

Emission Report

Emission Year Start = 2011

Emission Year End = 2011

Thursday, June 07, 2012

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
1AAA Blank Fictitious		6a	6a - cleaver brooks Cleaver Brooks boiler	04/11/2011 04/15/2011	Opacity	1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	1	1 - Grain Receiving Grain Receiving	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	10	10 - Denaturant Tanks Denaturant Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	3.5	TON
					Hexane	0.16	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	12	12 - Ethanol Load Out Ethanol Load Out	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	7.8	TON
					Hexane	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	13	13 - DDGS Conveying DDGS Conveying	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19	19 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	72.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	191	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19	19 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2011 12/31/2011	Hydrochloric Acid	0.3	TON
					Hydrogen Fluoride	0.6	TON
					Ammonia	0.5	TON
					CARBON MONOXIDE	45.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19a
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19b	19b - Vogt Boiler Vogt Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					ADM Corn Processing Walhalla Ethanol Plant	T5O86005	22

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	22	22 - McDermott DDGS Dryer McDermott DDGS Dryer	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Acetaldehyde	0.8	TON
					Formaldehyde	0.3	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	6.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	4.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	24	24 - Cummins Diesel Engine - Gene Cummins Diesel Engine - Generator	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	26a	26A - Wet Feed Storage Wet Feed Storage	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	30	30 - Mash Cooking System Mash Cooking System	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	6.5	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	40	40 - Evaporation System Evaporation System	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	4.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	5	5 - Grain Grinding Grain Grinding	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	6a	6a - Yeast Propagator Yeast Propagator	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	6a	6a - Yeast Propagator Yeast Propagator	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Acetaldehyde	0.3	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	7	7 - Fermentation Fermentation	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	13.1	TON
					Acetaldehyde	3.9	TON
					Formaldehyde	0.01	TON
					Methanol	0.11	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	8	8 - Distillation/Dehydration Distillation/Dehydration	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Acetaldehyde	1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	9	9 - Ethanol Gauging Tanks Ethanol Gauging Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	2.9	TON
ADM Processing Velva Facility	T5G83001	25	25 - B and W Boiler (60 MMBtu/hr) B and W Boiler (60 MMBtu/hr)	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	33.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Processing Velva Facility	T5G83001	26	26 - B and W Boiler (95 MMBtu/Hr) B and W Boiler (95 MMBtu/Hr)	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	33.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Hexane	0.7	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	1.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1.5	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
ADM Processing Velva Facility	T5G83001	39	39 - Plant Wide Hexane Bubble Plant Wide Hexane Bubble	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	194.7	TON
					Hexane	317.3	TON
ADM Processing Velva Facility	T5G83001	40	40 - Hexane Extraction Hexane Extraction	01/01/2011 12/31/2011	Hexane	317.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine Diesel - Fired Pump Engine	01/01/2011 12/31/2011	CARBON MONOXIDE	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine Diesel - Fired Generator Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
ADM Processing Velva Facility	T5G83001	99	99 - Combined Processes Combined Processes	01/01/2011 12/31/2011			

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ADM Processing Velva Facility	T5G83001	99	99 - Combined Processes Combined Processes	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	7.5	TON
					Methanol	22.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.1	TON
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU1 - GE Turbine GE Turbine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	98	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	98	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.7	TON
					SULFUR DIOXIDE	2.9	TON
					SULFUR DIOXIDE	2.9	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Formaldehyde	0.6	TON
					Formaldehyde	0.6	TON
					Toluene	0	TON
					Toluene	0	TON
					Xylenes (Isomers and Mixture)	0	TON
					Xylenes (Isomers and Mixture)	0	TON
					CARBON MONOXIDE	4	TON
					CARBON MONOXIDE	4	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.7	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.7	TON					
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU2 - Boiler Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON

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Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU2 - Boiler Boiler	01/01/2011 12/31/2011	CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	GE Turbine - EU1	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.3	TON
					CARBON MONOXIDE	0.3	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	111.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	111.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.9	TON
					SULFUR DIOXIDE	3.1	TON
					SULFUR DIOXIDE	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Formaldehyde	0.6	TON
					Formaldehyde	0.6	TON
					Toluene	0	TON
					Toluene	0	TON
					Xylenes (Isomers and Mixture)	0	TON
					Xylenes (Isomers and Mixture)	0	TON
					CARBON MONOXIDE	3.8	TON
					CARBON MONOXIDE	3.8	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.9	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.9	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU2 - Boiler Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.3	TON
					CARBON MONOXIDE	0.3	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	118.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	118.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.5	TON
					SULFUR DIOXIDE	2.8	TON
					SULFUR DIOXIDE	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	5.7	TON
					VOLATILE ORGANIC COMPOUNDS	5.7	TON
					Formaldehyde	0.6	TON
					Formaldehyde	0.6	TON
					Toluene	0	TON
					Toluene	0	TON
					Xylenes (Isomers and Mixture)	0	TON
Xylenes (Isomers and Mixture)	0	TON					
CARBON MONOXIDE	1.9	TON					

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Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2011 12/31/2011	CARBON MONOXIDE	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.5	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU2 - Boiler Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON
					CARBON MONOXIDE	0.2	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	1 - New Mill System New Mill System	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	24.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					SULFUR DIOXIDE	20.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.5	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	2 - Leonardite dryer Leonardite dryer	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON

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American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	2 - Leonardite dryer Leonardite dryer	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	3 - dust collection system 1 dust collection system 1	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	4 - dust collection system 2 dust collection system 2	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	14.7	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	5 - Packer Area Packer Area	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	6 - Flo-Carb Tank BV-02 FloCarb Tank BV-02	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	7 - Packer Tank BV-03 Packer Tank BV-03	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1	1 - B and W Boiler (392 MMBtu/Hr) B and W Boiler (392 MMBtu/Hr)	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	450	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	41	TON
					SULFUR DIOXIDE	257	TON
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
					Benzene	0	TON
					Hydrochloric Acid	4.9	TON
					Hydrogen Fluoride	2	TON
					CARBON MONOXIDE	237	TON

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American Crystal Sugar Company Drayton Plant	T5X73015	1	1 - B and W Boiler (392 MMBtu/Hr) B and W Boiler (392 MMBtu/Hr)	01/01/2011 12/31/2011	PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	35.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	76.4	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	62	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	26.6	TON
					Selenium	0	TON
American Crystal Sugar Company Drayton Plant	T5X73015	10	10 - Dry Pulp Reclaim Dry Pulp Reclaim	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	11	11 - Dry Pulp Bucket Elevator Dry Pulp Bucket Elevator	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	12	12 - Sugar Dryer and Granulator Sugar Dryer and Granulator	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	8.1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	13	13 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	22.4	TON
American Crystal Sugar Company Drayton Plant	T5X73015	14	14a,b,c - Weibull Bisn/Sugar Handli Sugar Handling and Storage	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	29.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	15,16,17	15,16,17 - Pellet Storage Bins Pellet Storage Bins	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	4.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	18,19,20	18,19,20 - Hvac/Loadout/Screen/Co Hvac/Loadout/Screen/Conveying	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	11.5	TON

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American Crystal Sugar Company Drayton Plant	T5X73015	1a	1a - Coal Handling Equipment Coal Handling Equipment	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	2	2 - Intercampain Boiler Intercampain Boiler	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
American Crystal Sugar Company Drayton Plant	T5X73015	21	21 - Diesel Engine Fire Pump Diesel Engine Fire Pump	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
American Crystal Sugar Company Drayton Plant	T5X73015	22	22 - Kahl pellet mill Kahl pellet mill	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	23	23 - Dust collection system Dust collection system	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	3	3 - Pulp Dryer No. 2 Pulp Dryer No. 2	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	33.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	34.8	TON
					VOLATILE ORGANIC COMPOUNDS	22.9	TON
					CARBON MONOXIDE	32.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0	TON

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American Crystal Sugar Company Drayton Plant	T5X73015	3	3 - Pulp Dryer No. 2 Pulp Dryer No. 2	01/01/2011 12/31/2011	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON					
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON					
					<hr/>							
American Crystal Sugar Company Drayton Plant	T5X73015	4	4 - Pulp Dryer No. 1 Pulp Dryer No. 1	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	39.9	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	80.1	TON					
					SULFUR DIOXIDE	48.2	TON					
					VOLATILE ORGANIC COMPOUNDS	32	TON					
					Hydrochloric Acid	1.2	TON					
					Hydrogen Fluoride	0.5	TON					
					CARBON MONOXIDE	48.4	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	10.2	TON					
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	90.3	TON					
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	64.7	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	54.5	TON					
					<hr/>							
					American Crystal Sugar Company Drayton Plant	T5X73015	5	5 - Lime Slaker Lime Slaker	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
										<hr/>		
American Crystal Sugar Company Drayton Plant	T5X73015	6,7,8	6,7,8 - Pellet Mills and Cooler Pellet Mills and Cooler	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	33.4	TON					
					<hr/>							
American Crystal Sugar Company Drayton Plant	T5X73015	9	9 - Dry Pulp Conveyors Dry Pulp Conveyors	01/01/2011 12/31/2011								

