	TON
					Mercury	0.03	TON
					Mercury	0.03	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	123.9	TON
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	123.9	TON					
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Boiler	2 - Solid Fuel Boilers Unit 2 Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4418.8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4418.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	157.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	157.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	15.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	15.8	TON
					SULFUR DIOXIDE	1498.3	TON
					SULFUR DIOXIDE	1498.3	TON
					VOLATILE ORGANIC COMPOUNDS	73.6	TON
					VOLATILE ORGANIC COMPOUNDS	73.6	TON
					Hydrochloric Acid	10.51	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Boiler	2 - Solid Fuel Boilers Unit 2 Boiler	01/01/2013 12/31/2013	Hydrochloric Acid	10.51	TON
					Hydrogen Fluoride	10.51	TON
					Hydrogen Fluoride	10.51	TON
					Ammonia	3.89	TON
					Ammonia	3.89	TON
					CARBON MONOXIDE	54.6	TON
					CARBON MONOXIDE	54.6	TON
					Mercury	0.06	TON
					Mercury	0.06	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	133	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	133	TON
					Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Crusher House
PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON					
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Coal Silo	M2 - Misc. Unit Processes Unit 1 Coal Silo	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Crusher House	M3 - Misc. Unit Processes Unit 2 Crusher House	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Crusher House	M3 - Misc. Unit Processes Unit 2 Crusher House	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Coal Silo	M4 - Misc. Unit Processes Unit 2 Coal Silo	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.2	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	22-31 - 4 Generator Engines 4 Generator Engines	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	6 - Superior Industries Boiler Superior Industries Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	7-12 - 5 Generator Engines 5 Generator Engines	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.1	TON
Minot Milling Minot Milling Facility	M99001	911 stack	6 - Durum Milling Operations Durum Milling	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	7.1	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	1	1 - Unit 1 Boiler Coal-Fired Boiler No. 1	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	348.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	1	1 - Unit 1 Boiler Coal-Fired Boiler No. 1	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.4	TON
					SULFUR DIOXIDE	1139	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Benzene	0	TON
					Hydrochloric Acid	0.5	TON
					Hydrogen Fluoride	0.6	TON
					CARBON MONOXIDE	300.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	8.4	TON
					Selenium	0	TON
					Montana Dakota Utilities Company RM Heskett Station	T5F76001	2
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	770	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	7.7	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.2	TON					
SULFUR DIOXIDE	1842	TON					
VOLATILE ORGANIC COMPOUNDS	4.5	TON					
Benzene	0	TON					
Hydrochloric Acid	0.9	TON					
Hydrogen Fluoride	0.2	TON					
Arsenic	0	TON					
CARBON MONOXIDE	755.9	TON					
Manganese	0	TON					
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	177.2	TON					
Selenium	0	TON					
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	5 - Unit 2 Sand Dryer Heater Gas-Fired Heater	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	5 - Unit 2 Sand Dryer Heater Gas-Fired Heater	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M1	M1 - Unit 1 Coal Storage Silos Silos M1 & M2	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M3	M3 - Unit 2 Coal Storage Silos Silos 2A, 2B, 2C	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M4	M4 - Ash Conveyor System Ash Conveyor System	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M5	M5 - Unit 1 Bottom Ash Silo Unit 1 Bottom Ash Silo	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M6	M6 - Unit 2 Sand Storage Silos Silos S2A & S2B	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M7	M7 - Fly Ash Silo Fly Ash Silo	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Mor Tech Fab, Inc. Williston Plant	T5M96006	Styrene	1 - Chopper Guns Styrene emissions	01/01/2013 12/31/2013			
					Styrene	8.2	TON
Motor Coach Industries Pembina Plant	X94001	Boilers 1 & 2	1 & 2 - Boilers Cleeve Brooks boilers	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.05	TON
					SULFUR DIOXIDE	1.86	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Motor Coach Industries Pembina Plant	X94001	Coatings	Misc. - Coatings Coatings	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	7.3	TON
					4,4'-Methylenediphenyl Diisocyanate	0.4	TON
					Hexane	0.17	TON
					Methanol	0.14	TON
					Toluene	0.28	TON
					Xylenes (Isomers and Mixture)	0.4	TON
Musket Corporation Dore Transloading Facility	O12032	2	2 - Incinerators/Flares Incinerators/Flares - 2	01/01/2013 12/31/2013			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	11.7	TON
Musket Corporation Dore Transloading Facility	O12032	3-5	3-5 - Engines - Liquid Fuel Engines - Liquid Fuel - 3-5	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	35.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
					CARBON MONOXIDE	7.2	TON
Musket Corporation Dore Transloading Facility	O12032	6	6 - Tanks 20,000 gal diesel storage tank	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0	TON
Musket Corporation Dore Transloading Facility	O12032	7-18	7-18 - Tanks 400 bbl Tanks	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	11.16	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU15	15 - Compression Engine 670 bhp Caterpillar Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU15	15 - Compression Engine	01/01/2013			
			670 bhp Caterpillar Engine	12/31/2013			
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU16	16 - Compression Engine	01/01/2013			
			670 bhp Caterpillar Engine	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	0	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU19	19 - Compression Engine - Gas	01/01/2013			
			1340 bhp Caterpillar Engine	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	1.8	TON
					CARBON MONOXIDE	1	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU2	2 - Compression Engine	01/01/2013			
			720 bhp White Superior Engine	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	12	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU23	23 - Compression Engine	01/01/2013			
			1340 bhp Caterpillar Engine	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	7	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU3	3 - Hot Oil Heater	01/01/2013			
			8.54 MMBtu/hr Hot Oil Heater	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	1	1 - Spray Booth Plant #1 Spray Booth Plant #1	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.2	TON
					Methyl Methacrylate	0.21	TON
					Styrene	9.6	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	11	11 - Spray Booth Plant #11 Spray Booth Plant #11	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.1	TON
					Methyl Methacrylate	0.35	TON
					Styrene	9.3	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	14	14 - Spray Booth Plant #14 Spray Booth Plant #14	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
					Methyl Methacrylate	0.03	TON
					Styrene	8.6	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	2	2 - Spray Booth Plant #2 Spray Booth Plant #2	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					Styrene	0	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	3	3 - Spray Booth Plant #3 Spray Booth Plant #3	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
					Methyl Methacrylate	0.13	TON
					Styrene	4.4	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	4	4 - Spray Booth Plant #4 Spray Booth Plant #4	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	4	4 - Spray Booth Plant #4 Spray Booth Plant #4	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					Styrene	0	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	5	5 - Spray Booth Plant #5 Spray Booth Plant #5	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					Methyl Methacrylate	0	TON
					Styrene	0	TON
North Dakota Mill State Mill	G05001	911 Stack	- Engines - Liquid Fuel Generator Set	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.75	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0.12	TON
					CARBON MONOXIDE	0.1	TON
North Dakota Mill State Mill	G05001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.32	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.18	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0.01	TON
					CARBON MONOXIDE	1.95	TON
North Dakota Mill State Mill	G05001	911 Stack	- Misc. Unit Processes Terminal, Milling, Cleaning, Misc.	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	35.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota Mill State Mill	G05001	911 Stack	13-17,33 - Milling Systems Milling Systems	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	37.03	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	37.02	TON
North Dakota Mill State Mill	G05001	911 Stack	1-8 - Grain Terminal Grain Terminal	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	9.53	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.68	TON
North Dakota Mill State Mill	G05001	911 Stack	9-12,32 - Wheat Cleaning Wheat Cleaning	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	7.85	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	23.13	TON
North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Boiler No. 6	6.F - Gas-Fired boiler Boiler No. 6	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Emergency Gen	6.G - Cummins 1850 Bhp Diesel En Cummins 1850 Bhp Diesel Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Boilers 1-5	6A-E - Coal-Fired Boilers 5 Coal-Fired Boilers	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON
					SULFUR DIOXIDE	7.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure			
North Dakota National Guard - Adjutant General Dept Camp Grafton North -- Ramsey County	F82009	Boilers 1-5	6A-E - Coal-Fired Boilers	01/01/2013						
					5 Coal-Fired Boilers	12/31/2013				
								VOLATILE ORGANIC COMPOUNDS	1	TON
								Hydrochloric Acid	0	TON
								CARBON MONOXIDE	8.7	TON
	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.6	TON							
North Dakota School For The Deaf Heating Plant	F76005	Burnham Boiler	1 - Burnahm boiler Burnham boiler - coal, gas, oil	01/01/2013 12/31/2013						
						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.45	TON		
						PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON		
						PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.19	TON		
						SULFUR DIOXIDE	2.8	TON		
	CARBON MONOXIDE	2.84	TON							
North Dakota State College of Science NDSCS Heating Plant	F86004	1	1 - Zurn Industries Boiler Coal Fired Boiler	01/01/2013 12/31/2013						
						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.7	TON		
						PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON		
						PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON		
						SULFUR DIOXIDE	7.7	TON		
						VOLATILE ORGANIC COMPOUNDS	0.1	TON		
						Hydrochloric Acid	0.1	TON		
						Hydrogen Fluoride	0	TON		
						Ammonia	0	TON		
						CARBON MONOXIDE	5	TON		
						PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON		
North Dakota State College of Science NDSCS Heating Plant	F86004	2,3,4	2,3,4 - Cleaver Brooks Boilers Gas/Oil Boilers	01/01/2013 12/31/2013						

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State College of Science NDSCS Heating Plant	F86004	2,3,4	2,3,4 - Cleaver Brooks Boilers Gas/Oil Boilers	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Hexane	0.1	TON
CARBON MONOXIDE	3.1	TON					
North Dakota State College of Science NDSCS Heating Plant	F86004	5,6,9,12	5,6,9,12 - Diesel Engine Generators Diesel Engine Generators	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
North Dakota State Hospital Heating Plant	F86005	1	1 - Cleaver Brooks Boiler No. 1 Cleaver Brooks Boiler No. 1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.03	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.03	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.04	TON
					CARBON MONOXIDE	0.55	TON
North Dakota State Hospital Heating Plant	F86005	2	2 - Lasker Boiler No. 2 Lasker Boiler No. 2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22.11	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	11.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.95	TON
					SULFUR DIOXIDE	58.05	TON
					VOLATILE ORGANIC COMPOUNDS	0.13	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State Hospital Heating Plant	F86005	2	2 - Lasker Boiler No. 2	01/01/2013			
			Lasker Boiler No. 2	12/31/2013	CARBON MONOXIDE	12.56	TON
North Dakota State Hospital Heating Plant	F86005	3	3 - Cleaver Brooks Boiler No. 3	01/01/2013			
			Cleaver Brooks Boiler No. 3	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.71	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.03	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.03	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.08	TON
					CARBON MONOXIDE	1.19	TON
North Dakota State Hospital Heating Plant	F86005	4	4 - Cummins 2922 hp diesel engine	01/01/2013			
			Cummins 2922 hp diesel engine - g	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.99	TON
					CARBON MONOXIDE	0.26	TON
North Dakota State Hospital Heating Plant	F86005	5	5 - Cummins Diesel 380 Hp Engine	01/01/2013			
			Cummins Diesel 380 Hp Engine - G	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.06	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.02	TON
North Dakota State Penitentiary Heating Plant	F83007	6A	6A - Zurn Boiler	01/01/2013			
			Zurn Boiler	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	14.7	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	2.4	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State Penitentiary Heating Plant	F83007	6B	6B - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					CARBON MONOXIDE	1	TON
North Dakota State Penitentiary Heating Plant	F83007	6C	6C - Brothers Boiler Brothers Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					CARBON MONOXIDE	1.1	TON
North Dakota State Penitentiary Heating Plant	F83007	6D	6D - Caterpillar 2167 Hp Diesel Engi Caterpillar 2167 Hp Diesel Engine -	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	01HP Cleaver Brooks Boiler - 1	1 - Cleaver Brooks Boiler - 1 Cleaver Brooks Boiler -1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	01RP	11 - Caterpillar 1109 Hp Diesel Engi Caterpillar 1109 Hp Diesel Engine G	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	120	120 - Engines - Liquid Fuel Various diesel engine-driven genera	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	120	120 - Engines - Liquid Fuel Various diesel engine-driven genera	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.2	TON