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	9	9 - Dry Pulp Conveyors Dry Pulp Conveyors	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					American Crystal Sugar Company Hillsboro Plant	T5X75001	1
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.4	TON
					SULFUR DIOXIDE	464	TON
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
					Benzene	0.1	TON
					Hydrochloric Acid	6.2	TON
					Hydrogen Fluoride	2.6	TON
					CARBON MONOXIDE	310.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	46.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	52.8	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	52.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.4	TON
					Selenium	0.1	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	10A,B,C,D	10 - Sugar Silos and Conveying Sugar Silos and Conveying	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					American Crystal Sugar Company Hillsboro Plant	T5X75001	11A,B,C,D,E
					CARBON MONOXIDE	0	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	12A,B	12 - Lime Slaker Lime Slaker	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	7.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	13	13 - Bio-gas Flare Bio-gas Flare	01/01/2011 12/31/2011	SULFUR DIOXIDE	1	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	14A,B	14 - Sugar Bin/Conveyor and Vacuu Sugar Bin/Conveyor and Vacuum	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	15A,B,C	15 - Pellet Bins Pellet Bins	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	4.1	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	22	22 - Pulp pellet loadout Pulp pellet loadout	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	23	23 - Pellet loading vacuum cleaning Pellet loading vacuum cleaning	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	24	24 - Sugar bin #2 vacuum cleaning Sugar bin #2 vacuum cleaning	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	3	3 - Pulp Dryer Coal-Fired Pulp Dryer Coal-Fired	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	126.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	143.6	TON
					SULFUR DIOXIDE	13.5	TON
					VOLATILE ORGANIC COMPOUNDS	121	TON
					Hydrochloric Acid	0.8	TON
					Hydrogen Fluoride	0.2	TON
					CARBON MONOXIDE	1348	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	107	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	250.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	3	3 - Pulp Dryer Coal-Fired	01/01/2011	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	204.7	TON
			Pulp Dryer Coal-Fired	12/31/2011		PRIMARY PM2.5, FILTERABLE PORTION ONLY	97.7
American Crystal Sugar Company Hillsboro Plant	T5X75001	4	4 - Sugar Cooler	01/01/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
			Sugar Cooler	12/31/2011			
American Crystal Sugar Company Hillsboro Plant	T5X75001	5	5 - Sugar Dryer	01/01/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
			Sugar Dryer	12/31/2011			
American Crystal Sugar Company Hillsboro Plant	T5X75001	6	6 - Sugar Screen/Scale/Conveyor	01/01/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	4.2	TON
			Sugar Screen/Scale/Conveyor	12/31/2011			
American Crystal Sugar Company Hillsboro Plant	T5X75001	7,8,9	7,8,9 - Pellet Mills	01/01/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	13.2	TON
			Pellet Mills	12/31/2011			
Amity Technology, LLC Amity Technology, LLC	M96004	911 Stack	1 & 2 - Paint booth and oven Paint Booth and Oven	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.9	TON
Anderson Western, Inc. Base 2, Unit 300	A90001	6A	6A - Dryer Drum w/Baghouse	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
			Dryer Drum w/Baghouse	12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	7	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	15	TON
Anderson Western, Inc. Base 2, Unit 300	A90001	6B	6B - Caterpillar 999 Hp Diesel Engi Caterpillar 999 Hp Diesel Engine -	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Anderson Western, Inc. Base 2, Unit 300	A90001	6B	6B - Caterpillar 999 Hp Diesel Engi Caterpillar 999 Hp Diesel Engine -	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
		CARBON MONOXIDE	3	TON			
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Fugitive Leaks	- Misc. Unit Processes Fugitive Leaks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	13.3	TON
					VOLATILE ORGANIC COMPOUNDS	13.3	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Heater Stack 15	15 - Gas/Liquid Fuel Boilers Hot Oil Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					CARBON MONOXIDE	1.9	TON
					CARBON MONOXIDE	1.9	TON
					NONMETHANE ORGANIC COMPOUNDS	0.1	TON
					NONMETHANE ORGANIC COMPOUNDS	0.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Heater Stack 16	16 - Gas/Liquid Fuel Boilers Hot Oil Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Heater Stack 16	16 - Gas/Liquid Fuel Boilers Hot Oil Heater	01/01/2011 12/31/2011	CARBON MONOXIDE	0.8	TON
					CARBON MONOXIDE	0.8	TON
					NONMETHANE ORGANIC COMPOUNDS	0.1	TON
					NONMETHANE ORGANIC COMPOUNDS	0.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Heater Stack 17
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					CARBON MONOXIDE	1.9	TON
					CARBON MONOXIDE	1.9	TON
					NONMETHANE ORGANIC COMPOUNDS	0.1	TON
					NONMETHANE ORGANIC COMPOUNDS	0.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Ethylene Glycol Dehydrator 18	18 - Ethylene Glycol Dehydrator 56 MMSCFD Ethylene Glycol Dehyd	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Emergency Flare 19