					<hr/>		
North Dakota State University NDSU Heating Plant	T5F73019	02HP	2 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	94.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	247.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Hydrochloric Acid	0.2	TON
					CARBON MONOXIDE	53.6	TON
					Manganese	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	7.2	TON
					<hr/>		
North Dakota State University NDSU Heating Plant	T5F73019	02HP	3 - Cleaver Brooks Boiler - 3 Cleaver Brooks Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
					<hr/>		
North Dakota State University NDSU Heating Plant	T5F73019	02HP	4 - Erie City Boiler Erie City Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	50.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					<hr/>		

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	02HP	4 - Erie City Boiler Erie City Boiler	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	133.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	28.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.9	TON
North Dakota State University NDSU Heating Plant	T5F73019	01AR	5 - Burnham Boiler Burnham Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	01VS	6 - Pathological Incinerator CB-1600 Pathological Incinerator CB-1600	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	7A & 7B	7A & 7B - Aldrich Gas Boilers Aldrich Gas Boilers	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					CARBON MONOXIDE	0.5	TON
North Dakota State University NDSU Heating Plant	T5F73019	02 VS	8 - Pathological Incinerator CB-2400 Pathological Incinerator CB-2400	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
Northern Border Pipeline Company Compressor Station #4	T5O84001	EG 1	1 - Engines/Turbines - Gas 500 bhp Caterpillar Engine	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #4	T5O84001	EG 1	1 - Engines/Turbines - Gas 500 bhp Caterpillar Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Northern Border Pipeline Company Compressor Station #4	T5O84001	CE 1	CE1 - Stationary Gas Turbine 20,000 BHP Turbine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	215.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.4	TON
					SULFUR DIOXIDE	3.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					CARBON MONOXIDE	65.1	TON
Northern Border Pipeline Company Compressor Station #5	T5O99002	EU 1	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	102.6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	102.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.8	TON
					SULFUR DIOXIDE	5.7	TON
					SULFUR DIOXIDE	5.7	TON
					VOLATILE ORGANIC COMPOUNDS	12.8	TON
					VOLATILE ORGANIC COMPOUNDS	12.8	TON
					Formaldehyde	0.7	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	95.5	TON
					CARBON MONOXIDE	95.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #5	T5O99002	EU 2	EU 2 - Engines/Turbines - Gas 328 bhp Waukesha Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Northern Border Pipeline Company Compressor Station #6	T5O93003	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	102.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.8	TON
					SULFUR DIOXIDE	5.7	TON
					VOLATILE ORGANIC COMPOUNDS	12.8	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	95.9	TON
Northern Border Pipeline Company Compressor Station #6	T5O93003	EG 1	EG 1 - Engines/Turbines - Gas 600 bhp Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					CARBON MONOXIDE	1.9	TON
Northern Border Pipeline Company Compressor Station #7	T5O99001	EU 1	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	105.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	105.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #7	T5O99001	EU 1	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.1	TON
					SULFUR DIOXIDE	5.9	TON
					SULFUR DIOXIDE	5.9	TON
					VOLATILE ORGANIC COMPOUNDS	12.9	TON
					VOLATILE ORGANIC COMPOUNDS	12.9	TON
					Formaldehyde	0.8	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	96.2	TON
					CARBON MONOXIDE	96.2	TON
Northern Border Pipeline Company Compressor Station #7	T5O99001	EU 2	EU 2 - Engines/Turbines - Gas 328 bhp Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Northern Border Pipeline Company Compressor Station #8	T5O84002	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	109	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.3	TON
					SULFUR DIOXIDE	6.1	TON
					VOLATILE ORGANIC COMPOUNDS	12.9	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	96.5	TON
Northern Border Pipeline Company Compressor Station #8	T5O84002	EG 1	EG 2 - Engines/Turbines - Gas 550 bhp Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Improvement Company Plant 40-120	A99006	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1	TON
					SULFUR DIOXIDE	5	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Toluene	0.2	TON
					CARBON MONOXIDE	11	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2	TON
Northern Improvement Company Plant 40-120	A99006	2	2 - Caterpillar 1340 Hp Diesel Engin Caterpillar 1340 Hp Diesel Engine -	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
Northern Improvement Company Plant 40-160	A03001	1	1 - Dryer Drum w/ Baghouse Dryer Drum	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Formaldehyde	0.2	TON
					Hexane	0.1	TON
					Toluene	0	TON
					CARBON MONOXIDE	10	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	11	11 - Mea/Hull processing Meal/Hull processing - 11	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	17	17 - JTA Boiler JTA Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	49.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.8	TON
					SULFUR DIOXIDE	28.3	TON
					VOLATILE ORGANIC COMPOUNDS	39.5	TON
					CARBON MONOXIDE	30.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	33	33 - Diesel Engine Emergency Gen Diesel Engine Emergency Generato	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	5	5 - Dehuller System Dehuller system - 5	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	56	56 - Rotary Seed Conditioner Rotary seed conditioner - 56	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	58	58 - Expeller Aspiration Expeller aspiration - 58	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	58	58 - Expeller Aspiration Expeller aspiration - 58	01/01/2013 12/31/2013			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	6	6 - Dehuller System Dehuller system - 6	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	61	61 - DTDC DTDC - 61	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	62	62 - Nebraska Boiler Nebraska Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	63	63 - Whole Seed Conditioner Whole seed conditioner - 63	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	64	64 - Trane Murray Boiler Trane Murray Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	64	64 - Trane Murray Boiler Trane Murray Boiler	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	1.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	67	67 - Main Vent Solvent Emissions Bubble-Facility-6	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	54.8	TON
					Hexane	98.4	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	69	69 - Diesel Engine 1818 Hp Emerge Diesel Engine 1818 Hp Emergency	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	70	70 - Edible Bean Receiving Edible Beans	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	72	72 - Bean Dehydrator Dehydrator	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	75	75 - Spray Dryer Spray Dryer	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	75	76 - Pneumatic Conveying/Screenin Conveyinbg/Screening	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	75	76 - Pneumatic Conveying/Screenin Conveyinbg/Screening	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	70	77 - Ground product storage/packag Storage/Packaging - 77	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	78	78 - Zurn Boiler Zurn Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	8	8 - Elevators & Conveyors Elevators & conveyors - 8	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.8	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	Processes	Various - Processes (Oilseed, Bean Processes (Oilseed, Bean, and Soy	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.4	TON
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	1	1 - Dryer Drum w/Baghouse	01/01/2013			
			Dryer Drum w/Baghouse	12/31/2013			
					SULFUR DIOXIDE	7	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	15	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2	TON
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	2	2 - Caterpillar 1150 Hp Diesel Engi	01/01/2013			
			Caterpillar 1150 Hp Diesel Engine -	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					CARBON MONOXIDE	2	TON
Northstar Materials, Inc.dba Knife River Materials Plant 43604	R07003	911 stack	6 - Rock, Sand & Gravel Plant	01/01/2013			
			Rock, Sand, & Gravel	12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	13	TON
Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	1	1 - Dryer Drum w/Baghouse	01/01/2013			
			Dryer Drum w/Baghouse	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					CARBON MONOXIDE	14	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2	TON
Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	2	2 - Caterpillar 1175 Hp Diesel Engi	01/01/2013			
			Caterpillar 1175 Hp Diesel Engine -	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	2	2 - Caterpillar 1175 Hp Diesel Engi	01/01/2013			
			Caterpillar 1175 Hp Diesel Engine -	12/31/2013	CARBON MONOXIDE	2	TON
NRG Reliability Solutions, LLC Target Store T0061	F12004	Emergency Generator Engine	1 - Emergency Generator Engine	01/01/2013			
			Emergency Generator Engine	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.002	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.002	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.003	TON
					CARBON MONOXIDE	0.06	TON
		PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.002	TON			
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Tanks 1-11	1-11 - Tanks	01/01/2013			
			Storage Tanks	12/31/2013	VOLATILE ORGANIC COMPOUNDS	6.6	TON
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Facility Wide Fugitive Emissions	Fugitive - Facility Wide Fugitive Emi	01/01/2013			
			Fugitive	12/31/2013	VOLATILE ORGANIC COMPOUNDS	3.8	TON
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2013			
			Loading Rack	12/31/2013	VOLATILE ORGANIC COMPOUNDS	54	TON
					2,2,4-Trimethylpentane	0.7	TON
					Benzene	0.7	TON
					Cumene	0.1	TON
					Ethyl Benzene	0.1	TON
					Hexane	1.2	TON
					Methyl Tert-Butyl Ether	0	TON
					Toluene	1.2	TON
					Xylenes (Isomers and Mixture)	0.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	1 - Truck Loading Rack	01/01/2013			
			Truck Loading Rack	12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	36.6	TON
					2,2,4-Trimethylpentane	0.4	TON
					Benzene	0.4	TON
					Ethyl Benzene	0.1	TON
		Hexane	0.7	TON			
			Toluene	0.6	TON		
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	2 - Tank	01/01/2013			
			Tank 37-08	12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	3 - Tank	01/01/2013			
			Tank 10-59	12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	4 - Tank	01/01/2013			
			Tank 15-26	12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	5 - Tank	01/01/2013			
			Tank 17-11	12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	6 - Tank	01/01/2013			
			Tank 20-30	12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	7 - Tank	01/01/2013			
			Tank 33-10	12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2013			
			Facility Wide Fugitive Emissions	12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.8	TON
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	911 Stack	- Engines/Turbines - Gas	01/01/2013			
			Waukesha Compressors	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	6.9	TON
					VOLATILE ORGANIC COMPOUNDS	6.9	TON
					Formaldehyde	0.2	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	20.8	TON
					CARBON MONOXIDE	20.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
		PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON			
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Four Engines	C1 - Waukesha	01/01/2013			
			Compressor Engine	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.9	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
		PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Four Engines	C1 - Waukesha Compressor Engine	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON					
					VOLATILE ORGANIC COMPOUNDS	3.6	TON					
					VOLATILE ORGANIC COMPOUNDS	3.6	TON					
					Formaldehyde	0.1	TON					
					Formaldehyde	0.1	TON					
					CARBON MONOXIDE	10.9	TON					
					CARBON MONOXIDE	10.9	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON					
					<hr/>							
					ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Four Engines	C2 - Waukesha Compressor Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.2	TON
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.2	TON
										PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON										
VOLATILE ORGANIC COMPOUNDS	6.1	TON										
VOLATILE ORGANIC COMPOUNDS	6.1	TON										
Formaldehyde	0.2	TON										
Formaldehyde	0.2	TON										
CARBON MONOXIDE	18.2	TON										
CARBON MONOXIDE	18.2	TON										
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON										



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Four Engines	C2 - Waukesha Compressor Engine	01/01/2013 12/31/2013	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.1	TON
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Four Engines	C3 - Waukesha Compressor Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.1	TON
					VOLATILE ORGANIC COMPOUNDS	7.8	TON
					VOLATILE ORGANIC COMPOUNDS	7.8	TON
					Acetaldehyde	0.1	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	1.3	TON
					Formaldehyde	1.3	TON
					CARBON MONOXIDE	22.3	TON
					CARBON MONOXIDE	22.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Emergency Flare
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Fugitive Emissions	FUG - Fugitive Emissions Fugitive Emissions	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	9.7	TON
					VOLATILE ORGANIC COMPOUNDS	9.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Glycol heater	H1 - Gas/Liquid Fuel Boilers Glycol heater	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON
					CARBON MONOXIDE	0.2	TON
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Four Engines	T1-T3 - Condensate Tanks Condensate Tanks	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	4.8	TON
					VOLATILE ORGANIC COMPOUNDS	4.8	TON
ONEOK Rockies Midstream, L.L.C. Boxcar Butte Compressor Station	O76001	911 Stack	- Flare Flare	01/01/2013 12/31/2013			
					CARBON MONOXIDE	0.1	TON
ONEOK Rockies Midstream, L.L.C. Boxcar Butte Compressor Station	O76001	911 Stack	6.A.2 - Caterpillar Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	3.9	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	11	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