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Aux Sable Midstream LLC Palermo Gas Conditioning Plant	O11008	Emergency Flare 19	19 - Misc. Unit Processes Flare used for Emergency Purposes	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	21.7	TON
					CARBON MONOXIDE	21.7	TON
					NONMETHANE ORGANIC COMPOUNDS	4.7	TON
					NONMETHANE ORGANIC COMPOUNDS	4.7	TON
B.I.I. Fargo, Inc. B.I.I. Fargo, Inc.	M01001	6	6 - Paint System Paint System	01/01/2011 12/31/2011	Ethyl Benzene	0.009	TON
					Glycol Ethers	1.469	TON
					Methyl Isobutyl Ketone (Hexane)	0.908	TON
					Toluene	0.024	TON
					Xylenes (Isomers and Mixture)	0.033	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	M1-M15 - Dust Collectors, Day Tank Dust Collectors, Day Tanks, Lime Si	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	32.3	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 1 - Combustion Engineering Boi Combustion Engineering Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4284	TON
					SULFUR DIOXIDE	5176	TON
					VOLATILE ORGANIC COMPOUNDS	38.1	TON
					Hydrochloric Acid	9.5	TON
					Hydrogen Fluoride	9.5	TON
					Arsenic	0.4	TON
					CARBON MONOXIDE	476.3	TON
					Chromium	0.2	TON
					Manganese	0.5	TON
					Mercury	0.1	TON
					Nickel	0.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	106.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	25.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 1 - Combustion Engineering Boi Combustion Engineering Boiler	01/01/2011 12/31/2011	Selenium	1.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6263	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 2 - Combustion Engineering Boi Combustion Engineering Boiler	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	150.1	TON
					SULFUR DIOXIDE	8730	TON
					VOLATILE ORGANIC COMPOUNDS	52.9	TON
					Hydrochloric Acid	13.2	TON
					Hydrogen Fluoride	13.2	TON
					Arsenic	0.5	TON
					CARBON MONOXIDE	661.1	TON
					Chromium	0.3	TON
					Manganese	0.6	TON
					Mercury	0.1	TON
					Nickel	0.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	145.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	16	TON
					Selenium	1.7	TON
Basin Electric Power Cooperative Bismarck Emergency Generator	O02001	911 Stack	Unit 3 - Emergency Generator Engin Emergency Generator Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	M1-M16 - Rotoclones, Baghouses, Rotoclones, Baghouses, Silos	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	27.6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1433.4	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 1 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1433.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 1 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	96.2	TON
					SULFUR DIOXIDE	13218.8	TON
					VOLATILE ORGANIC COMPOUNDS	26.4	TON
					Hydrochloric Acid	4.4	TON
					Hydrogen Fluoride	4.4	TON
					Arsenic	0.2	TON
					CARBON MONOXIDE	220.1	TON
					Chromium	0.1	TON
					Manganese	0.2	TON
					Mercury	0	TON
					Nickel	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	10.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	10.2	TON
					Selenium	0.6	TON
					Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack
PRIMARY PM10, FILTERABLE PORTION ONLY	219.5	TON					
SULFUR DIOXIDE	25571	TON					
VOLATILE ORGANIC COMPOUNDS	100.2	TON					
Hydrochloric Acid	9.1	TON					
Hydrogen Fluoride	9.1	TON					
Arsenic	0.4	TON					
CARBON MONOXIDE	455.9	TON					
Chromium	0.2	TON					
Manganese	0.4	TON					
Mercury	0	TON					
Nickel	0.3	TON					
PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	105.9	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	23.3	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 2 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2011 12/31/2011	Selenium	0.1	TON
Belle Fourche Pipeline Company Alexander Station	O88002	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.8	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	911 Stack	6B - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Belle Fourche Pipeline Company Dickinson Station	O95011	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.1	TON
Belle Fourche Pipeline Company Tree Top Station	O91002	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.3	TON
Big Dipper Enterprises, Inc. Dakota Municipal Solid Waste Landfill	T5O03002	EUI 1	1 - Municipal Waste Landfill Landfill	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	12.53	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Miscellaneous	00 - Misc. Unit Processes Miscellaneous Emissions	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.6	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Wet DGS Storage/Handling	F02 - Wet DGS Storage/Handling Wet DGS Storage/Handling	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.2	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Process Leaks	F03 - Process Leaks Process Leaks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	3.5	TON
					Acetaldehyde	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Process Leaks	F03 - Process Leaks Process Leaks	01/01/2011 12/31/2011			
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	RTO	S10 - Distillation/Dryer System DDGS Dryer System/RTO	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	2.6	TON
					VOLATILE ORGANIC COMPOUNDS	25.9	TON
					Acetaldehyde	0.8	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					CARBON MONOXIDE	32.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	17	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	17.8	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	17.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.8	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Grain Unloading	S20 - Grain Unloading Baghouse Grain Unloading Baghouse	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Hammermilling Baghouse	S30 - Hammermilling Baghouse Hammermilling Baghouse	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Hammermilling Baghouse	S30 - Hammermilling Baghouse Hammermilling Baghouse	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.6	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Fermentation Scrubber	S40 - Fermentation Scrubber Fermentation Scrubber	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	10.5	TON
					Acetaldehyde	2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.7	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Ethanol Loadout flare	S50 - Ethanol Loadout Flare Ethanol Loadout Flare	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Hexane	0	TON
					CARBON MONOXIDE	10.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Bio-Methanator Flare	S60 - Bio-Methanator Flare Bio-Methanator Flare	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON					
					VOLATILE ORGANIC COMPOUNDS	0	TON					
					Formaldehyde	0	TON					
					Hexane	0	TON					
					CARBON MONOXIDE	0.1	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON					
					<hr/>							
					Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	DDGS Cooling Cyclone	S70 - DDGS Cooling Cyclone DDGS Cooling Cyclone	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
VOLATILE ORGANIC COMPOUNDS	8	TON										
Acetaldehyde	0.2	TON										
PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	1.2	TON										
PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1.5	TON										
PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.5	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON										
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Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	DDGS Loading Baghouse	S80 - DDGS Loading Baghouse DDGS Loading Baghouse	01/01/2011 12/31/2011						PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.3	TON					
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.5	TON					
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.5	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	DDGS Loading Baghouse	S80 - DDGS Loading Baghouse DDGS Loading Baghouse	01/01/2011 12/31/2011			
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Tanks	T1-6 - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	4.4	TON
Bobcat Company Gwinner Plant	M98001	EUI 1	1 - Cleaver-Brooks 12.544 MMBtu B Cleaver-Brooks 12.544 MMBtu Boile	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.7	TON
					CARBON MONOXIDE	6.7	TON
Bobcat Company Gwinner Plant	M98001	EUI 18	18 - Orange Dip Tank Orange Dip Tank	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.94	TON
					Methyl Isobutyl Ketone (Hexane)	0.24	TON
Bobcat Company Gwinner Plant	M98001	EUI 19	19 - Charcoal Dip Tank Charcoal Dip Tank	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	14.04	TON
					Methyl Isobutyl Ketone (Hexane)	0.93	TON
					Ethylene Glycol	0.11	TON
Bobcat Company Gwinner Plant	M98001	EUI 5	5 - Prime Coat Oven Prime Coat Oven	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	3.9	TON
					Methyl Isobutyl Ketone (Hexane)	0.24	TON
Border States Paving, Inc. Plant 4-4	A85002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	6.2	TON
					VOLATILE ORGANIC COMPOUNDS	3.4	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Border States Paving, Inc. Plant 4-4	A85002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2011 12/31/2011			
					Toluene	0.3	TON
					CARBON MONOXIDE	14	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	1.5	TON
Border States Paving, Inc. Plant 4-4	A85002	6B	6B - Caterpillar 810 Hp Diesel Engi Caterpillar 810 Hp Diesel Engine -	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
Bridger Pipeline LLC Ehlert Station	O10003	Tanks	1 - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	3.3	TON
Bridger Pipeline LLC Fryburg Station	O96014	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	5.9	TON
Bridger Pipeline LLC Stanley Station	O08006	911 Stack	EU1 - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	6.6	TON
Bridger Pipeline LLC Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
Bridger Pipeline LLC Teddy Roosevelt Station	O81009	911 Stack	6B - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	CEP 1	CEP 1 - Grain Unloading Grain Unloading	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 26	FEP 26 - Fiber Pellet Cooler Fiber Pellet Cooler	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	14.1	TON
					VOLATILE ORGANIC COMPOUNDS	6.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	14.1	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 77	FEP 77 - Germ Dryer Cooler Germ Dryer Cooler	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	6.4	TON
					VOLATILE ORGANIC COMPOUNDS	7.2	TON
					Acetaldehyde	0.52	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	1.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.4	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 80	FEP 80 - Fiber and Pellet Bins Fiber and Pellet Bins	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	4.1	TON
					VOLATILE ORGANIC COMPOUNDS	6.6	TON
					Acetaldehyde	0	TON
					Formaldehyde	0.19	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.1	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 81	FEP 81 - Fiber Cooler Fiber Cooler	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP18	FEP18 - Feedhouse Tank Feedhouse Tank	01/01/2011 12/31/2011	SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	29.6	TON
					Acetaldehyde	0.83	TON
					Formaldehyde	0.29	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP20,21	FEP20,21 - Thermal Oxidizer and GI Thermal Oxidizer and Gluten Dryer	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	11.2	TON
					SULFUR DIOXIDE	103.4	TON
					VOLATILE ORGANIC COMPOUNDS	19.6	TON
					Acetaldehyde	5.89	TON
					Methanol	1.76	TON
					CARBON MONOXIDE	164.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	2.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.2	TON
					Cargill Corn Milling Wahpeton Facility	T5G98001	MEP 13
VOLATILE ORGANIC COMPOUNDS	8.5	TON					
Acetaldehyde	0.83	TON					
Cargill Corn Milling Wahpeton Facility	T5G98001	MEP12	MEP12 - Steep Tanks Steep Tanks	01/01/2011 12/31/2011	SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	10.8	TON
					Acetaldehyde	0.83	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	REP 41	REP 41 - Carbon Regeneration Furn Carbon Regeneration Furnace	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	29.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Cargill Corn Milling Wahpeton Facility	T5G98001	REP 41	REP 41 - Carbon Regeneration Furn Carbon Regeneration Furnace	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	4.6	TON					
					SULFUR DIOXIDE	0.3	TON					
					VOLATILE ORGANIC COMPOUNDS	6.5	TON					
					Acetaldehyde	0.11	TON					
					Formaldehyde	1.74	TON					
					CARBON MONOXIDE	38.5	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	1.1	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.6	TON					
					Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	47.2	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON										
SULFUR DIOXIDE	0.9	TON										
VOLATILE ORGANIC COMPOUNDS	5.8	TON										
Formaldehyde	0.43	TON										
Hexane	0.78	TON										
CARBON MONOXIDE	1.9	TON										
PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.6	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.3	TON										
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2011 12/31/2011						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
										PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
										SULFUR DIOXIDE	0	TON
										VOLATILE ORGANIC COMPOUNDS	0	TON
					Hexane	0	TON					
					CARBON MONOXIDE	0	TON					
						0	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2011 12/31/2011	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 54	UEP 54 - Diesel Storage Tank Diesel Storage Tank	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 84	UEP 84 - Utility Building Heater Utility Building Heater	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 85	UEP 85 - Zurn BoilerBackup Zurn BoilerBackup	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	WEP 56	WEP 56 - Waste Water Flare Waste Water Flare	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Boilers 7 Somerset Boilers	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Boilers 7 Somerset Boilers	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	44.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
					Hexane	0.7	TON
					CARBON MONOXIDE	41.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.8	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6N	6N - Fugitive Sulfur Emissions Fugitive Sulfur Emissions	01/01/2011 12/31/2011			
					SULFUR DIOXIDE	42.1	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	43	43 - Foster Wheeler Boiler FW Boiler Gas-Fired 43	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.6	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	43	43 - Foster Wheeler Boiler FW Hull-Fired Boilerr 43	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	13.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	43	43 - Foster Wheeler Boiler FW Hull-Fired Boilerr 43	01/01/2011 12/31/2011	SULFUR DIOXIDE	3.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					CARBON MONOXIDE	226.6	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	13.9	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	13.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	13.2	TON
					<hr/>		
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	44	44 - International Boiler Works Boile IBW Gas-Fired Boiler 44	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Hexane	0.2	TON
					CARBON MONOXIDE	1.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					<hr/>		
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	44	44 - International Boiler Works Boile IBW Landfill Gas-Fired Boiler 44	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	6.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	44	44 - International Boiler Works Boile IBW Landfill Gas-Fired Boiler 44	01/01/2011 12/31/2011	CARBON MONOXIDE	0.2	TON
					Hydrogen Cyanide	1.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.7	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.9	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					Cargill, Inc. Cargill Oilseeds Processing	T5G81005	53
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	54	54 - Deodorizer Gas-Fired Boiler Deodorizer Gas-Fired Boiler 54	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	Dryers	9, 10 - Seed Dryers Seed Dryers Gas-Fired 9 & 10	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.1	TON
					Cargill, Inc. Cargill Oilseeds Processing	T5G81005	Process

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill, Inc. Cargill Oilseeds Processing	T5G81005	Process	Various - Processes Processes	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	22.6	TON
					Hexane	36.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	EU1-4	EU1-4 - 4 Weil McLain Boilers 4 Weil McLain Boilers	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	EU5-9	EU5-9 - Engines/Turbines - Gas 5 Cooper Bessemer Dual Fuel Engi	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	151	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
					Benzene	0.3	TON
					Formaldehyde	0.3	TON
					Toluene	0.3	TON
					CARBON MONOXIDE	43	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	1&2 - Nebraska Boilers Nebraska Boilers	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	30.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					SULFUR DIOXIDE	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	1&2 - Nebraska Boilers Nebraska Boilers	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	5.8	TON
					CARBON MONOXIDE	44	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	3 - Fryers Fryers	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	19.4	TON
					VOLATILE ORGANIC COMPOUNDS	15.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	19.4	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	4 - Finish Fryer and Dryer Finish Fryer and Dryer	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	38.8	TON
					VOLATILE ORGANIC COMPOUNDS	34.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	38.8	TON
Center Coal Company/Div. Of General Ind. Inc. Center Coal Company	O85008	6	1-2 - Crushing Crushing	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.5	TON
Center Coal Company/Div. Of General Ind. Inc. Center Coal Company	O85008	6	4-12, 25 - Conveying Conveying	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.5	TON
Central Specialties, Inc. Plant 3	A02003	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Central Specialties, Inc. Plant 3	A02003	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2011 12/31/2011	SULFUR DIOXIDE	40.6	TON
					VOLATILE ORGANIC COMPOUNDS	5.3	TON
					Acetaldehyde	0.2	TON
					Formaldehyde	0.5	TON
					Hexane	0.2	TON
					Toluene	0.5	TON
					CARBON MONOXIDE	21.7	TON
Central Specialties, Inc. Plant 3	A02003	6B	6B - Caterpillar 1200 Hp Diesel Engi Caterpillar 1200 Hp Diesel Engine -	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.6	TON
Central Specialties, Inc. Plant 5	A02006	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	43	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Acetaldehyde	0.2	TON
					Formaldehyde	0.4	TON
					Hexane	0.1	TON
					Toluene	0.4	TON
					CARBON MONOXIDE	16.2	TON
Central Specialties, Inc. Plant 5	A02006	6B	6B - Caterpillar 1200 Hp Diesel Engi Caterpillar 1200 Hp Diesel Engine -	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Central Specialties, Inc. Plant 5	A02006	6B	6B - Caterpillar 1200 Hp Diesel Engi Caterpillar 1200 Hp Diesel Engine -	01/01/2011 12/31/2011	SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6A - Loading Rack Loading Rack	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	8	TON
					Benzene	0	TON
					Hexane	0.1	TON
					Toluene	0	TON
					Xylenes (Isomers and Mixture)	0	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank - Gasoline Additive Tank - Gasoline Additive	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 203 Tank 203	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 206 Tank 206	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 207 Tank 207	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	5	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 201,202,208,210 Tanks 201,202,208,210	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	7	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 204,205,209 Tanks 204,205,209	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 1 - Lanfill gas emissions	1 - Misc. Unit Processes EUI 1 - Landfill fugitive emissions	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 1 - Lanfill gas emissions	1 - Misc. Unit Processes EUI 1 - Landfill fugitive emissions	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	4.6	TON
					VOLATILE ORGANIC COMPOUNDS	4.6	TON
					CARBON MONOXIDE	0.48	TON
					CARBON MONOXIDE	0.48	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 2 - Flare and offsite gas transfer	2 - Incinerators/Flares EUI 2 - Flare and off-site gas transfe	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					SULFUR DIOXIDE	0	TON
					Toluene	0.2	TON
					Toluene	0.2	TON
					Xylenes (Isomers and Mixture)	0.08	TON
					Xylenes (Isomers and Mixture)	0.08	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 3 - Tub grinder and diesel engine	3 - Misc. Unit Processes EUI 3 - Tub grinder and diesel engin	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.43	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.43	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.75	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.75	TON
					SULFUR DIOXIDE	0.16	TON
					SULFUR DIOXIDE	0.16	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	0.52	TON
					CARBON MONOXIDE	0.52	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 3 - Tub grinder and diesel engine	3 - Misc. Unit Processes EUI 3 - Tub grinder and diesel engin	01/01/2011 12/31/2011	PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.75	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.75	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 4 - Landfill gas-fired engine and turbine	4 - Engines/Turbines - Gas EUI 4 - Landfill gas-fired engine and	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.21	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.21	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.58	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.58	TON
					SULFUR DIOXIDE	8.79	TON
					SULFUR DIOXIDE	8.79	TON
					VOLATILE ORGANIC COMPOUNDS	0.16	TON
					VOLATILE ORGANIC COMPOUNDS	0.16	TON
					CARBON MONOXIDE	15.44	TON
					CARBON MONOXIDE	15.44	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.58	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.58	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 5 - Landfill gas-fired boiler	5 - Gas/Liquid Fuel Boilers EUI 5 - Landfill gas-fired boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.11	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.11	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 5 - Landfill gas-fired boiler	5 - Gas/Liquid Fuel Boilers EUI 5 - Landfill gas-fired boiler	01/01/2011 12/31/2011	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUI 6 - Landfill gas-fired boiler	6 - Gas/Liquid Fuel Boilers EUI 6 - Landfill gas-fired boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.11	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.11	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					VOLATILE ORGANIC COMPOUNDS	12.7	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
City of Grand Forks Grand Forks Landfill	T5O10007	Municipal Solid Waste Landfill	1 - Landfill Municipal Solid Waste Landfill	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	12.7	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
City of Minot Minot Landfill	T5O98001	EUI 1 - Landfill	1 - Municipal Landfill EUI 1 - Landfill	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	12	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
CNH America LLC Fargo Facility	T5M94002	911 Stack	1 - Misc. Unit Processes Misc. Processes	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	76.13	TON
					Ethyl Benzene	1.38	TON
					Methyl Isobutyl Ketone (Hexane)	0.34	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
CNH America LLC Fargo Facility	T5M94002	911 Stack	1 - Misc. Unit Processes Misc. Processes	01/01/2011 12/31/2011			
					Phenol	0.14	TON
					Toluene	0.11	TON
					Xylenes (Isomers and Mixture)	3.3	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	1	1 - Superior Superior1	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					Formaldehyde	9.3	TON
					Formaldehyde	9.3	TON
					CARBON MONOXIDE	20	TON
					CARBON MONOXIDE	20	TON
					Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	2
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16	TON					
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16	TON					
VOLATILE ORGANIC COMPOUNDS	12	TON					
VOLATILE ORGANIC COMPOUNDS	12	TON					
CARBON MONOXIDE	21	TON					
CARBON MONOXIDE	21	TON					
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	3	3 - Superior Superior3	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	3	3 - Superior Superior3	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	11	TON
					CARBON MONOXIDE	11	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	4	4 - Superior Superior4	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	28	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	28	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					CARBON MONOXIDE	24	TON
					CARBON MONOXIDE	24	TON
Continental Resources, Inc. South Medicine Pole Hills Compressor Station	O97008	1	EU1 - Superior Superior 1	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	13	TON
					Formaldehyde	3.9	TON
					CARBON MONOXIDE	33	TON
Continental Resources, Inc. South Medicine Pole Hills Compressor Station	O97008	2	EU2 - Superior Superior 2	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	35	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Continental Resources, Inc. South Medicine Pole Hills Compressor Station	O97008	2	EU2 - Superior Superior 2	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	14	TON
					Formaldehyde	4.3	TON
					CARBON MONOXIDE	37	TON
Coteau Properties Company Freedom Mine	O85004	Fines Building	16-17 - Fines Building Fines Building	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.5	TON
Dakota College at Bottineau Dakota College at Bottineau - Heating Plant	F73021	Heating Plant	1 - Solid Fuel Boiler Coal-fired Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.44	TON
					SULFUR DIOXIDE	9.94	TON
					CARBON MONOXIDE	3.09	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	10.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	7.66	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.86	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	BA-4403	BA-4403 - Ammonia Plant Feed He Ammonia Plant Feed Gas Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					CARBON MONOXIDE	12	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5002A - Superheater #1 Superheater #1	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	22	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5002B - Superheater #2 Superheater #2	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	20	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5101A - Riley Boiler #1 Riley Boiler #1	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	11	TON
					CARBON MONOXIDE	87	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5101B - Riley Boiler #2 Riley Boiler #2	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	9	TON
					CARBON MONOXIDE	63	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5701	BF-5101S - Riley Boiler #3 Riley boiler #3	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	10	TON
					CARBON MONOXIDE	73	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GB-8201	BG-8201 - Ash Handling Ash Handling Scrubber	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	9	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5101	CA-5101 - Bypass Stack Bypass Stack	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	129	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7	TON
					SULFUR DIOXIDE	966	TON
					Ammonia	5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CA-5601	CA-5601 - Two Start-up Boilers Start-up Boilers	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON
					CARBON MONOXIDE	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-1181	CB-1181 - Back-up Flare Back-up Flare	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					SULFUR DIOXIDE	11	TON
					CARBON MONOXIDE	4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-1182	CB-1182 - Start-up Flare Start-up Flare	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	90	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	62	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-4401	CB-4401 - Ammonia Plant Flare Ammonia Plant Flare	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	35	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-6001	CB-6001 - Ammonia Storage Tank Ammonia Storage Tank Flare	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					CARBON MONOXIDE	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-8301	CB-8301 - Main Flare Main Flare	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CB-8301	CB-8301 - Main Flare Main Flare	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	252	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	114	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2201	CD-2201 - Secondary Crushing Secondary Coal Crushing	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2501	CD-2501 - Fines Screening Fines Screening	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2601	CD-2601 - Secondary Coal Samplin Secondary Coal Sampling	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2605	CD-2605 - Gasifier Feed Gasifier Feed	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3310	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	107	TON
					SULFUR DIOXIDE	3728	TON
					Ammonia	65	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2701	CD-2701 - Upper Fines Silo Upper Fines Silo	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	CD-2702	CD-2702 - Lower Fines Silo Lower Fines Silo	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103A	DA-1103A - Gasifier #1 Gasifier #1 w/ Coal Lock Vent Scrub	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	115	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103B	DA-1103B - Gasifier #2 Gasifier #2 w/ Coal Lock Vent Scrub	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	115	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103C	DA-1103C - Gasifier #3 Gasifier #3 w/ Coal Lock Vent Scrub	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	115	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103D	DA-1103D - Gasifier #4 Gasifier #4 w/ Lock Gas Vent Scrub	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	115	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103E	DA-1103E - Gasifier #5 Gasifier #5 w/ Coal Lock Vent Scrub	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	115	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103F	DA-1103F - Gasifier #6 Gasifier #6 w/ Coal Lock Vent Scrub	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	115	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1103G	DA-1103G - Gasifier #7 Gasifier #7 w/ Coal Lock Vent Scrub	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	115	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123A	DA-1123A - Gasifier #8 Gasifier #8 w/ Coal Lock Vent Scrub	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	115	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123B	DA-1123B - Gasifier #9 Gasifier #9 w/ Coal Lock Vent Scrub	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	115	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123C	DA-1123C - Gasifier #10 Gasifier #10 w/ Coal Lock Vent Scru	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	115	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123D	DA-1123D - Gasifier #11 Gasifier #11 w/ Coal Lock Vent Scru	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	115	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	DA-1123E	DA-1123E - Gasifier #12 Gasifier #12 w/ Coal Lock Vent Scru	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	6	TON
					CARBON MONOXIDE	124	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	EF-5502	EF-5502 - Cooling Tower Main Cooling Tower	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	203	TON
					Acetonitrile	161.1	TON
					Benzene	1.5	TON
					Catechol	0	TON
					Cresols/Cresylic Acid (Isomers and Mixture)	0	TON
					Methanol	1058.7	TON
					Phenol	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	EF-5502	EF-5502 - Cooling Tower Main Cooling Tower	01/01/2011 12/31/2011	Toluene	1.8	TON
					Xylenes (Isomers and Mixture)	1	TON
					Ammonia	5014.6	TON
					Arsenic	0	TON
					Selenium	0	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	EF-5551	EF-5551 - Ammonia Plant Cooling T Ammonia Plant Cooling Tower	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	17	TON
					Acetonitrile	14.8	TON
					Methanol	96.9	TON
					Toluene	0.2	TON
					Xylenes (Isomers and Mixture)	0.1	TON
					Ammonia	482.1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	FA-4427	FA-4427 - Ammonia Plant Solution Ammonia Plant Solution Regenerati	01/01/2011 12/31/2011	CARBON MONOXIDE	39	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GB-5807A	GB-5807A - Ammonium Sulfate Han Ammonium Sulfate Handling/Dust C	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GE-1101	GE-1101 - Gasification Emergency Gasification Emergency Generator	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GE-4601	GE-4601 - Phosam Unit Emergency Phosam Unit Emergency Generator	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GE-5101	GE-5101 - Boiler Area Emergency Boiler Area Emergency Generator	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	GE-5101	GE-5101 - Boiler Area Emergency Boiler Area Emergency Generator	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	TANKS	TANKS - Process Tanks, Process L Process Tanks, Process Loading an	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	69	TON
					Benzene	5.8	TON
					Catechol	0	TON
					Ethyl Benzene	0.3	TON
					m-Cresol	1.9	TON
					Methanol	43.2	TON
					m-Xylene	0.2	TON
					Naphthalene	1	TON
					o-Cresol	1.1	TON
					o-Xylene	0	TON
					PAH, Total	13.1	TON
					p-Cresol	1.3	TON
					Phenol	5.9	TON
					p-Xylene	0	TON
					Toluene	3	TON
					Ammonia	69	TON
					PAH, Total	13.1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					CARBON MONOXIDE	2.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Hexane	0.2	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					CARBON MONOXIDE	2.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #3 Cleaver Brooks Boiler #3	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #3 Cleaver Brooks Boiler #3	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6B	6B - Grain Receiving and Storage Grain Receiving and Storage	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6C, M, O	6C, M, O - Grain Cleaning - Process Grain Cleaning - Process	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	5.9	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6D	6D - Gravity Separators Gravity Separators	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6E, F, P	6E, F, P - Wheat Mill Purifiers Wheat Mill Purifiers	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	10.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6G, Q	6G, Q - Pneumatic Conveying Pneumatic Conveying	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	7.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6H, R	6H, R - Finish Product Handling Finish Product Handling	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6I	6I - Pasta Regrind Pasta Regrind	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6J, S	6J, S - By-Products Handling By-Products Handling	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6K, T	6K, T - Pellet Cooler Pellet Cooler	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6L	6L - Finished Product Storage Finished Product Storage	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6N	6N - Multiple Vacuum Conveying Multiple Vacuum Conveying	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
Developmental Center Heating Plant	F84001	6A	- Cleaver Brooks Boilers No. 1 and Cleaver Brooks Boilers No. 1 and N	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	4.7	TON
Developmental Center Heating Plant	F84001	6B	6B - Zurn Boiler No. 3 Zurn Boiler No. 3	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Developmental Center Heating Plant	F84001	6B	6B - Zurn Boiler No. 3 Zurn Boiler No. 3	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON
					SULFUR DIOXIDE	10.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Hydrochloric Acid	0.1	TON
					Hydrogen Fluoride	0	TON
					CARBON MONOXIDE	5.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	3.4	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON
					Developmental Center Heating Plant	F84001	6C
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON					
CARBON MONOXIDE	0	TON					
DMI Industries DMI Industries	T5M05001	Spray Paint Booths 1-3 with RTO	SV001 - HAPS Spray Paint Booths w/ RTO	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	119.2	TON
					Cumene	0.43	TON
					Ethyl Benzene	9.06	TON
					Xylenes (Isomers and Mixture)	45.11	TON
					CARBON DIOXIDE	1.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Duininck, Inc. Plant 11	A11005	1	1 - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
Duininck, Inc. Plant 11	A11005	2	2 - Caterpillar 2100 bhp Diesel Engi Caterpillar 2100 bhp Diesel Engine-	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
Duininck, Inc. Plant 5	A11008	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Duininck, Inc. Plant 5	A11008	2	2 - Caterpillar 1100bhp Diesel Engin Caterpillar 1100 bhp Engine-Genera	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
Duininck, Inc. Plant 7	A11006	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/Baghouse	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					SULFUR DIOXIDE	18.2	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	8	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.9	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
Duininck, Inc. Plant 7	A11006	2	2 - Caterpillar 1043 bhp Diesel Engi Caterpillar 1043 bhp Diesel Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Duinick, Inc. Plant 8	A98003	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
		CARBON MONOXIDE	0	TON			
Duinick, Inc. Plant 8	A98003	6B	6B - Caterpillar 700 Hp Diesel Engin Caterpillar 700 Hp Diesel Engine -G	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
							CARBON MONOXIDE
Duratech Industries Jamestown Facility	M09002	Paint Booths	1-4 - Misc. Unit Processes Equipment Paint Booths	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	16.42	TON
					Ethyl Benzene	0.36	TON
		Xylenes (Isomers and Mixture)	1.74	TON			
Enbridge Pipelines (North Dakota) LLC Alexander Station	O84014	A-9700	6.A. - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
Enbridge Pipelines (North Dakota) LLC Alexander Station	O84014	A-9701	6.B. - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	3.5	TON
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	BL-9500	6A - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	14.2	TON
Enbridge Pipelines (North Dakota) LLC Berthold Station	O96013	T-9800	6A - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	3.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Enbridge Pipelines (North Dakota) LLC Glenburn Station	O06004	S-9001	6A - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8002	6A - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8003	6B - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	5.2	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6004	6A - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6005	6B - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6006	6C - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9002	6A - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	4.8	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9003	6B - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0	TON
Enbridge Pipelines (North Dakota) LLC Trenton Station	O07005	T-9600	6.A - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	4.9	TON
Enbridge Pipelines (North Dakota) LLC Trenton Station	O07005	T-9602	6.B - Tanks Tanks	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Enbridge Pipelines (North Dakota) LLC Trenton Station	O07005	T-9602	6.B - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	5.4	TON
Falkirk Mining Company Falkirk Mine	O79002	Coal Handling/Processing	1 - Primary Crushing System Primary Crushing System	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.14	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.16	TON
Falkirk Mining Company Falkirk Mine	O79002	Coal Handling/Processing	2 - Secondary Crushing System Secondary Crushing System	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.11	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.12	TON
Fargo Water Treatment Plant Heating Plant	F97003	Boilers	1 - Gas/Liquid Fuel Boiler Natural gas-fired Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.66	TON
					VOLATILE ORGANIC COMPOUNDS	0.06	TON
					CARBON MONOXIDE	0.56	TON
Fargo Water Treatment Plant Heating Plant	F97003	Boilers	2 - Gas/Liquid Fuel Boiler Natural gas-fired Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.66	TON
					VOLATILE ORGANIC COMPOUNDS	0.06	TON
					CARBON MONOXIDE	0.56	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU45	45 - Tanks Service Station Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU13	EU13 - Gas/Liquid Fuel Boilers Bryan Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU13	EU13 - Gas/Liquid Fuel Boilers Bryan Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU17-30	EU17-30 - 13 Generator Engines 13 Generator Engines	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	EU52	EU52 - Flare Flare	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4397.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	144.1	TON
					SULFUR DIOXIDE	7161.2	TON
					VOLATILE ORGANIC COMPOUNDS	64.7	TON
					Hydrochloric Acid	12.15	TON
					Hydrogen Fluoride	35.15	TON
					Ammonia	0.08	TON
					CARBON MONOXIDE	809.1	TON
					Cyanide	1.1	TON
					Manganese	1.69	TON
					Mercury	0.19	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	424	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2011 12/31/2011	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	568.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	482.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	58.1	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-No. 2 Oil	01/01/2011 12/31/2011	SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Used Oil/Solvents	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-Coal	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3579.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	29.9	TON
					SULFUR DIOXIDE	7905.7	TON
					VOLATILE ORGANIC COMPOUNDS	71.5	TON
					Hydrochloric Acid	13.45	TON
					Hydrogen Fluoride	38.8	TON
					Ammonia	0.09	TON
					CARBON MONOXIDE	892.3	TON
					Cyanide	1.21	TON
					Manganese	1.86	TON
					Mercury	0.21	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	468.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-Coal	01/01/2011 12/31/2011	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	498.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	480.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	12	TON
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-No. 2 Oil	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0	TON
Great River Energy Coal Creek Station	T5F82006	6	27 - Coal dryer 27-Coal Dryer	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Great River Energy Coal Creek Station	T5F82006	3	3 - Auxiliary Boiler 91 3-Auxiliary Boiler 91	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.1	TON
Great River Energy Coal Creek Station	T5F82006	4	4 - Auxiliary Boiler 92 4-Auxiliary Boiler 92	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
Great River Energy Coal Creek Station	T5F82006	5	5 - Diesel Engine - Emergency Gen 5-Diesel Engine	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	5	5 - Diesel Engine - Emergency Gen 5-Diesel Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
Great River Energy Coal Creek Station	T5F82006	6	6 - Diesel Engine - Fire Pump 6-Diesel Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Great River Energy Coal Creek Station	T5F82006	Processes	7 to 26 - Combined Processes Combined Processes	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
Great River Energy Spiritwood Station	T4F10001	Main Boiler	1 - Coal/Natural Gas Boiler Main Boiler	01/01/2011 12/31/2011			
					Lead	0.52	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21	TON
					SULFUR DIOXIDE	11.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					Hexane	0.08	TON
					Hydrochloric Acid	0.74	TON
					Hydrogen Fluoride	0.09	TON
					CARBON MONOXIDE	31.3	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	3.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	2.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1	TON
					Great River Energy Spiritwood Station	T4F10001	Auxillary Boilers