ONEOK Rockies Midstream, L.L.C. Boxcar Butte Compressor Station	O76001	911 Stack	6.C-D - Condensate Tanks Condensate Tanks	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
ONEOK Rockies Midstream, L.L.C. Boxcar Butte Compressor Station	O76001	Compressor Engine	6A - Compressor Compressor	01/01/2013 12/31/2013			
					Acrolein	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Boxcar Butte Compressor Station	O76001	911 Stack	LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.3	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	6.A. - Waukesha Compressor Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	83.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.3	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	63.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	6.C. - Glycol Heater Glycol Heater	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.2	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	6.D - Condensate Tank Condensate Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.9	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	Fugitive emissions	EU 7 - Fugitive Emissions Fugitive Emissions	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	3.9	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	FLARE - Incinerators/Flares Emergency flare	01/01/2013 12/31/2013	CARBON MONOXIDE	0.1	TON
ONEOK Rockies Midstream, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	- Emergency flare Flare	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	- Emergency flare Flare	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.2	TON
ONEOK Rockies Midstream, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	- Fugitive emissions Fugitive emissions	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	5.3	TON
ONEOK Rockies Midstream, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	88.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.4	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	74.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
ONEOK Rockies Midstream, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	6.B-C - Condensate Tanks Condensate Tanks	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	11.3	TON
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C1 - Compressor engine	C1 - Caterpillar Caterpillar - C1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C1 - Compressor engine	C1 - Caterpillar Caterpillar - C1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	6.8	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	1.2	TON
					CARBON MONOXIDE	9.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					<hr/>		
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C2 - Compressor engine	C2 - Caterpillar Caterpillar - C2	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.9	TON
					CARBON MONOXIDE	7.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
					<hr/>		
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C3 - Compressor engine	C3 - Caterpillar Caterpillar - C3	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	6.6	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	1.2	TON
					CARBON MONOXIDE	9.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					<hr/>		
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C4 - Compressor engine	C4 - Compressor engine Caterpillar - C4	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C4 - Compressor engine	C4 - Compressor engine Caterpillar - C4	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.2	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					VOLATILE ORGANIC COMPOUNDS	7.1	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	1.3	TON
					CARBON MONOXIDE	10.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C5 - Compressor Engine
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	5.5	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	7.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C6 - Compressor Engine	C6 - Engines/Turbines - Gas Caterpillar - C6	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	4.9	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	C6 - Compressor Engine	C6 - Engines/Turbines - Gas Caterpillar - C6	01/01/2013 12/31/2013	CARBON MONOXIDE	7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	Flare	Flare - Incinerators/Flares Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.3	TON
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	TK1-3	TK1-3 - Tanks Three 400 bbl tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	8.4	TON
ONEOK Rockies Midstream, L.L.C. Epping Compressor Station	O13002	TL1	TL1 - Condensate loadout Condensate loadout	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	18.8	TON
ONEOK Rockies Midstream, L.L.C. Fort Buford Compressor Station	T5O84016	C1	E1 - 1050 BHP Waukesha Compres 1050 BHP Waukesha Compressor	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	148.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	3.8	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Benzene	0.1	TON
					Formaldehyde	0.5	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	167.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Fort Buford Compressor Station	T5O84016	C3	E3 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	7.2	TON
					Acetaldehyde	0.3	TON
					Acrolein	0.2	TON
					Formaldehyde	1.7	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	28.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					ONEOK Rockies Midstream, L.L.C. Fort Buford Compressor Station	T5O84016	C4
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.6	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON					
VOLATILE ORGANIC COMPOUNDS	6.3	TON					
Acetaldehyde	0.2	TON					
Acrolein	0.1	TON					
Formaldehyde	1.5	TON					
Methanol	0.1	TON					
CARBON MONOXIDE	25	TON					
PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON					
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H402	1 - Regeneration Heater 1 Regeneration Heater 1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	Gen1	11 - Caterpillar Generator Caterpillar Generator	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.3	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	F1/F1.2	13 - Acid Gas Flare Acid Gas Flare	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
					SULFUR DIOXIDE	133.3	TON
					VOLATILE ORGANIC COMPOUNDS	18.8	TON
					CARBON MONOXIDE	49.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.9	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H404	2 - Regeneration Heater 2 Regeneration Heater 2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H101	3 - Regeneration Heater 3 Regeneration Heater 3	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H401	4 - Hot Oil Heater 1 Hot Oil Heater 1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H401	4 - Hot Oil Heater 1 Hot Oil Heater 1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Hexane	0.3	TON
					CARBON MONOXIDE	12.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.8	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H405	5 - Hot Oil Heater 2 Hot Oil Heater 2	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Hexane	0.2	TON
					CARBON MONOXIDE	9.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.6	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B1	B1 - Auxiliary Steam Boiler 1 Auxiliary Steam Boiler 1	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Hexane	0.2	TON
					CARBON MONOXIDE	8.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B1	B1 - Auxiliary Steam Boiler 1 Auxiliary Steam Boiler 1	01/01/2013 12/31/2013			
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B2	B2 - Auxiliary Steam Boiler 2 Auxiliary Steam Boiler 2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	5.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B402	B402 - Auxiliary steam boiler Auxiliary steam boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	5.3	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B701	B701 - Inert Gas Generator 1 Inert Gas Generator 1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	3.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B701	B701 - Inert Gas Generator 1 Inert Gas Generator 1	01/01/2013 12/31/2013			
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	B702	B702 - Inert Gas Generator 2 Inert Gas Generator 2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Hexane	0	TON
					CARBON MONOXIDE	3.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H2	H2 - Glycol reboiler 2 Glycol reboiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H4	H-4 - Hot oil heater Hot Oil Heater	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					Hexane	0.3	TON
					CARBON MONOXIDE	14.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H602/H501	H-501 - Heater No. 602 Heater	01/01/2013 12/31/2013								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON					
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON					
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON					
					SULFUR DIOXIDE	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0.1	TON					
					Hexane	0	TON					
					CARBON MONOXIDE	0.8	TON					
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	FUG KKK	KKK - Misc. Unit Processes Fugitive Leaks	01/01/2013 12/31/2013								
					VOLATILE ORGANIC COMPOUNDS	111.5	TON					
					Benzene	0.1	TON					
					Hexane	7.2	TON					
					Methanol	2.5	TON					
					Toluene	0.1	TON					
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	C300	C300 - White Superior White Superior 3	01/01/2013 12/31/2013								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					VOLATILE ORGANIC COMPOUNDS	8.5	TON					
					Acetaldehyde	0.2	TON					
					Acrolein	0.2	TON					
					Formaldehyde	1.6	TON					
					Methanol	0.1	TON					
					CARBON MONOXIDE	25.5	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON					
					ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	C400.2	C400 - White Superior White Superior 2	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	C400.2	C400 - White Superior White Superior 2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	CTK-2	CTK-1 - Condensate Tank Condensate Tank	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	5.7	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	Dehy	Dehy - TEG dehydration unit still ve TEG dehydration unit still vent	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
					Benzene	0.2	TON
					Toluene	0.2	TON
					Xylenes (Isomers and Mixture)	0.1	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	FLARE	FLARE - Emergency flare Emergency flare	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					SULFUR DIOXIDE	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					CARBON MONOXIDE	1.5	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	Fugitive Leaks	FUG - Fugitive (non KKK) Fugitive Leaks	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	38.6	TON
					Hexane	2.5	TON
					Methanol	0.7	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	HT100	HT100 - Fugitive (KKK - heater treat Heater Treater	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	LD1	LD1 - Fugitive (KKK- truck loading) Condensate Truck Loading	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																												
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	LD1	LD1 - Fugitive (KKK- truck loading)	01/01/2013	VOLATILE ORGANIC COMPOUNDS	2.6	TON																																																																																												
			Condensate Truck Loading	12/31/2013				ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	RH900	RH900 - Yuba Hot Oil Heater	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Hexane Hexane CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	11.2	TON	Yuba Hot Oil Heater	12/31/2013	0.2	TON			0.2	TON			0.1	TON			0.6	TON			0	TON			0.2	TON			9.4	TON			0.6	TON					ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	6B - Caterpillar G3516	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Acetaldehyde Acrolein Formaldehyde CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	12.7	TON	Caterpillar G3516 1380hp	12/31/2013	0	TON			5.8	TON			0.1	TON			0.1	TON			1.5	TON			25.4	TON			0.4	TON					ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	6C - 2.0 MMBtu Heater	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.5	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	RH900	RH900 - Yuba Hot Oil Heater	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Hexane Hexane CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	11.2	TON																																																																																												
			Yuba Hot Oil Heater	12/31/2013		0.2	TON																																																																																												
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ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	6B - Caterpillar G3516	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Acetaldehyde Acrolein Formaldehyde CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	12.7	TON																																																																																												
			Caterpillar G3516 1380hp	12/31/2013				0	TON																																																																																										
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								0.4	TON																																																																																										
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	6C - 2.0 MMBtu Heater	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.5	TON																																																																																												
			2.0 MMBtu Heater	12/31/2013				0.4	TON																																																																																										

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	6E - Emergency Flare Emergency Flare	01/01/2013 12/31/2013	CARBON MONOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	Catepillar NG-fired Engine	EU1 - Engines/Turbines - Gas Caterpillar 1265bhp	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	4.9	TON
					Acetaldehyde	0.3	TON
					Acrolein	0.2	TON
					Formaldehyde	1.8	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	23.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack
VOLATILE ORGANIC COMPOUNDS	19.3	TON					
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	TK-1 - Condensate Tank Condensate Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.1	TON
					VOLATILE ORGANIC COMPOUNDS	4.1	TON
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	TL-1 - Condensate Truck Loading Condesate Truck Loading	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.1	TON
					VOLATILE ORGANIC COMPOUNDS	4.1	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.A. - Waukesha Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23.3	TON
					VOLATILE ORGANIC COMPOUNDS	5.2	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.8	TON
					Hexane	0.4	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	23.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.B. - Hot Oil Heater Hot Oil Heater	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.C. - DEVCO Oil Heater DEVCO Oil Heater	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.D. - Amine reboiler heater Amine reboiler heater	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.D. - Amine reboiler heater Amine reboiler heater	01/01/2013 12/31/2013	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					CARBON MONOXIDE	0.7	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.G. - Emergency Flare Emergency Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.J. - Condensate Truck Loading CondensateTruck Loading	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.9	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		Dehy - Glycol dehydration unit Glycol dehydration unit	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.5	TON
					Benzene	0.1	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		FUG - Fugitive emissions Fugitive emissions	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	3.6	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		TK-1 - Condensate Tank Condensate Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.3	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		TK-2 - Condensate Tank Condensate Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.4	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		TK-3 - Condensate Tank Condensate Tank	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		TK-3 - Condensate Tank Condensate Tank	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		6.A. - Waukesha Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	92.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Benzene	0.1	TON
					Formaldehyde	0.8	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	92.6	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		6.C. - Glycol Heater Glycol Heater	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		FUG - Fugitive emissions Fugitive emissions	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	3.2	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	2	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		TK-1 - Condensate Tank Condensate Tank	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	9.7	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		TK-2 - Condensate tank Condensate tank	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Rough Rider 1 Compressor Station	O93002		6.B.2 - White Superior Compressor Engine EU2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	2.9	TON
					VOLATILE ORGANIC COMPOUNDS	2.9	TON
					Acetaldehyde	0.1	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.5	TON
					Formaldehyde	0.5	TON
					Methanol	0.1	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	16.2	TON
					CARBON MONOXIDE	16.2	TON
ONEOK Rockies Midstream, L.L.C. Rough Rider 1 Compressor Station	O93002		6.C. - Glycol Heater Glycol Heater	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Rough Rider 1 Compressor Station	O93002		6.C. - Glycol Heater Glycol Heater	01/01/2013 12/31/2013			
					CARBON MONOXIDE	2	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
ONEOK Rockies Midstream, L.L.C. Rough Rider 1 Compressor Station	O93002		FUG - Fugitive emissions Fugitive emissions	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	11.2	TON
					VOLATILE ORGANIC COMPOUNDS	11.2	TON
ONEOK Rockies Midstream, L.L.C. Rough Rider 1 Compressor Station	O93002		LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
ONEOK Rockies Midstream, L.L.C. Rough Rider 1 Compressor Station	O93002		TK-1 - Condensate Tank Condensate Tank	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 1	1 - Engines/Turbines - Gas Caterpillar G3516 Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	1.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 2	2 - Engines/Turbines - Gas Caterpillar G3516 Engine	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 2	2 - Engines/Turbines - Gas Caterpillar G3516 Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.6	TON
					VOLATILE ORGANIC COMPOUNDS	5.1	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	8.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.3	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 3	3 - Engines/Turbines - Gas Caterpillar G3516 Engine	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	6.2	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	1.3	TON
					CARBON MONOXIDE	10.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.9	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 4	4 - Engines/Turbines - Gas Caterpillar G3516 Engine	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	5.3	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	1.1	TON
					CARBON MONOXIDE	8.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.1	TON
					ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 5

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 5	5 - Engines/Turbines - Gas Caterpillar G3516 Engine	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	6.1	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	1.2	TON
					CARBON MONOXIDE	9.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	EU 6	EU 6 - Engines/Turbines - Gas Caterpillar 1380hp EU6	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.9	TON
					VOLATILE ORGANIC COMPOUNDS	4.2	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	6.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	Emergency flare	F1 - Emergency flare Emergency flare	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.3	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	Fugitive emissions	FUG - Fugitive emissions Fugitive emissions	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	10.4	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	Tanks	TK-1-4 - Tanks Tanks	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	4.2	TON
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	TL1	TL1 - Condensate truck loading Condensate truck loading	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Stateline Compressor Station	O12021	TL1	TL1 - Condensate truck loading Condensate truck loading	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7.8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	1 - Superior Compressor Engine	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	12	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	2 - Superior Compressor Engine	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	3.3	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	9.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.5	TON
					VOLATILE ORGANIC COMPOUNDS	7.3	TON
					Acetaldehyde	0.1	TON
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	3 - Engines/Turbines - Gas Compressor Engine Caterpillar	01/01/2013 12/31/2013	Acrolein	0.1	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	3 - Engines/Turbines - Gas Compressor Engine Caterpillar	01/01/2013 12/31/2013	Formaldehyde	1.5	TON
					CARBON MONOXIDE	19.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	C - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	42	TON
					ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	H1 - Glycol heater Glycol heater	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.4	TON
					ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		6.B. - Two Condensate Tanks Condensate Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	6.9	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		6.E. - Waukesha Compressor Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	3.9	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	17.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		6.E. - Waukesha Compressor Engine	01/01/2013 12/31/2013	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		6.F. - Engines/Turbines - Gas Caterpillar	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.4	TON
					VOLATILE ORGANIC COMPOUNDS	4.3	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	12.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		FL1 - Emergency flare Emergency flare	01/01/2013 12/31/2013	CARBON MONOXIDE	0.1	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		FUG - Fugitive emissions Fugitive emissions	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	12.2	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		LD1 - Condensate truck loading Condensate truck loading	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1	TON
Otter Tail Power Company Coyote Station	T5F84011	1	1 - Unit 1 Boiler Unit 1 Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10914.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	177.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	13.4	TON
					SULFUR DIOXIDE	12579.2	TON
					VOLATILE ORGANIC COMPOUNDS	73.7	TON
					Hydrochloric Acid	0.8	TON
					Hydrogen Fluoride	5.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Otter Tail Power Company Coyote Station	T5F84011	1	1 - Unit 1 Boiler Unit 1 Boiler	01/01/2013 12/31/2013	Ammonia	31.6	TON
					CARBON MONOXIDE	632.2	TON
					Mercury	0.09	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	312.6	TON
Otter Tail Power Company Coyote Station	T5F84011	2	2 - Auxiliary Boiler Auxiliary Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.8	TON
Otter Tail Power Company Coyote Station	T5F84011	4	4 - Waukesha Diesel 1440 Hp Gen Waukesha Diesel 1440 Hp Generat	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
Otter Tail Power Company Coyote Station	T5F84011	5	5 - Cummins Diesel 225 Hp Fire Pu Cummins Diesel 225 Hp Fire Pump	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Otter Tail Power Company Coyote Station	T5F84011	M2M8	M2M8 - Miscellaneous Miscellaneous	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	33.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	33.8	TON
Oxy USA, Inc. Central tank battery (CTB-1)	O13004	Tanks	Tanks - Tanks	01/01/2013			
			ABJ 1060 Separating Tank	12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Oxy USA, Inc. Central tank battery (CTB-1)	O13004	Tanks	Tanks - Tanks ABJ 1020 Gathering LACT	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.2	TON
Oxy USA, Inc. Central tank battery (CTB-1)	O13004	Tanks	Tanks - Tanks ABJ 1030 PW Gathering	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.5	TON
Oxy USA, Inc. Central tank battery (CTB-1)	O13004	Tanks	Tanks - Tanks ABJ 1065 Separating Trucking	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.6	TON
Oxy USA, Inc. Central tank battery (CTB-1)	O13004	Tanks	Tanks - Tanks ABJ 1035 PW Trucking	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.6	TON
Oxy USA, Inc. Central tank battery (CTB-1)	O13004	Tanks	Tanks - Tanks 400 BBL emissions cumulative	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	25.8	TON
Oxy USA, Inc. Central tank battery (CTB-1)	O13004	Tanks	Tanks - Tanks ZZZ 1600 HP inlet Emergency Flare	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	0.1 0.1	TON TON
Pan-O-Gold Baking Company Pan-O-Gold Baking Company	O08005	Oven	1 - Baking Oven Bake Oven	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	33.76	TON
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS Acetaldehyde Formaldehyde CARBON MONOXIDE	10.8 14.9 0.1 0.64 8.6	TON TON TON TON TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	10	TON
					Benzene	0.15	TON
					Hexane	0.24	TON
					Toluene	0.05	TON
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	Tank	5 - Tanks Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	3.8	TON
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.8	TON
					VOLATILE ORGANIC COMPOUNDS	16.4	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.8	TON
					Methanol	0	TON
					CARBON MONOXIDE	9.5	TON
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	TEG Dehydrator	2 - Direct Fired Furnace TEG Dehydrator	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	11	TON
					Benzene	0.2	TON
					Hexane	0.3	TON
					Toluene	0.1	TON
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2013 12/31/2013			
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	400 Barrel Condensate Tank	4 - Tanks Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	3.5	TON
Pecan Pipeline (North Dakota) Inc. Cormylo Compressor Station	O09009	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.9	TON
					VOLATILE ORGANIC COMPOUNDS	16.5	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	9.5	TON
Pecan Pipeline (North Dakota) Inc. Cormylo Compressor Station	O09009	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	10.5	TON
					Benzene	0.2	TON
					Hexane	0.3	TON
					Toluene	0.1	TON
Pecan Pipeline (North Dakota) Inc. Cormylo Compressor Station	O09009	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Pecan Pipeline (North Dakota) Inc. Cormylo Compressor Station	O09009	400 Barrel Condensate Tank	5 - Tanks Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.3	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 1	1 - Engines/Turbines - Gas Caterpillar Compressor Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.2	TON
					VOLATILE ORGANIC COMPOUNDS	24.8	TON
					Acetaldehyde	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 1	1 - Engines/Turbines - Gas Caterpillar Compressor Engine	01/01/2013 12/31/2013	Acrolein	0.1	TON
					Formaldehyde	1.1	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	20.2	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 2	2 - Gas/Liquid Fuel Boilers TEG Dehydration Unit	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	11.2	TON
					Benzene	0.2	TON
					Hexane	0.3	TON
					Toluene	0.1	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 3	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 5	5 - Tanks Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.1	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	Caterpillar Compressor Engine EU 6	1 - Engines/Turbines - Gas Compressor Engine - EU1	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.7	TON
					VOLATILE ORGANIC COMPOUNDS	9.3	TON
					CARBON MONOXIDE	5.4	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator - EU2	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.1	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler - EU3	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.11	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler - EU3	01/01/2013 12/31/2013	CARBON MONOXIDE	0.1	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	Flare	4 - Incinerators/Flares Flare	01/01/2013 12/31/2013	CARBON MONOXIDE	0.2	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	400 Barrel Tank	5 - Tanks Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	9.2	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	Caterpillar Compressor Engine EU 6	6 - Engines/Turbines - Gas Caterpillar Compressor Engine EU6	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	3.9	TON
					CARBON MONOXIDE	2.2	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	TEG Dehydrator	7 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.7	TON
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.7	TON
					VOLATILE ORGANIC COMPOUNDS	10.6	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	6.1	TON
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7.2	TON
					Benzene	0.1	TON
					Hexane	0.2	TON
					Toluene	0	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0	TON