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Spiritwood Station	T4F10001	Auxillary Boilers	14 - Gas/Liquid Fuel Boilers Natural gas-fired Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Hexane	0.6	TON
					CARBON MONOXIDE	2.9	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
					Great River Energy Spiritwood Station	T4F10001	Fire Water Pump - Diesel Engine
Great River Energy Spiritwood Station	T4F10001	Coal Handling	2 - Coal Unloading Coal Unloading	01/01/2011 12/01/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					Great River Energy Stanton Station	T5F76007	911 Stack
					PRIMARY PM10, FILTERABLE PORTION ONLY	63	TON
					SULFUR DIOXIDE	2256	TON
					VOLATILE ORGANIC COMPOUNDS	9.6	TON
					Hydrochloric Acid	2.8	TON
					Hydrogen Fluoride	0.9	TON
					CARBON MONOXIDE	120	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Coal	01/01/2011 12/31/2011	PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	90.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	153.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	93.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.8	TON
					<hr/>		
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Oil	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					<hr/>		
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Coal	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	755	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	17.6	TON
					SULFUR DIOXIDE	144	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					Hydrochloric Acid	0.1	TON
					Hydrogen Fluoride	0.6	TON
					CARBON MONOXIDE	59	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	44.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	61.8	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	45.3	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON					
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Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Oil	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure		
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Oil	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON		
					CARBON MONOXIDE	0	TON		
					Great River Energy Stanton Station			T5F76007	911 Stack
Great River Energy Stanton Station			T5F76007	911 Stack	M1 - Coal Bunker Baghouse Coal Bunker Baghouse	01/01/2011 12/31/2011	SULFUR DIOXIDE	0	TON
Great River Energy Stanton Station			T5F76007	911 Stack	M3 - Flyash Baghouse Flyash Baghouse	01/01/2011 12/31/2011	CARBON MONOXIDE	0	TON
Great River Energy Stanton Station			T5F76007	911 Stack	M1 - Coal Bunker Baghouse Coal Bunker Baghouse	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
Great River Energy Stanton Station			T5F76007	911 Stack	M3 - Flyash Baghouse Flyash Baghouse	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	21.1	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC			T5X12001	S10 - Dryer/TO/Boilers Stack	C10 - Gas/Liquid Fuel Boilers Dryer/TO/Boiler C10	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	90.9	TON
							PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
							SULFUR DIOXIDE	0	TON
							VOLATILE ORGANIC COMPOUNDS	11.1	TON
							Acetaldehyde	1.9	TON
							Formaldehyde	1.1	TON
							Hexane	2.6	TON
							Toluene	0	TON
							CARBON MONOXIDE	34.4	TON
							PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	16.9	TON
							PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	19.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	S10 - Dryer/TO/Boilers Stack	C10 - Gas/Liquid Fuel Boilers Dryer/TO/Boiler C10	01/01/2011 12/31/2011	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	19.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.6	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	F20 - DDSG Storage/Handling	F20 - Misc. Unit Processes DDGS Storage/Handling	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	F40 - Equipment Leaks	F40 - Misc. Unit Processes Equipment Leaks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	7.7	TON
					Acetaldehyde	0.4	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	F60 - Cooling Towers	F60 - Misc. Unit Processes Cooling Towers	01/01/2011 12/31/2011	PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	4.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	11.5	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	Miscellaneous	M1 - Misc. Unit Processes Miscellaneous	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.2	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	P160 - Fire Water Pump	P160 - Engines - Liquid Fuel Fire Pump Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	P160 - Fire Water Pump	P160 - Engines - Liquid Fuel Fire Pump Engine	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	S20 - Grain Unloading	P20-P27 - Misc. Unit Processes Grain Unloading	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	9.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	9.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	9.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.1	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	S30 - Hammermilling	P30-P34 - Misc. Unit Processes Hammermilling	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	5.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	5.7	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	5.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.2	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	S40 - Fermentation	P40-P47 - HAPS CO2 Wet Scrubber	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	50.3	TON
					Acetaldehyde	1.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	S40 - Fermentation	P40-P47 - HAPS CO2 Wet Scrubber	01/01/2011 12/31/2011	PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.7	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	3.8	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	6.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.2	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	S50 - Ethanol Loadout Flare	P50 - Incinerators/Flares Ethanol Loadout Flare	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					Hexane	0	TON
					CARBON MONOXIDE	10.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	S60 - Biomethanator Flare	P60-P63 - Incinerators/Flares Biomethanator Flare	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0	TON
					Hexane	0	TON
					Toluene	0	TON
					CARBON MONOXIDE	1.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	S70 - DDGS Cooling	P70 - Misc. Unit Processes DDGS Cooling System	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	S70 - DDGS Cooling	P70 - Misc. Unit Processes DDGS Cooling System	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	5.6	TON
					VOLATILE ORGANIC COMPOUNDS	10	TON
					Acetaldehyde	0.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	1.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	6.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.6	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	S90 - DDGS Loading	P90a,b P91 - Misc. Unit Processes DDGS Loading	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.3	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	2	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON
Hankinson Renewable Energy, LLC Hankinson Renewable Energy, LLC	T5X12001	T61-65 - Tanks	T61-65 - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	3.1	TON
Harris Machine Company Harris Machine Company	M09003	Multiple Booths and Comfort Heaters	1-4 - Misc. Unit Processes Multiple Booths and Comfort Heater	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.25	TON
					CARBON MONOXIDE	0.14	TON
Healthcare Environmental Services, LLC Fargo Facility	T5178001	EU 1	1 - Consumat CS-550 Incinerator EU 1 (Incinerator)	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Healthcare Environmental Services, LLC Fargo Facility	T5I78001	EU 1	1 - Consumat CS-550 Incinerator EU 1 (Incinerator)	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	0.1	TON
					Hydrochloric Acid	0.3	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	Dryer 1	Dryer 1 - Brick Dryer Brick Dryer 1	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	4	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	Dryer 2	Dryer 2 - Brick Dryer Brick Dryer 2	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	4	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	TK-1	TK-1 - Tunnel Kiln Tunnel Kiln	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	21	TON
					SULFUR DIOXIDE	73	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Hydrochloric Acid	1.7	TON
					Hydrogen Fluoride	16.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hebron Brick Company Hebron Brick Plant	T5M03001	TK-1	TK-1 - Tunnel Kiln Tunnel Kiln	01/01/2011 12/31/2011	CARBON MONOXIDE	28	TON
Hess Corporation Blue Buttes Compressor Station	O81020	Caterpillar Compressor Engine	10 - Engines/Turbines - Gas Caterpillar Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					VOLATILE ORGANIC COMPOUNDS	15.6	TON
					Formaldehyde	3	TON
					CARBON MONOXIDE	14.8	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A1 - Waukesha compressor engin Waukesha compressor engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0.1	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A2 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	1.6	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A3 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	0.7	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6B - Flare Flare	01/01/2011 12/31/2011	SULFUR DIOXIDE	47	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C032100 - White Superior Compres White Superior Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1.3	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C032200 - White Superior Compres White Superior Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	2.2	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C530100 - White Superior Compres White Superior Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	S530900 - John Zink U Flare John Zink U Flare	01/01/2011 12/31/2011			
					SULFUR DIOXIDE	69	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510100 - White Superior Compres White Superior Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Formaldehyde	1.9	TON
					CARBON MONOXIDE	12.4	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510200 - White Superior Compres White Superior Compressor Engine	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510200 - White Superior Compres White Superior Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					Formaldehyde	1.7	TON
					CARBON MONOXIDE	10.6	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510300 - Waukesha Compressor Waukesha Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	0.7	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510400 - Waukesha Compressor Waukesha Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	2.4	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510500 - Waukesha Compressor Waukesha Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.8	TON
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	7.7	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	S530900 - John Zink Largo System John Zink Largo System Flare	01/01/2011 12/31/2011			
					SULFUR DIOXIDE	50.6	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A2 - Superior Compressor Engine Superior Compressor Engine	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A2 - Superior Compressor Engine Superior Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.8	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	1.3	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A3 - Superior Compressor Engine Superior Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6B - Emergency Flare Emergency Flare	01/01/2011 12/31/2011	SULFUR DIOXIDE	16.6	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6A - Waukesha compressor engine Waukesha compressor engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6B - Waukesha compressor engine Waukesha compressor engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1.1	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6C - Flare Flare	01/01/2011 12/31/2011	SULFUR DIOXIDE	14	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6A - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	19.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6A - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2011 12/31/2011	Formaldehyde	0.7	TON
					CARBON MONOXIDE	1.4	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6B1 - Caterpillar Compressor Engin Caterpillar Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					VOLATILE ORGANIC COMPOUNDS	10.5	TON
					Formaldehyde	2	TON
					CARBON MONOXIDE	13.4	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6F - Flare Flare	01/01/2011 12/31/2011	SULFUR DIOXIDE	35.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	302 - Incinerators/Flares SRU Incinerator	01/01/2011 12/31/2011	SULFUR DIOXIDE	1126.4	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B1 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B2 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.2	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B3 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																														
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B3 - Cleaver Brooks Boiler	01/01/2011	CARBON MONOXIDE	2.1	TON																																																																																														
			Cleaver Brooks Boiler	12/31/2011				Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B4 - Cleaver Brooks Boiler	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON	Cleaver Brooks Boiler	12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.1	TON			CARBON MONOXIDE	0.7	TON	Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B5 - Cleaver Brooks Boiler	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON	Cleaver Brooks Boiler	12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.1	TON			CARBON MONOXIDE	0.9	TON	Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1A - Clark Compressor Engine	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	162.8	TON	Clark Compressor Engine	12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON			VOLATILE ORGANIC COMPOUNDS	0.1	TON			Formaldehyde	0.3	TON			CARBON MONOXIDE	12.9	TON	Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1B - Clark Compressor Engine	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	87.1	TON	Clark Compressor Engine	12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON			VOLATILE ORGANIC COMPOUNDS	0.1	TON			Formaldehyde	0.2	TON			CARBON MONOXIDE	13.1	TON	Hess Corporation Tioga Gas Plant	T5O82002
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B4 - Cleaver Brooks Boiler	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON																																																																																														
			Cleaver Brooks Boiler	12/31/2011							VOLATILE ORGANIC COMPOUNDS	0.1				TON																																																																																					
								CARBON MONOXIDE	0.7	TON																																																																																											
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B5 - Cleaver Brooks Boiler	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON																																																																																														
			Cleaver Brooks Boiler	12/31/2011				VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																																											
								CARBON MONOXIDE	0.9	TON																																																																																											
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1A - Clark Compressor Engine	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	162.8	TON																																																																																														
			Clark Compressor Engine	12/31/2011				PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON																																																																																											
								VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																																											
								Formaldehyde	0.3	TON																																																																																											
								CARBON MONOXIDE	12.9	TON																																																																																											
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1B - Clark Compressor Engine	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	87.1	TON																																																																																														
			Clark Compressor Engine	12/31/2011				PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON																																																																																											
								VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																																											
								Formaldehyde	0.2	TON																																																																																											
								CARBON MONOXIDE	13.1	TON																																																																																											
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1C - Clark Compressor Engine Clark Compressor Engine	01/01/2011 12/31/2011																																																																																																	