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	Tank	5 - Tanks 400 barrel condensate tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	3.7	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	1	A1 - Tail Gas Incinerator Tail Gas Incinerator	01/01/2013 12/31/2013	SULFUR DIOXIDE	512	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	2	B1 - Saskatoon Gas Boiler Saskatoon Gas Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.23	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.09	TON
					SULFUR DIOXIDE	0.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.57	TON
					CARBON MONOXIDE	4.37	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler Superior Gas Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.98	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.66	TON
					CARBON MONOXIDE	4.99	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	4	B3 - Sellers Gas Boiler Sellers Gas Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.15	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.02	TON
					SULFUR DIOXIDE	0.01	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	4	B3 - Sellers Gas Boiler Sellers Gas Boiler	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.13	TON
					CARBON MONOXIDE	0.96	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	10	EG1 - Emergency Generator #1 Emergency Generator #1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.29	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.02	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.02	TON
					CARBON MONOXIDE	0.06	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	11	EG2 - Emergency Generator #2 Emergency Generatot #2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.04	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.01	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	12	F1 - Flare Stack Flare Stack	01/01/2013 12/31/2013			
					SULFUR DIOXIDE	144	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	5	HE1 - John Zink Heater #1 John Zink Heater #1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.78	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.03	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.49	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	6	HE2 - John Zink Heater #2 John Zink Heater #2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.84	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	6	HE2 - John Zink Heater #2 John Zink Heater #2	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.03	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.54	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	7	HE3 - Radco Heater #1 Radco Heater #1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.57	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.06	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.39	TON
	CARBON MONOXIDE	2.98	TON				
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	8	HE4 - Radco Heater #2 Radco Heater #2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.14	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.07	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.45	TON
	CARBON MONOXIDE	3.46	TON				
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	9	HE5 - PetroTherm Regeneration PetroTherm Regeneration	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.58	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.01	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.06	TON
	CARBON MONOXIDE	0.48	TON				
Plains Marketing, L.P. Alexander Station	O14002	Tanks	1 - Tanks	01/01/2013			
			Tanks	12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Plains Marketing, L.P. Alexander Station	O14002	Tanks	1 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	13	TON
Plains Marketing, L.P. Battleview Station	O88004	911 Stack	6A - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.8	TON
Plains Marketing, L.P. Beaver Lodge Truck Station	O11010		1 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	32	TON
Plains Marketing, L.P. Fryburg Station	O98015	3	3 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	64	TON
Plains Marketing, L.P. Rhame Station	O07001		1 - 5,000 bbl tank Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	37.7	TON
Plains Marketing, L.P. Rhame Station	O07001		2 - 3,000 bbl tank Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	22.7	TON
Plains Marketing, L.P. Rhame Station	O07001		3 - Crude Oil Storage Tank Crude Oil Storage Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7.8	TON
Plains Marketing, L.P. Rhame Station	O07001		4 - Crude Oil Storage Tank Crude Oil Storage Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	7.8	TON
Plains Marketing, L.P. Stanley Station	O98003	911 Stack	1 - Crude Oil Storage Tank Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	20	TON
Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.8	TON
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.4	TON
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank Crude Oil Storage Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	6.1	TON
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank Crude Oil Storage Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	6.1	TON
Plains Pipeline, L.P. Robinson Lake Pump Station	O11009	1	1 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	33.4	TON
Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6A - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1	TON
Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6B - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.2	TON
Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6C - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.9	TON
Plains Pipeline, L.P. Whitetail Station	O83002	911 Stack	6A - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.2	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Cooling Towers	F04 - Cooling Towers Cooling Towers	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	7.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Cooling Towers	F04 - Cooling Towers Cooling Towers	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.2	TON
					VOLATILE ORGANIC COMPOUNDS	6.1	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Equipment Leaks	F05 - Equipment Leaks Equipment Leaks	01/01/2013 12/31/2013	Acetaldehyde	0	TON
					Benzene	0	TON
					Hexane	0.3	TON
					Toluene	0	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	DDGS Cooling Baghouse	P01 - DDGS Cooling DDGS Cooling Baghouse	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	16.6	TON
					Acetaldehyde	1.6	TON
					Acrolein	0.3	TON
					Formaldehyde	0.1	TON
					Methanol	0.3	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Transfer/Storage/Processi ng of PM substances	PM - Transfer/Storage/Processing o Transfer/Storage/Processing of PM	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	12.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	12.2	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Flares	S02 - S03 - Ethanol loadout/Bio-met Ethanol loadout/Bio-methanator Flar	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					CARBON MONOXIDE	1.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Fire Pump Engine	S04 - Fire Pump Engine Fire Pump Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Fermentation	S40 - Fermentation Fermentation	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	14.2	TON
					Acetaldehyde	0.7	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Boiler/RTO S60	S60 - Boiler/RTO Stack Fluidized bed boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	160.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	54.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	54.1	TON
					SULFUR DIOXIDE	70	TON
					VOLATILE ORGANIC COMPOUNDS	12.2	TON
					Acetaldehyde	0.7	TON
					Acrolein	0.1	TON
					Benzene	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Hydrochloric Acid	2.6	TON
					Hydrogen Fluoride	0.9	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	29.1	TON
					Cyanide	0.1	TON
					Manganese	0.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	26.1	TON
Selenium	0.1	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Tanks	T1-6 - Tanks Tanks	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Benzene	0	TON
					Hexane	0	TON
					Toluene	0	TON
Remuda Energy Development, LLC Little Missouri Compressor Station	O04002	1	1 - Caterpillar Compressor Engine ( Caterpillar Compressor Engine (nort	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	0.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Remuda Energy Development, LLC Little Missouri Compressor Station	O04002	2	2 - Caterpillar Compressor Engine ( Caterpillar Compressor Engine (sou	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Remuda Energy Development, LLC Little Missouri Compressor Station	O04002	3	3 - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Remuda Energy Development, LLC Little Missouri Compressor Station	O04002	3	3 - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Rose Rock Midstream, LP Trenton Station	O07006	EP 1	1 - Tanks Tanks #5502	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP2 - Furnace/kiln stack Furnace/kiln stack	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.16	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.16	TON
					SULFUR DIOXIDE	14.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Hydrochloric Acid	6.4	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP4 - Crushing System Crushing System	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP8 - Kiln III Stack Kiln III	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
Sanford Health System, Fargo Region Main Heating Plant	F77005	Boilers	1 - Gas/Liquid Fuel Boilers Boilers	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.3	TON
Sanford Health System, Fargo Region Main Heating Plant	F77005	Boilers	2 - Engines - Liquid Fuel All generator engines	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Sanford Health System, Fargo Region Main Heating Plant	F77005	Boilers	2 - Engines - Liquid Fuel All generator engines	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.5	TON
Statoil Oil & Gas LP Alexander Terminal	M13001	EP 1	1 - Tanks Tank 1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.7	TON
Statoil Oil & Gas LP Alexander Terminal	M13001	EP 2	2 - Tanks Tank 2	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.71	TON
Statoil Oil & Gas LP Aune Oil Facility	O13003	EP 1	EU1 - Tanks Tank 1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.19	TON
Statoil Oil & Gas LP Aune Oil Facility	O13003	EP 3	EU3 - Tanks Tank 3	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.94	TON
Statoil Oil & Gas LP Ross Oil Facility	O13013	EP 1	1 - Tanks Tank 1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.61	TON
Statoil Oil & Gas LP Ross Oil Facility	O13013	EP 2	2 - Tanks Tank 2	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.62	TON
Statoil Oil & Gas LP Trenton Station	O12005	EP 1	1 - Tanks Tank 1	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.422	TON
Statoil Oil & Gas LP Trenton Station	O12005	EP 2	2 - Tanks Tank 2	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.45	TON
Summit Midstream Partners, LLC East Compressor Station	O12024	Enclosed Flare/Combustor	4 - Misc. Unit Processes TEG dehy unit incinerator	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Summit Midstream Partners, LLC East Compressor Station	O12024	Enclosed Flare/Combustor	4 - Misc. Unit Processes TEG dehy unit incinerator	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	0.2	TON
Summit Midstream Partners, LLC East Compressor Station	O12024	Reboiler 4.0MMBTU/hr	4 - Misc. Unit Processes TEG Dehyd unit reboiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	5.3	TON
					CARBON MONOXIDE	0.3	TON
Summit Midstream Partners, LLC East Compressor Station	O12024	Reboiler 4.0MMBTU/hr	4 - Misc. Unit Processes 4.0 Dehy to incinerator	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	5.6	TON
					Benzene	0.1	TON
					Hexane	0.1	TON
					Toluene	0.1	TON
Summit Midstream Partners, LLC East Compressor Station	O12024	Emergency Flare	5 - Incinerators/Flares Emergency flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	0.9	TON
Summit Midstream Partners, LLC North Compressor Station	O12023	TEG Dehy	3 - Gas/Liquid Fuel Boilers TEG Reboiler 2.0 and 4.0 unit EU2/	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	12.8	TON
					CARBON MONOXIDE	0.6	TON
Summit Midstream Partners, LLC North Compressor Station	O12023	TEG Dehy	4 - Incinerators/Flares Enclosed Combustor	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Summit Midstream Partners, LLC North Compressor Station	O12023	TEG Dehy	4 - Incinerators/Flares Enclosed Combustor	01/01/2013 12/31/2013	CARBON MONOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	8.9	TON
Summit Midstream Partners, LLC North Compressor Station	O12023	TEG Dehy	4 - Misc. Unit Processes 2.0 and 4.0 TEG Dehy Unit	01/01/2013 12/31/2013	Benzene	0.6	TON
					Hexane	0.1	TON
					Toluene	0.4	TON
					Xylenes (Isomers and Mixture)	0	TON
Summit Midstream Partners, LLC North Compressor Station	O12023	Emergency Flare	5 - Incinerators/Flares Emergency Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	0.9	TON
Summit Midstream Partners, LLC Ross Compressor Station	O12025	TEG associated units	2 - Gas/Liquid Fuel Boilers TEG Reboiler2	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	4.8	TON
					CARBON MONOXIDE	0.3	TON
Summit Midstream Partners, LLC Ross Compressor Station	O12025	TEG associated units	2 - Gas/Liquid Fuel Boilers TEG Dehy reboiler 4.0 EU3	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	6.9	TON
					CARBON MONOXIDE	0.3	TON
Summit Midstream Partners, LLC Ross Compressor Station	O12025	TEG associated units	4 - Incinerators/Flares TCI Combustor	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Summit Midstream Partners, LLC Ross Compressor Station	O12025	TEG associated units	4 - Incinerators/Flares TCI Combustor	01/01/2013 12/31/2013			
Summit Midstream Partners, LLC Ross Compressor Station	O12025	TEG associated units	4 - Misc. Unit Processes TEG Dehy Unit	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	9.8	TON
					Benzene	0.6	TON
					Hexane	0.2	TON
					Toluene	0.4	TON
					Xylenes (Isomers and Mixture)	0	TON
Summit Midstream Partners, LLC Ross Compressor Station	O12025	Emergency Flare	5 - Incinerators/Flares Emergency flare	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	1	TON
Summit Midstream Partners, LLC Sidonia Compressor Station	O12026	2.0 MMscfd TEG Dehy	3 - Misc. Unit Processes 2.0 MMscfd TEG Dehy Unit	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	3.9	TON
					Benzene	0	TON
					Hexane	0	TON
					Toluene	0	TON
Summit Midstream Partners, LLC Sidonia Compressor Station	O12026	2.0 MMscfd TEG Dehy	3 - Misc. Unit Processes Dehyd. Reboiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	4.3	TON
					CARBON MONOXIDE	0.3	TON
Summit Midstream Partners, LLC Sidonia Compressor Station	O12026	2.0 MMscfd TEG Dehy	4 - Incinerators/Flares TCI Combustor	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.2	TON
Summit Midstream Partners, LLC Sidonia Compressor Station	O12026	Emergency Flare	5 - Incinerators/Flares Emergency Flare	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Summit Midstream Partners, LLC Sidonia Compressor Station	O12026	Emergency Flare	5 - Incinerators/Flares Emergency Flare	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	0.2	TON
Summit Midstream Partners, LLC West Compressor Station	O12027	TCI Combustor	4 - Incinerators/Flares Enclosed Flare	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.2	TON
Summit Midstream Partners, LLC West Compressor Station	O12027	4.0 MMscfd TEG	4 - Misc. Unit Processes 4.0 MMscfd TEG Dehy Unit	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	5.5	TON
					Benzene	0.4	TON
					Hexane	0.1	TON
					Toluene	0.2	TON
Summit Midstream Partners, LLC West Compressor Station	O12027	4.0 MMscfd TEG	4 - Misc. Unit Processes Dehy Reboiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	6.1	TON
					CARBON MONOXIDE	0.3	TON
Summit Midstream Partners, LLC West Compressor Station	O12027	Emergency Flare	5 - Incinerators/Flares Emergency Flare	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	0.9	TON
Sundre Sand and Gravel, Inc. Plant 3200953	R13001	Rock, Sand & Gravel	1 - Rock, Sand & Gravel Rock, Sand & Gravel	01/01/2013 12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	10	TON
SunGold Foods, Inc. Horace Facility	G90002	1	6A - 4 Dry Roasters & 1 In-Line Roa 1 - Gas-Fired	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
SunGold Foods, Inc. Horace Facility	G90002	1	6A - 4 Dry Roasters & 1 In-Line Roa 1 - Gas-Fired	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					CARBON MONOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
SunGold Foods, Inc. Horace Facility	G90002	2	6B - In-House Aspiration 2 - Aspiration	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
SunGold Foods, Inc. Horace Facility	G90002	3	6C - Stein Oil Fryer 3 - Gas-Fired	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON
SunGold Foods, Inc. Horace Facility	G90002	4	6D - Proctor In-Line Dryer 4 - Gas-Fired	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	6.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.1	TON
SunGold Foods, Inc. Horace Facility	G90002	5	6E - Electric Gibb Oil Fryer 5 - Electric Roaster	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					CARBON MONOXIDE	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
SunGold Foods, Inc. Horace Facility	G90002	5	6E - Electric Gibb Oil Fryer 5 - Electric Roaster	01/01/2013 12/31/2013	CARBON MONOXIDE	0.1	TON
Sweeney Cleaners Inc. Sweeney Cleaners Inc.	O91001	2 Closed Loop dry cleaning machines	1 - Dry-to-dry machines Dryers and recyclers	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.47	TON
T&C Inc. dba Fiberglass Specialties Fiberglass Specialties	T5M11001	Fiberglass production	1 - HAPS Fiberglass Production	01/01/2013 12/31/2013	Styrene	23.1	TON
Targa Badlands LLC Johnson's Corner Crude Terminal	O11007	1 - TK	1 - TK - Tanks 20,000 bbl	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.8	TON
Targa Badlands LLC Johnson's Corner Crude Terminal	O11007	2 - TK	2 - TK - Tanks 20,000 bbl	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.8	TON
Targa Badlands LLC Johnson's Corner Crude Terminal	O11007	4 - VCU	4 - VCU - Incinerators/Flares John Zinc VCU	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.4	TON
					VOLATILE ORGANIC COMPOUNDS	27.4	TON
					CARBON MONOXIDE	13	TON
Targa Badlands LLC Smokey Gathering System CDP	O13006	EP 1	1 - Engines/Turbines - Gas EU 1 Caterpillar Engine 1004 Bhp	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	3.5	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	17	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Targa Badlands LLC Smokey Gathering System CDP	O13006	EP 2	2 - Engines/Turbines - Gas EU 2 NG Engine 8.1 NA 118 Bhp en	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	2.3	TON
Targa Badlands LLC Smokey Gathering System CDP	O13006	EP 7	9 - Misc. Unit Processes EU 9 TEG Dehyd rated at 22MMscf	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	5.3	TON
Targa Badlands LLC Smokey Gathering System CDP	O13006	EP 5	EP 4 - Tanks EU 5 two 400 bbl water/slop storage	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	6.8	TON
Targa Badlands LLC Smokey Gathering System CDP	O13006	EP 6	EP 6 - Engines/Turbines - Gas EU 7 Caterpillar Engine 1340 Bhp	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.9	TON
					VOLATILE ORGANIC COMPOUNDS	4.9	TON
					Acetaldehyde	0.3	TON
					Acrolein	0.2	TON
					Formaldehyde	1.1	TON
					CARBON MONOXIDE	20.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
Tecton Products Fargo Facility	M93001	1	29 - Thermal Oxidizer Thermal Oxidizer	01/01/2013 12/31/2013			
					Styrene	0.9	TON
Tesoro High Plains Pipeline Company LLC Alexander Station	O97002	911 stack	#7396 - Tanks Tanks	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
Tesoro High Plains Pipeline Company LLC Black Slough Station	O85009	911 stack	#7396 - Tanks Tanks	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro High Plains Pipeline Company LLC Black Slough Station	O85009	911 stack	#7396 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company LLC Black Slough Station	O85009	911 stack	#7801 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.2	TON
Tesoro High Plains Pipeline Company LLC Blue Butte Station	O83006	911 Stack	#7389 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Tesoro High Plains Pipeline Company LLC Blue Butte Station	O83006	911 Stack	#7407 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.9	TON
Tesoro High Plains Pipeline Company LLC Blue Butte Station	O83006	911 Stack	#7408 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.3	TON
Tesoro High Plains Pipeline Company LLC Blue Butte Station	O83006	911 Stack	#7409 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.3	TON
Tesoro High Plains Pipeline Company LLC Charlson Station	O87002	Tanks - #7207	#7207 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	3	TON
Tesoro High Plains Pipeline Company LLC Connolly Station	O13010	Storage Tanks	#10 - Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.9	TON
Tesoro High Plains Pipeline Company LLC Connolly Station	O13010	Storage Tanks	#20 - Tanks Tanks	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro High Plains Pipeline Company LLC Connolly Station	O13010	Storage Tanks	#20 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.9	TON
Tesoro High Plains Pipeline Company LLC Connolly Station	O13010	Storage Tanks	#30 - Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.9	TON
Tesoro High Plains Pipeline Company LLC Connolly Station	O13010	Storage Tanks	#40 - Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	2.9	TON
Tesoro High Plains Pipeline Company LLC Connolly Station	O13010	911 Stack	#7850 - Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.7	TON
Tesoro High Plains Pipeline Company LLC Dunn Center Station	O81003	911 Stack	#7380 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.9	TON
Tesoro High Plains Pipeline Company LLC Four Eyes Station	O79008	911 Stack	#7367 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company LLC Four Eyes Station	O79008	911 Stack	#7369 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company LLC Frank's Creek Station	O97005	911 Stack	#21 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company LLC Fryburg Terminal	O97001	911 Stack	#25 - Tanks Tanks	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro High Plains Pipeline Company LLC Fryburg Terminal	O97001	911 Stack	#25 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company LLC Keene Station	O84010	911 Stack	#7390 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company LLC Little Knife Station	O78003	911 Stack	#7351 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.7	TON
Tesoro High Plains Pipeline Company LLC Little Knife Station	O78003	911 Stack	#7354 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.8	TON
Tesoro High Plains Pipeline Company LLC Little Knife Station	O78003	911 Stack	#7365 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Tesoro High Plains Pipeline Company LLC Poker Jim Station	O97004	911 Stack	#46 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.2	TON
Tesoro High Plains Pipeline Company LLC Ramberg Station	O81008	911 Stack	#7377 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.6	TON
Tesoro High Plains Pipeline Company LLC Ramberg Station	O81008	911 Stack	#7800 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.5	TON
Tesoro High Plains Pipeline Company LLC Tioga Station	O87003	911 Stack	#7206 - Tanks Tanks	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro High Plains Pipeline Company LLC Tioga Station	O87003	911 Stack	#7206 - Tanks	01/01/2013			
			Tanks	12/31/2013	VOLATILE ORGANIC COMPOUNDS	3.4	TON
Tesoro High Plains Pipeline Company LLC Tree Top Station	O81002	911 Stack	#7378 - Tanks	01/01/2013			
			Tanks	12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.9	TON
Tesoro High Plains Pipeline Company LLC Yttredahl Station	O79010	911 Stack	#7366 - Tanks	01/01/2013			
			Tanks	12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2013			
			DDU H2001	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	5.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	11B	11B - DDU H2002	01/01/2013			
			DDU H2002	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	11B	11B - DDU H2002	01/01/2013			
			DDU H2002	12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	H-2003	11D - Direct Fired Furnace	01/01/2013			
			H-2003	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	1A1	1A1 - CO Furnace/FCU	01/01/2013			
			CO Furnace/FCU	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	234.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	77.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	72	TON
					SULFUR DIOXIDE	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					Ammonia	2	TON
					CARBON MONOXIDE	2183.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	85.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	1B	1B - Vent Stack	01/01/2013				
			Vent Stack	12/31/2013				
						VOLATILE ORGANIC COMPOUNDS	7.6	TON
					Ammonia	0.3	TON	
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	1C	1C - Combo Emergency Flare	01/01/2013				
			Combo Emergency Flare	12/31/2013				
						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
						SULFUR DIOXIDE	1.1	TON
						VOLATILE ORGANIC COMPOUNDS	3.5	TON
					CARBON MONOXIDE	10.9	TON	
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	1F	1F - Gas/Liquid Fuel Boilers	01/01/2013				
			1F- Crude Heater	12/31/2013				
						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.9	TON
						PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
						PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.8	TON
						SULFUR DIOXIDE	1.7	TON
						CARBON MONOXIDE	20	TON
						PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.4	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2013				
			Alky B1 and B2	12/31/2013				
						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.9	TON
						PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON
						PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.5	TON
						SULFUR DIOXIDE	2.3	TON
						VOLATILE ORGANIC COMPOUNDS	2.8	TON
			CARBON MONOXIDE	27.4	TON			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2013			
			Alky B1 and B2	12/31/2013	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	2B	2B - Alkyl Flare	01/01/2013			
			Alkyl Flare	12/31/2013	SULFUR DIOXIDE	0	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	3A	3A - Isom H501	01/01/2013			
			Isom H501	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.2	TON
					SULFUR DIOXIDE	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					CARBON MONOXIDE	13	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.9	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	3B	3B - Isom Flare	01/01/2013			
			Isom Flare	12/31/2013	SULFUR DIOXIDE	0.2	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	4A	4A - Ultra F1, F2, F3	01/01/2013			
			Ultra F1, F2, F3	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	1.9	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
		CARBON MONOXIDE	22	TON			



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	4A	4A - Ultra F1, F2, F3	01/01/2013			
			Ultra F1, F2, F3	12/31/2013	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.5	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	4B	4B - Ultra F100	01/01/2013			
			Ultra F100	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
					SULFUR DIOXIDE	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					CARBON MONOXIDE	6.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	4C	4C - Ultra F200	01/01/2013			
			Ultra F200	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	29.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.2	TON
					SULFUR DIOXIDE	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
					CARBON MONOXIDE	24.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1.7	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	4D	4D - Ultra F5A	01/01/2013			
			Ultra F5A	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	4D	4D - Ultra F5A  Ultra F5A	01/01/2013  12/31/2013			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5A	5A - Boiler No. 1  Boiler No. 1	01/01/2013  12/31/2013			
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.5	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5A	5A - Boiler No. 1  Boiler No. 1	01/01/2013  12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.7	TON
					SULFUR DIOXIDE	4.4	TON
					VOLATILE ORGANIC COMPOUNDS	5.4	TON
					CARBON MONOXIDE	52.3	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5B	5B - Boiler No. 2  Boiler No. 2	01/01/2013  12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.5	TON
					SULFUR DIOXIDE	4.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2013			
			Boiler No. 2	12/31/2013	VOLATILE ORGANIC COMPOUNDS	5.2	TON
					CARBON MONOXIDE	50.1	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2013			
			Boiler No. 2	12/31/2013	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.4	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2013			
			Boiler No. 3	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	152.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.1	TON
					SULFUR DIOXIDE	3.9	TON
					VOLATILE ORGANIC COMPOUNDS	4.7	TON
					Ammonia	0	TON
					CARBON MONOXIDE	45.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.1	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2013			
			Boiler No. 3	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																						
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2013	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON																																																																						
			Boiler No. 3	12/31/2013				Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5D	5D - Cooling Towers	01/01/2013	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS	30.9	TON	Cooling Towers	12/31/2013	0.1	TON			8.6	TON	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	6A	6A - SRU Incinerator	01/01/2013	SULFUR DIOXIDE	250	TON	SRU Incinerator	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	6B	6B - SRU Flare	01/01/2013	SULFUR DIOXIDE	2.8	TON	SRU Flare	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2013	VOLATILE ORGANIC COMPOUNDS	52.7	TON	Tanks	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2013	VOLATILE ORGANIC COMPOUNDS	39.7	TON	Propane Blowdown	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2013	VOLATILE ORGANIC COMPOUNDS	10.4	TON	API Stparator/Bio-ponds - 8D	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	5D	5D - Cooling Towers	01/01/2013	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS	30.9	TON																																																																						