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1C - Clark Compressor Engine Clark Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	73.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	19.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1D - Clark Compressor Engine Clark Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	33.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1E - Clark Compressor Engine Clark Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	152.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	19.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1F - Clark Compressor Engine Clark Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	37.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	21.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1G - Clark Compressor Engine Clark Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	102.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.3	TON
	CARBON MONOXIDE	19.7	TON				
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30100 - Turbine Turbine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.4	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					CARBON MONOXIDE	7.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30200 - Turbine Turbine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.5	TON
					VOLATILE ORGANIC COMPOUNDS	2.2	TON
					CARBON MONOXIDE	6.4	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30300 - Turbine Turbine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					CARBON MONOXIDE	2.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C34100 - Compressor Engine Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	D62A - Gasoline Tank Gasoline Tank	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	D62B - Gasoline Tank Gasoline Tank	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F1 - Heater Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F2 - Heater Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F3 - Heater Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F8B - Heater (Liquid Drips) Heater (Liquid Drips)	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	G4 - Emergency Generator Engine Emergency Generator Engine	01/01/2011 12/31/2011			
					CARBON MONOXIDE	0.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	G4 - Emergency Generator Engine Emergency Generator Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	S101/S102 - Acid/Wet Gas Flare Acid/Wet Gas Flares	01/01/2011 12/31/2011	SULFUR DIOXIDE	52.4	TON
Hess Corporation Winnipeg Compressor Station	O04001	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	2.7	TON
Hiland Partners, LP Badlands Gas Plant	O99007	13	13 - Condensate Storage Tank Condensate Storage Tank	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hiland Partners, LP Badlands Gas Plant	O99007	14	14 - Condensate Storage Tank Condensate Storage Tank	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	2.7	TON
Hiland Partners, LP Badlands Gas Plant	O99007	15	15 - Condensate Storage Tank Condensate Storage Tank	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON
Hiland Partners, LP Badlands Gas Plant	O99007	17	17 - Oxygen Extraction Heater Oxygen Extraction Heater	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.9	TON
Hiland Partners, LP Badlands Gas Plant	O99007	18	18 - Steam Boiler #1 Steam Boiler #1	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	18	18 - Steam Boiler #1 Steam Boiler #1	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
		CARBON MONOXIDE	8.5	TON			
Hiland Partners, LP Badlands Gas Plant	O99007	1	1A - Waukesha Waukesha	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	6.1	TON
					Formaldehyde	0.4	TON
		CARBON MONOXIDE	1.4	TON			
Hiland Partners, LP Badlands Gas Plant	O99007	22b	22b - Emergency Flare Emergency Flare	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					CARBON MONOXIDE	2	TON
Hiland Partners, LP Badlands Gas Plant	O99007	28	28 - Amine Heater Amine Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Hiland Partners, LP Badlands Gas Plant	O99007	2A	2A - White Superior White Superior	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					VOLATILE ORGANIC COMPOUNDS	2.2	TON
					Formaldehyde	0.2	TON
		CARBON MONOXIDE	2.3	TON			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	3	3 - Waukesha Waukesha	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	9.1	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	4.3	TON
Hiland Partners, LP Badlands Gas Plant	O99007	30	30 - TEG Reboiler TEG Reboiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Hiland Partners, LP Badlands Gas Plant	O99007	31	31 - TEG Dehydrator TEG Dehydrator	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0	TON
Hiland Partners, LP Badlands Gas Plant	O99007	911 Stack	4, 8-10 - Miscellaneous Heaters Miscellaneous Heaters	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					CARBON MONOXIDE	0.9	TON
Hiland Partners, LP Della Compressor Station	O09010	EU 1 - Caterpillar	1 - 1,340 bhp Caterpillar EU 1 - Compressor	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.7	TON
					VOLATILE ORGANIC COMPOUNDS	5.6	TON
					CARBON MONOXIDE	1.9	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.4	TON
Hiland Partners, LP Della Compressor Station	O09010	EU 2 - Caterpillar	2 - 1340 bhp compressor EU 2 - Compressor	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.2	TON
					VOLATILE ORGANIC COMPOUNDS	6.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Della Compressor Station	O09010	EU 2 - Caterpillar	2 - 1340 bhp compressor EU 2 - Compressor	01/01/2011 12/31/2011	CARBON MONOXIDE	0.4	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.4	TON
Hiland Partners, LP Della Compressor Station	O09010	TEG Dehydration Unit	3 - TEG Dehydration Still Vent EU 3 - TEG Dehydration	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	2.8	TON
Hiland Partners, LP Dobbs Compressor Station	O07004	EU 1	1 - White Superior Compressor EU 1 - White Superior	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0.2	TON
Hiland Partners, LP Miller-Davis Compressor Station	O07002		3 - Misc. Unit Processes TEG Dehydration Unit	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Benzene	0	TON
					Toluene	0	TON
					Xylenes (Isomers and Mixture)	0	TON
Hiland Partners, LP Miller-Davis Compressor Station	O07002		6.A. - Caterpillar (A) Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0	TON
Hiland Partners, LP Miller-Davis Compressor Station	O07002		6.A. - Caterpillar (B) Compressor Engine	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Miller-Davis Compressor Station	O07002		6.A. - Caterpillar (B) Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0	TON
CARBON MONOXIDE	0	TON					
Hiland Partners, LP Norse Gas Plant	O10001	1 - Inlet Compressor	1 - Compressor Inlet Compressor 1	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					Formaldehyde	0.1	TON
CARBON MONOXIDE	6.4	TON					
Hiland Partners, LP Norse Gas Plant	O10001	10 - Refrigeration Compressor	10 - Tanks Refrigeration Compressor 10	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					CARBON MONOXIDE	9	TON
Hiland Partners, LP Norse Gas Plant	O10001	11 - Residue Compressor	11 - Tanks Residue Compressor 11	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	0.2	TON
Hiland Partners, LP Norse Gas Plant	O10001	12 - Residue Compressor	12 - Compressor Residue Compressor 12	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Norse Gas Plant	O10001	12 - Residue Compressor	12 - Compressor Residue Compressor 12	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Hiland Partners, LP Norse Gas Plant	O10001	13 - Hot Oil Heater	13 - Misc. Unit Processes Hot Oil Heater 13	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Hiland Partners, LP Norse Gas Plant	O10001	14 - Regen Heater	14 - Misc. Unit Processes Regen Heater 14	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON
Hiland Partners, LP Norse Gas Plant	O10001	15 - Inlet Compressor	15 - Compressor Inlet Compressor 15	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	6.9	TON
					CARBON MONOXIDE	4.4	TON
Hiland Partners, LP Norse Gas Plant	O10001	16 - Refrigeration Compressor	16 - Compressor Refrigeration Compressor 16	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	6.9	TON
					CARBON MONOXIDE	0.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Norse Gas Plant	O10001	17 - Inlet Compressor	17 - Compressor Inlet Compressor 17	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
Hiland Partners, LP Norse Gas Plant	O10001	18 - Inlet Compressor	18 - Compressor Inlet Compressor 18	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					CARBON MONOXIDE	0.4	TON
Hiland Partners, LP Norse Gas Plant	O10001	19 - Salt Bath Heater	19 - Misc. Unit Processes Salt Bath Heater 19	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.8	TON
Hiland Partners, LP Norse Gas Plant	O10001	2 - Inlet Compressor	2 - Inlet Compressor Inlet Compressor 2	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	4.4	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	3.7	TON
Hiland Partners, LP Norse Gas Plant	O10001	20 - Inlet Compressor	20 - Compressor Inlet Compressor 20	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Norse Gas Plant	O10001	20 - Inlet Compressor	20 - Compressor Inlet Compressor 20	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	3.9	TON
					CARBON MONOXIDE	6.5	TON
Hiland Partners, LP Norse Gas Plant	O10001	21 - Residue Compressor	21 - Compressor Residue Compressor 21	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					CARBON MONOXIDE	0.5	TON
Hiland Partners, LP Norse Gas Plant	O10001	3 - Glycol Reboiler	3 - Misc. Unit Processes Glycol Reboiler 3	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.2	TON
Hiland Partners, LP Norse Gas Plant	O10001	4 - Still Vent	4 - Misc. Unit Processes Still Vent 4	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	18.3	TON
Hiland Partners, LP Norse Gas Plant	O10001	7 - Condensate Storage Tank	7 - Tanks Tank 7	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
Hiland Partners, LP Norse Gas Plant	O10001	8 - Condensate Storage Tank	8 - Tanks Tank 8	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
Hiland Partners, LP Norse Gas Plant	O10001	9 - Condensate Storage Tank	9 - Tanks Tank 9	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0	TON
Hood Packaging Corporation Hood Packaging Corporation	T5O91003	EUI 1 - Flexographic printer	1 - Misc. Unit Processes EUI 1 - Flexographic printer	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hood Packaging Corporation Hood Packaging Corporation	T5O91003	EUI 1 - Flexographic printer	1 - Misc. Unit Processes EUI 1 - Flexographic printer	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	25.1	TON
Hood Packaging Corporation Hood Packaging Corporation	T5O91003	EUI 2 - Flexographic printer	2 - Misc. Unit Processes EUI 2 - Flexographic printer	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	25.1	TON
Hood Packaging Corporation Hood Packaging Corporation	T5O91003	EUI 3 - Flexographic Printer	3 - Misc. Unit Processes EUI 3 - Flexographic printer	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	25.1	TON
J.R. Simplot Grand Forks Plant	T5F76008	Air Makeup	A1 - Air Makeup Units Air Makeup Units - A1	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	7.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
J.R. Simplot Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
J.R. Simplot Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	5.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
J.R. Simplot Grand Forks Plant	T5F76008	B2	B2 - CleaverBrooks Boiler #2 CleaverBrooks Boiler #2	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	9.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
J.R. Simplot Grand Forks Plant	T5F76008	B2	B2 - CleaverBrooks Boiler #2 CleaverBrooks Boiler #2	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
J.R. Simplot Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					CARBON MONOXIDE	15.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2011 12/31/2011	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
J.R. Simplot Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Hexane	0.91	TON
					CARBON MONOXIDE	0	TON
					J.R. Simplot Grand Forks Plant	T5F76008	D1A and D1B
J.R. Simplot Grand Forks Plant	T5F76008	D4A andD4B	D4 - French Fry Dryer Line #4 French Fry Dryer Line #4	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
					J.R. Simplot Grand Forks Plant	T5F76008	D4A andD4B
PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON					
SULFUR DIOXIDE	0	TON					
VOLATILE ORGANIC COMPOUNDS	0.2	TON					
CARBON MONOXIDE	1.9	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON					
J.R. Simplot Grand Forks Plant	T5F76008	F1 and F2	F1 and F2 - Potato Waste Dyers Potato Waste Dyers	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	F1 and F2	F1 and F2 - Potato Waste Dyers Potato Waste Dyers	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.7	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.7	TON
J.R. Simplot Grand Forks Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
J.R. Simplot Grand Forks Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					Not A Valid Parameter	0	TON
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF1 - Potato Fryer #1 Potato Fryer #1	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF1 - Potato Fryer #1 Potato Fryer #1	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	21.7	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.9	TON
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF2 - Potato Fryer #2 Potato Fryer #2	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					VOLATILE ORGANIC COMPOUNDS	3.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3	TON
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF3 - Potato Fryer #3 Potato Fryer #3	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.5	TON
					VOLATILE ORGANIC COMPOUNDS	6.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.5	TON
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF4 - Potato Fryer #4 Potato Fryer #4	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	8.1	TON
					VOLATILE ORGANIC COMPOUNDS	22.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.1	TON
Jahner Sanitation, Inc. Jahner Sanitary Landfill	T5O00001	EUI 1 - Landfill	1 - Municipal Waste Landfill Landfill	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	6.22	TON
John Deere Seeding Group Valley City John Deere Seeding Group Valley City	M96011	Paint Operation	A-1 - All Processes Various heaters and bake off ovens	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.01	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	49.91	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
John Deere Seeding Group Valley City John Deere Seeding Group Valley City	M96011	Paint Operation	A-1 - All Processes Various heaters and bake off ovens	01/01/2011 12/31/2011	CARBON MONOXIDE	1.81	TON
Knife River Corporation Plant 2	A09003	1	1 - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	15	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	7	TON
Knife River Corporation Plant 2	A09003	2	2 - Caterpillar 1200bhp Diesel Engine Caterpillar 1200 Hp Diesel Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	1	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Adhesive Usage Adhesive Usage	01/01/2011 12/31/2011	Methyl Methacrylate	0.6	TON
					Styrene	21	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Gelcoat Application Gelcoat Application	01/01/2011 12/31/2011	Methyl Methacrylate	3.4	TON
					Styrene	52.3	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Infusion Resin Infusion Resin	01/01/2011 12/31/2011	Styrene	26.7	TON
LM Wind Power Blades Grand Forks Facility	T5M03002	M4	M4 - Resin Application Resin Application	01/01/2011 12/31/2011	Styrene	9.3	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
LM Wind Power Blades Grand Forks Facility	T5M03002	cut/trim	M8 - Cut/Trim Cut/Trim	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	36.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	36.4	TON
Mark Sand & Gravel Dakota Company Plant 7	A02005	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	6	TON
Mark Sand & Gravel Dakota Company Plant 7	A02005	6B	6B - Caterpillar 1482 Hp Diesel Eng Caterpillar 1482 Hp Diesel Engine -	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.A. - Hammermill & Shaker Hammermill & Shaker	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.B - Dryer Dryer	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.1	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.E - Trim Saw Trim Saw	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.E - Trim Saw Trim Saw	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.F - Solid Fuel Boiler Konus-Kessel Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	15.6	TON
					SULFUR DIOXIDE	2	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					CARBON MONOXIDE	2.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	15.6	TON
Mayo Construction Company, Inc. Plant 12-001	A80003	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	4.9	TON
					VOLATILE ORGANIC COMPOUNDS	2.7	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Toluene	0.2	TON
					CARBON MONOXIDE	10.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	1.6	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1.9	TON
					Mayo Construction Company, Inc. Plant 12-001	A80003	6B