			Cooling Towers	12/31/2013							0.1	TON																																																																	
								8.6	TON																																																																				
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	6A	6A - SRU Incinerator	01/01/2013	SULFUR DIOXIDE	250	TON																																																																						
			SRU Incinerator	12/31/2013				Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	6B	6B - SRU Flare	01/01/2013	SULFUR DIOXIDE	2.8	TON	SRU Flare	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2013	VOLATILE ORGANIC COMPOUNDS	52.7	TON	Tanks	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2013	VOLATILE ORGANIC COMPOUNDS	39.7	TON	Propane Blowdown	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2013	VOLATILE ORGANIC COMPOUNDS	10.4	TON	API Stparator/Bio-ponds - 8D	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2013				Fugitive emissions/Truck Rack VCU	12/31/2013																				
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	6B	6B - SRU Flare	01/01/2013	SULFUR DIOXIDE	2.8	TON																																																																						
			SRU Flare	12/31/2013				Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2013	VOLATILE ORGANIC COMPOUNDS	52.7	TON	Tanks	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2013	VOLATILE ORGANIC COMPOUNDS	39.7	TON	Propane Blowdown	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2013	VOLATILE ORGANIC COMPOUNDS	10.4	TON	API Stparator/Bio-ponds - 8D	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2013				Fugitive emissions/Truck Rack VCU	12/31/2013																														
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2013	VOLATILE ORGANIC COMPOUNDS	52.7	TON																																																																						
			Tanks	12/31/2013				Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2013	VOLATILE ORGANIC COMPOUNDS	39.7	TON	Propane Blowdown	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2013	VOLATILE ORGANIC COMPOUNDS	10.4	TON	API Stparator/Bio-ponds - 8D	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2013				Fugitive emissions/Truck Rack VCU	12/31/2013																																								
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2013	VOLATILE ORGANIC COMPOUNDS	39.7	TON																																																																						
			Propane Blowdown	12/31/2013				Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2013	VOLATILE ORGANIC COMPOUNDS	10.4	TON	API Stparator/Bio-ponds - 8D	12/31/2013	Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2013				Fugitive emissions/Truck Rack VCU	12/31/2013																																																		
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2013	VOLATILE ORGANIC COMPOUNDS	10.4	TON																																																																						
			API Stparator/Bio-ponds - 8D	12/31/2013				Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2013				Fugitive emissions/Truck Rack VCU	12/31/2013																																																												
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2013																																																																									
			Fugitive emissions/Truck Rack VCU	12/31/2013																																																																									

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure		
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2013	Fugitive emissions/Truck Rack VCU	12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON
							VOLATILE ORGANIC COMPOUNDS	341.8	TON
							CARBON MONOXIDE	3.6	TON
Tesoro Refining & Marketing Company LLC Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2013	Total plant HAPs	12/31/2013	2,2,4-Trimethylpentane	2.3	TON
							Acetaldehyde	0.1	TON
							Acrolein	0	TON
							Benzene	1.1	TON
							Carbonyl Sulfide	6.7	TON
							Cresols/Cresylic Acid (Isomers and Mixture)	3.4	TON
							Cumene	0.2	TON
							Ethyl Benzene	1.5	TON
							Formaldehyde	0.3	TON
							Glycol Ethers	0.5	TON
							Hexane	5.4	TON
							Hydrochloric Acid	1.6	TON
							Hydrogen Fluoride	0.8	TON
							Methanol	0.7	TON
							Naphthalene	0.6	TON
							PAH, Total	0.2	TON
							Phenol	4.8	TON
							Tetrachloroethylene (Perchloroethylene)	0.2	TON
							Toluene	8	TON
							Vinyl Acetate	0	TON
Xylenes (Isomers and Mixture)	7.3	TON							
Nickel	0.1	TON							
PAH, Total	0.2	TON							
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP14 - Grain Dryer	EP14 - Misc. Unit Processes Grain Dryer	01/01/2013 12/31/2013			NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP14 - Grain Dryer	EP14 - Misc. Unit Processes Grain Dryer	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP1-Grain Handling	EU1-10 - Misc. Unit Processes Grain Unloading Baghouse	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	6.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.6	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP13 - Diesel Generator	EU13a - Engines - Liquid Fuel Fire Pump Engine	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP2 - Hammermilling	EU14-19 - Misc. Unit Processes Hammermilling Baghouse	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	3.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.3	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP15 - DDGS Cooler	EU15a - Misc. Unit Processes DDGS Cooling Baghouse	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	21.5	TON
					Acetaldehyde	0.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP15 - DDGS Cooler	EU15a - Misc. Unit Processes DDGS Cooling Baghouse	01/01/2013 12/31/2013	Acrolein Formaldehyde Methanol	0.2 0.3 0.6	TON TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP16 - Long Term Storage	EU16a - Misc. Unit Processes Long Term Storage	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.9 2.9	TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP4 - Pre-Fermentation and Fermentation	EU26-33 - Misc. Unit Processes Fermentation Scrubber	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS Acetaldehyde Acrolein Formaldehyde Methanol	59.5 4.7 0 0.2 0.2	TON TON TON TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP5 - Distillation	EU34-41 - Misc. Unit Processes Distillation Scrubber	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS Acetaldehyde Acrolein Formaldehyde Methanol	0 0 0 0 0	TON TON TON TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP6 - Evaporator #1	EU42-47 - Misc. Unit Processes Evaporation Vacuum Jet	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS Acetaldehyde Acrolein Formaldehyde Methanol	0 0 0 0 0	TON TON TON TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP8 - Natural Gas Boiler	EU53 - Gas/Liquid Fuel Boilers Boiler	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP8 - Natural Gas Boiler	EU53 - Gas/Liquid Fuel Boilers Boiler	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	7.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.1	TON
					SULFUR DIOXIDE	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					Acetaldehyde	0	TON
					Acrolein	0	TON
					Formaldehyde	0.1	TON
					Hexane	1.8	TON
					Methanol	0	TON
					CARBON MONOXIDE	1.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	5.8	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP9 - DDGS Handling and Loading	EU54-64 - Misc. Unit Processes DDGS Handling/Loadout Baghouse	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP11 - Loadout Flare	EU65-66 - Incinerators/Flares Ethanol Loadout Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	2.4	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP12 - Bio-Gas Flare	EU67 & 12a - Misc. Unit Processes Biomethanator Flare	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					SULFUR DIOXIDE	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.4	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP17 - DGS Dryers	EU68-71 - Direct Fired Furnace DGS Dryers (4)	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	52.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	32.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	32.7	TON
					SULFUR DIOXIDE	7	TON
					VOLATILE ORGANIC COMPOUNDS	34.7	TON
					Acetaldehyde	1.7	TON
					Acrolein	0.1	TON
					Formaldehyde	1	TON
					Hexane	1.1	TON
					Methanol	0.6	TON
					CARBON MONOXIDE	67.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.6	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS01 - Grain Handling Fugitives	FS01 - Misc. Unit Processes Grain Handling Fugitives	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS02 - DDGS Fugitives	FS02 - Misc. Unit Processes DDGS Fugitives	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS06 - Truck Traffic Fugitives	FS06 - Misc. Unit Processes Truck Traffic Fugitives	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS07 - Cooling Tower	FS07 - Misc. Unit Processes Cooling Tower	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS07 - Cooling Tower	FS07 - Misc. Unit Processes Cooling Tower	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS10 - Miscellaneous	FS10 - Misc. Unit Processes Miscellaneous	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.5	TON
					Acetaldehyde	0	TON
					Acrolein	0	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					Methanol	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS11 - Grain Storage Silo	FS11 - Misc. Unit Processes Grain Storage Silo	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS12 - DDGS Storage Silos	FS12 - Misc. Unit Processes DDGS Storage Silos	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	T01 - 05 - Tanks	T01 - 05 - Tanks Tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Acetaldehyde	0	TON
					Formaldehyde	0	TON
					Hexane	0.2	TON
					Methanol	0	TON
					Toluene	0.3	TON
Trinity Containers, LLC Trinity Containers, LLC - Plant 1593	T5M05001	Spray Paint Booths 1-3 with RTO	SV001 - HAPS Spray Paint Booths w/ RTO	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Trinity Containers, LLC Trinity Containers, LLC - Plant 1593	T5M05001	Spray Paint Booths 1-3 with RTO	SV001 - HAPS Spray Paint Booths w/ RTO	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	31.5	TON
					VOLATILE ORGANIC COMPOUNDS	31.5	TON
					Cumene	0.12	TON
					Cumene	0.12	TON
					Ethyl Benzene	0.17	TON
					Ethyl Benzene	0.17	TON
					Xylenes (Isomers and Mixture)	0.89	TON
					Xylenes (Isomers and Mixture)	0.89	TON
					CARBON DIOXIDE	1	TON
CARBON DIOXIDE	1	TON					
University of North Dakota UND Heating Plant	T5F73018	1HP	1 - Nebraska Boiler Gas/Oil-Fired 1 - Gas/Oil-Fired Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
University of North Dakota UND Heating Plant	T5F73018	16	16 - Cat 749 Hp Diesel Engine Gen 16 - Diesel Engine Generator	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	17	17 - Cummins 2922 Hp Diesel Engi 17 - Diesel Engine Generator	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	18	18 - Cummins 2922 Hp Diesel Engi 18 - Diesel Engine Generator	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
University of North Dakota UND Heating Plant	T5F73018	18	18 - Cummins 2922 Hp Diesel Engi	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON	
			18 - Diesel Engine Generator	12/31/2013		CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	19	19 - Cummins 2922 Hp Diesel Engi	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON	
			19 - Diesel Engine Generator	12/31/2013		CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	2HP	2 - Nebraska Boiler Gas/Oil-Fired	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON	
			2 - Gas/Oil-Fired Boiler	12/31/2013		PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
						PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
						VOLATILE ORGANIC COMPOUNDS	0.3	TON
						CARBON MONOXIDE	2.5	TON
						PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
University of North Dakota UND Heating Plant	T5F73018	20	20 - Cummins 1490 Hp Diesel Engi	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	
			20 - Cummins 1490 Hp Diesel Engi	12/31/2013		CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	3 - Wm. Bros. Boiler Coal-Fired	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	50.2	TON	
			3 - Coal-Fired Boiler	12/31/2013		PRIMARY PM10, FILTERABLE PORTION ONLY	15	TON
						PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.2	TON
						SULFUR DIOXIDE	126.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	3HP	3 - Wm. Bros. Boiler Coal-Fired 3 - Coal-Fired Boiler	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	28.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3.9	TON
University of North Dakota UND Heating Plant	T5F73018	4HP	4 - Murray Boiler Gas/Oil-Fired 4 - Gas/Oil-Fired Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	5 - B and W Boiler Coal-Fired 5 - Coal-Fired Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	90.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	27	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.2	TON
					SULFUR DIOXIDE	227.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	51.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	7	TON
University of North Dakota UND Heating Plant	T5F73018	5HP	6 - Cleaver Brooks Boiler Gas/Oil-Fi 6 - Gas/Oil-Fired Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	7 - Zurn Industries Boiler Coal-Fired 7 - Coal-Fired Boiler	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	64.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	19.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	3HP	7 - Zurn Industries Boiler Coal-Fired 7 - Coal-Fired Boiler	01/01/2013 12/31/2013	PRIMARY PM2.5, FILTERABLE PORTION ONLY	8	TON
					SULFUR DIOXIDE	163.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Hydrochloric Acid	0.3	TON
					CARBON MONOXIDE	36.8	TON
					Manganese	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	5	TON
University of North Dakota UND Heating Plant	T5F73018	6HP	8 - Cat 2307 Hp Diesel Engine Gen 8 - Diesel Engine Generator	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	1MS	9 - Cat 2307 Hp Diesel Engine Gen 9 - Diesel Engine Generator	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0	TON
Valley City State University Valley City State U. Heating Plant	F73020	Coal-fired boiler-1	1 - Solid Fuel Boilers Coal-fired boiler	01/01/2013 12/31/2013	SULFUR DIOXIDE	0.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
Valley City State University Valley City State U. Heating Plant	F73020	Oil/gas-fired boiler-3	3 - Gas/Liquid Fuel Boilers Gas/oil-fired boiler - 3	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					CARBON MONOXIDE	2.1	TON