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Mayo Construction Company, Inc. Plant 12-001	A80003	6B	6B - Caterpillar 1014 Hp Diesel Engi Caterpillar 1014 Hp Diesel Engine -	01/01/2011 12/31/2011								
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
					SULFUR DIOXIDE	0.1	TON					
					VOLATILE ORGANIC COMPOUNDS	0.1	TON					
					CARBON MONOXIDE	1.3	TON					
Mayo Construction Company, Inc. Plant 12-008	A99004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2011 12/31/2011								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.1	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON					
					SULFUR DIOXIDE	5.3	TON					
					VOLATILE ORGANIC COMPOUNDS	3	TON					
					Acetaldehyde	0.1	TON					
					Formaldehyde	0.3	TON					
					Hexane	0.1	TON					
					Toluene	0.3	TON					
					CARBON MONOXIDE	12	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	1.8	TON					
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	2.2	TON					
					Mayo Construction Company, Inc. Plant 12-008	A99004	6B	6B - Cummins 1490 Hp Diesel Engi Cummins 1490 Hp Diesel Engine -	01/01/2011 12/31/2011			
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.7	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON										
SULFUR DIOXIDE	0.1	TON										
VOLATILE ORGANIC COMPOUNDS	0.1	TON										
CARBON MONOXIDE	1.3	TON										
Mayo Construction Company, Inc. Plant 12-008	A99004	6C	6C - Onan 75 Hp Diesen Engine - G Onan 75 Hp Diesen Engine - Gener	01/01/2011 12/31/2011								