Valley City State University Valley City State U. Heating Plant	F73020	Oil/gas-fired boiler-4	4 - Gas/Liquid Fuel Boilers Gas/oil-fired boiler - 4	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	1.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Valley City State University Valley City State U. Heating Plant	F73020	Oil/gas-fired boiler-4	4 - Gas/Liquid Fuel Boilers Gas/oil-fired boiler - 4	01/01/2013 12/31/2013			
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU1	1 - Engines/Turbines - Gas Solar Saturn Turbine 1130 hp 1	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	3.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU2	2 - Engines/Turbines - Gas Solar Saturn Turbine 1130 hp 2	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.8	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	4.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.2	TON
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU3	3 - Engines/Turbines - Gas Solar Saturn Turbine 1130 hp 3	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON
					CARBON MONOXIDE	1.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU3	3 - Engines/Turbines - Gas	01/01/2013			
			Solar Saturn Turbine 1130 hp 3	12/31/2013			
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU4	4 - Engines/Turbines - Gas	01/01/2013			
			Solar Saturn Turbine 1590 hp 4	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	10.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU 5	5 - Misc. Unit Processes	01/01/2013			
			EU 5 - Wakesha Emergency Gener	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
WBI Energy Transmission, Inc. Bismarck Compressor Station	O94004	EU 6	6 - Gas/Liquid Fuel Boilers	01/01/2013			
			EU 6 - Bryant Plant Heater	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
WBI Energy Transmission, Inc. Charbonneau Compressor Station	O09002	Engine 1	1 - 1340 BHP Caterpillar Engine	01/01/2013			
			Compressor Engine 1	12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Acetaldehyde	0.1	TON
					Acetaldehyde	0.1	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
WBI Energy Transmission, Inc. Charbonneau Compressor Station	O09002	Engine 1	1 - 1340 BHP Caterpillar Engine Compressor Engine 1	01/01/2013 12/31/2013	Formaldehyde	0.8	TON
					Formaldehyde	0.8	TON
WBI Energy Transmission, Inc. Charbonneau Compressor Station	O09002	Engine 2	2 - 1340 BHP Caterpillar Engine Compressor Engine 2	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					Acetaldehyde	0.2	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	1.3	TON
					Formaldehyde	1.3	TON
					CARBON MONOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
					WBI Energy Transmission, Inc. Charbonneau Compressor Station	O09002	Engine 3
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON					
VOLATILE ORGANIC COMPOUNDS	3.4	TON					
VOLATILE ORGANIC COMPOUNDS	3.4	TON					
Acetaldehyde	0.3	TON					
Acetaldehyde	0.3	TON					
Acrolein	0.2	TON					
Acrolein	0.2	TON					
Formaldehyde	1.7	TON					
Formaldehyde	1.7	TON					
CARBON MONOXIDE	0.4	TON					
CARBON MONOXIDE	0.4	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
WBI Energy Transmission, Inc. Charbonneau Compressor Station	O09002	Engine 3	3 - Engines/Turbines - Gas Caterpillar Compressor Engine 3	01/01/2013 12/31/2013	PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
WBI Energy Transmission, Inc. Cleveland Compressor Station	O93001	EU 1	1 - Engines/Turbines - Gas Superior Engine 1100 hp	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Acetaldehyde	0.1	TON
					Acrolein	0	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	14.2	TON
WBI Energy Transmission, Inc. Cleveland Compressor Station	O93001	EU 2	2 - Direct Fired Furnace EU 2 Weil-Mclain Heater	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
WBI Energy Transmission, Inc. Cleveland Compressor Station	O93001	3	3 - Wuksha generator Waukesha generator	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
WBI Energy Transmission, Inc. Dickinson Compressor Station	T5O94002	1	1 - Engines/Turbines - Gas 660 BHP Ingersoll-Rand Compress	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2	TON
WBI Energy Transmission, Inc. Dickinson Compressor Station	T5O94002	2	2 - Engines/Turbines - Gas 660 BHP Ingersoll-Rand Compress	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
WBI Energy Transmission, Inc. Dickinson Compressor Station	T5O94002	2	2 - Engines/Turbines - Gas 660 BHP Ingersoll-Rand Compress	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	1.6	TON
WBI Energy Transmission, Inc. Dickinson Compressor Station	T5O94002	3	3 - Engines/Turbines - Gas 660 BHP Ingersoll-Rand Compress	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	1.9	TON
WBI Energy Transmission, Inc. Glen Ullin Compressor Station	T5O92003	EU 1	1 - Engines/Turbines - Gas Superior Engine 1	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.1	TON
					VOLATILE ORGANIC COMPOUNDS	7.7	TON
					Acetaldehyde	0.4	TON
					Acrolein	0.3	TON
					Formaldehyde	2.7	TON
					CARBON MONOXIDE	13.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.3	TON
WBI Energy Transmission, Inc. Glen Ullin Compressor Station	T5O92003	EU 2	6.A.2 - Engines/Turbines - Gas Superior Engine 2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.5	TON
					VOLATILE ORGANIC COMPOUNDS	3.2	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Formaldehyde	1.1	TON
					CARBON MONOXIDE	6.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
WBI Energy Transmission, Inc. Glen Ullin Compressor Station	T5O92003	EU3	EU3 - Gas/Liquid Fuel Boilers Boiler EU3	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	3 400 bbl stabilized crude tanks	15-18 - Tanks stabilized crude tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	Cummins engine generator	7 - Engines - Liquid Fuel cummins	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	Deutz generator	8 - Engines - Liquid Fuel deutz	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	EP2 Hot Oil Heater 29.56 MMBtu/hr -2	EU2 - Gas/Liquid Fuel Boilers Hot Oil Heater 29.56 MMBtu/hr - 2	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Benzene	0.1	TON
					Hexane	0.5	TON
					CARBON MONOXIDE	5.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
					VOLATILE ORGANIC COMPOUNDS	23.3	TON
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	EP 3,4,5 Tanks 3, 4, 5 Condensate Storage	EU3 - Tanks EU3 Tanks 3,4,5	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	23.3	TON
					VOLATILE ORGANIC COMPOUNDS	23.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	EP 3,4,5 Tanks 3, 4, 5 Condensate Storage	EU3 - Tanks EU3 Tanks 3,4,5	01/01/2013 12/31/2013			
Whiting Oil and Gas Corporation Belfield Gas Plant	O12017	EU6 Flare-6	EU6 - Incinerators/Flares EU6 Flare-6	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	15.4	TON
					CARBON MONOXIDE	11.7	TON
Whiting Oil and Gas Corporation Belfield Oil Terminal	O13001	incinerator	comb 1 - Incinerators/Flares incinerator	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	1	TON
Whiting Oil and Gas Corporation Belfield Oil Terminal	O13001	Emergency Genset	Gen-1 - Engines/Turbines - Gas Emergency Genset	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	0.1	TON
Whiting Oil and Gas Corporation Belfield Oil Terminal	O13001	tank 1	tank 1 - Tanks tank 1	01/01/2013 12/31/2013			
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 12	12 - Incinerators/Flares Flare - EU 12	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.8	TON
					VOLATILE ORGANIC COMPOUNDS	16.7	TON
					CARBON MONOXIDE	36.8	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 2	2 - EG 15 MMscfd EG 15 MMscfd - EU 2	01/01/2013 12/31/2013			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	Steffes flare for tanks 7-8-9	22 - Incinerators/Flares steffes flare for tanks	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.1	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 3	3 - EG 15 MMscfd EG 15 MMscfd - EU 3	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 4	4 - EG 1.5 MMBtu/hr EG 1.5 MMBtu/hr - EU 4	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.4	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 5	5 - EG 1.5 MMBtu/hr EG 1.5 MMBtu/hr - EU 5	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 6	6 - Hot Oil Hater 13.93 MMBtu/hr Hot Oil Heater 13.93 MMBtu/hr - EU	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.9	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 7	7-9 - Tanks Tanks - EU 7-9	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	4.6	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU14	EU 14 - TEG Reboiler EU 14 - TEG reboiler .75	01/01/2013 12/31/2013			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU14	EU 14 - TEG Reboiler EU 14 - TEG reboiler .75	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					Benzene	0.2	TON
					Hexane	1.6	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
					CARBON MONOXIDE	0.4	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 15	EU 15 - Hot Oil Heater 43.64 MMBtu EU - 15 Hot oil Heater 43.64 MMBtu	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	12.2	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 16	EU 16 - Engines - Liquid Fuel EU 16	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 17	EU 17 - Engines - Liquid Fuel EU 17	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 18	EU 18-21 - Tanks Tanks - 18-21	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	6.6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.9	TON
Whiting Oil and Gas Corporation Stanley Compressor Station	O12008	1	1 - Engines/Turbines - Gas Caterpillar Engine1	01/01/2013 12/31/2013	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.6	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.6	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	12.5	TON
					CARBON MONOXIDE	2.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.8	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.6	TON
Whiting Oil and Gas Corporation Stanley Compressor Station	O12008	2	2 - Engines/Turbines - Gas Caterpillar Engine2	01/01/2013 12/31/2013	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.6	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.6	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	12.4	TON
					CARBON MONOXIDE	2.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.8	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.6	TON
Whiting Oil and Gas Corporation Stanley Compressor Station	O12008	3	3 - Heater Heater	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON



Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Stanley Compressor Station	O12008	3	3 - Heater Heater	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	0	TON
					Benzene	0	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					Toluene	0	TON
					Xylenes (Isomers and Mixture)	0	TON
					CARBON MONOXIDE	0	TON
Whiting Oil and Gas Corporation Stanley Compressor Station	O12008	5	5 - Tanks Tank	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Wil-Rich LLC Wahpeton Plant	T5M96005	E1-4	E1-4 - Paint Booths Paint Booths	01/01/2013 12/31/2013	VOLATILE ORGANIC COMPOUNDS	15.4	TON
					Ethyl Benzene	1.3	TON
					Naphthalene	0.3	TON
					Xylenes (Isomers and Mixture)	2.7	TON
Wil-Rich LLC Wahpeton Plant	T5M96005	E31	E31 - Curing Oven Curing Oven	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.6	TON
Wil-Rich LLC Wahpeton Plant	T5M96005	E-32	E-32 - Direct Fired Furnace Prep oven	01/01/2013 12/31/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.3	TON
Wm. D. Scepaniak, Inc. Plant 801	R10001	Rock, Sand & Gravel	1 - Rock, Sand & Gravel Rock, Sand, & Gravel	01/01/2013 12/31/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	10	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																				
Wood Products, Inc. Grand Forks Plant	X89001	4 Stain Rooms	-- - 4 Stain/finish rooms	01/01/2013	VOLATILE ORGANIC COMPOUNDS	27.7	TON																																				
			4 Stain/finish rooms	12/31/2013				Wood Products, Inc. Grand Forks Plant	X89001	S. Kawanee boiler, wood	1 - S. Kawanee boiler- wood	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE	0.6	TON	S. Kawanee boiler - wood	12/31/2013							Wood Products, Inc. Grand Forks Plant	X89001	N. Kawanee boiler - wood	2 - N. Kawanee boiler - wood	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE	0	TON	N. Kawanee boiler - wood	12/31/2013							Wood Products, Inc. Grand Forks Plant	X89001	2 MAC baghouse dust collectors	3 & 4 - 2 MAC baghouses dust colle
Wood Products, Inc. Grand Forks Plant	X89001	S. Kawanee boiler, wood	1 - S. Kawanee boiler- wood	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE	0.6	TON																																				
			S. Kawanee boiler - wood	12/31/2013																																							
Wood Products, Inc. Grand Forks Plant	X89001	N. Kawanee boiler - wood	2 - N. Kawanee boiler - wood	01/01/2013	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY SULFUR DIOXIDE	0	TON																																				
			N. Kawanee boiler - wood	12/31/2013																																							
Wood Products, Inc. Grand Forks Plant	X89001	2 MAC baghouse dust collectors	3 & 4 - 2 MAC baghouses dust colle	01/01/2013	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON																																				
			2 MAC baghouses dust collectors	12/31/2013																																							

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Number of Records	4076				Totals by Pollutant:		
					Lead	0	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	57438.739	
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	33.26	
					PRIMARY PM10, FILTERABLE PORTION ONLY	3374.902	
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	311.3	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1090.635	
					SULFUR DIOXIDE	63986	
					VOLATILE ORGANIC COMPOUNDS	5518.7278	
					2,2,4-Trimethylpentane	3.5	
					4,4'-Methylenediphenyl Diisocyanate	0.4	
					Acetaldehyde	46.427	
					Acetonitrile	152	
					Acrolein	6.617	
					Arsenic Compounds	0.4	
					Benzene	14.89	
					Biphenyl	0.4	
					Carbonyl Sulfide	6.7	
					Catechol	0.9	
					Cresols/Cresylic Acid (Isomers and Mixture)	3.4	
					Cumene	0.42	
					Dimethyl Phthalate	1.4	
					Ethyl Benzene	6.96	
					Formaldehyde	98.258	
					Glycol Ethers	1.71	

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					Hexane	414.96	
					Hydrochloric Acid	94.16	
					Hydrogen Fluoride	172.7	
					m-Cresol	3.9	
					Methanol	1071.04	
					Methyl Isobutyl Ketone (Hexane)	0.44	
					Methyl Methacrylate	3.02	
					Methyl Tert-Butyl Ether	0	
					Naphthalene	2.89	
					o-Cresol	0.5	
					PAH, Total	15.4	
					p-Cresol	0.7	
					Phenol	10.52	
					Quinoline	2.3	
					Styrene	168.9	
					Tetrachloroethylene (Perchloroethylene)	0.2	
					Toluene	19.97	
					Vinyl Acetate	0	
					Xylenes (Isomers and Mixture)	29.26	
					Ammonia	4898.74	
					Arsenic	0.3	
					CARBON DIOXIDE	11.7	
					CARBON MONOXIDE	16888.88	
					Chromium	0.1	
					Cyanide	2.7	
					Manganese	4.8	
					Mercury	0.88	

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					Methyl Ethyl Ketone	0.48	
					Nickel	0.3	
					Not A Valid Parameter	0	
					PAH, Total	15.4	
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	3576.702	
					PRIMARY PM, FILTERABLE PORTION ONLY	1.6	
					Selenium	1.3	