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Mayo Construction Company, Inc. Plant 12-008	A99004	6C	6C - Onan 75 Hp Diesan Engine - G Onan 75 Hp Diesan Engine - Gener	01/01/2011 12/31/2011								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON					
					SULFUR DIOXIDE	0	TON					
					CARBON MONOXIDE	0	TON					
Mayo Construction Company, Inc. Plant 12-029	A83004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2011 12/31/2011								
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.2	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON					
					SULFUR DIOXIDE	6.5	TON					
					VOLATILE ORGANIC COMPOUNDS	3.4	TON					
					Acetaldehyde	0.2	TON					
					Formaldehyde	0.4	TON					
					Hexane	0.1	TON					
					Toluene	0.3	TON					
					CARBON MONOXIDE	14.6	TON					
					Not A Valid Parameter	0	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	2.1	TON					
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	2.6	TON					
					Mayo Construction Company, Inc. Plant 12-029	A83004	6B	6B - Caterpillar 1490 Hp Diesel Engi Caterpillar 1490 Hp Diesel Engine	01/01/2011 12/31/2011			
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.3	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON										
SULFUR DIOXIDE	0.1	TON										
VOLATILE ORGANIC COMPOUNDS	0.1	TON										
CARBON MONOXIDE	1.4	TON										
Mayo Construction Company, Inc. Plant 12-029	A83004	6C	6C - IR 75 Hp Desel Engine - Gener IR 75 Hp Diesel Engine - Generator	01/01/2011 12/31/2011								

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayo Construction Company, Inc. Plant 12-029	A83004	6C	6C - IR 75 Hp Desel Engine - Gener IR 75 Hp Diesel Engine - Generator	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0	TON
Mayville State University Mayville State University - Heating Plant	F73026	EU 1 & 2 Coal-fired Boiler	1 - Solid Fuel Boilers EUI 1 - Coal-fired boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					SULFUR DIOXIDE	2.71	TON
					VOLATILE ORGANIC COMPOUNDS	0.29	TON
					CARBON MONOXIDE	2.41	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.25	TON
Mayville State University Mayville State University - Heating Plant	F73026	EU 1 & 2 Coal-fired Boiler	2 - Solid Fuel Boilers EUI 2 - Coal-fired boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					SULFUR DIOXIDE	2.71	TON
					VOLATILE ORGANIC COMPOUNDS	0.29	TON
					CARBON MONOXIDE	2.41	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.25	TON
Mayville State University Mayville State University - Heating Plant	F73026	EU 3 & 4 Coal-fired Boiler	3 - Solid Fuel Boilers EUI 3 - Coal-fired Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					SULFUR DIOXIDE	2.71	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayville State University Mayville State University - Heating Plant	F73026	EU 3 & 4 Coal-fired Boiler	3 - Solid Fuel Boilers EUI 3 - Coal-fired Boiler	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0.29	TON
					CARBON MONOXIDE	2.41	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.25	TON
Mayville State University Mayville State University - Heating Plant	F73026	EU 3 & 4 Coal-fired Boiler	4 - Solid Fuel Boilers EUI 4 - Coal-fired boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					SULFUR DIOXIDE	2.71	TON
					VOLATILE ORGANIC COMPOUNDS	0.29	TON
					CARBON MONOXIDE	2.41	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.25	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	1	1 - Riley Boiler Riley Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.9	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	11	11 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	12	12 - Sugar Area Dust Collectors Sugar Area Dust Collectors	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	16,18,19	16,18,19 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	16,18,19	16,18,19 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					Acetaldehyde	1.2	TON
					Acrolein	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	53.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	12.8	TON
					SULFUR DIOXIDE	31.4	TON
					VOLATILE ORGANIC COMPOUNDS	67	TON
					Acetaldehyde	1	TON
					Acrolein	0.5	TON
					Formaldehyde	0.5	TON
					Hydrochloric Acid	0.1	TON
					Hydrogen Fluoride	1.4	TON
					CARBON MONOXIDE	258.8	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	13.2	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	9.1	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.7	TON					
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	22	22 - Pellet Bins and Conveying Pellet Bins and Conveying	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	24	24 - Flare Flare	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	24	24 - Flare Flare	01/01/2011 12/31/2011	SULFUR DIOXIDE	23.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	0	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	26	26 - Powdered Sugar Stations Powdered Sugar Stations	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	F1,2,3,4	28,29,30 - Yeast Plant Yeast Plant	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	48.7	TON
					Acetaldehyde	12.9	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	3A,B	3 - Sugar Dryer and Cooler Sugar Dryer and Cooler	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	3.7	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	4A,B,C,D	4 - Pellet Mills and Dust Collector Pellet Mills and Dust Collector	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	5	5 - Pellet Cooler Pellet Cooler	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	6	6 - Sugar Loading Sugar Loading	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	7	7A,B - BandW Boilers BandW Boilers	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	451.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	7	7A,B - BandW Boilers BandW Boilers	01/01/2011 12/31/2011	SULFUR DIOXIDE	127.6	TON					
					VOLATILE ORGANIC COMPOUNDS	3.3	TON					
					Benzene	0.1	TON					
					Hexane	0	TON					
					Hydrochloric Acid	0.3	TON					
					Hydrogen Fluoride	4.8	TON					
					CARBON MONOXIDE	68.2	TON					
					Cyanide	0.2	TON					
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	44.3	TON					
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	60.9	TON					
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	50.1	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.8	TON					
					Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Boiler	1 - Solid Fuel Boilers Unit 1 Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4657.9	TON
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4657.9	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	55.5	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	55.5	TON										
SULFUR DIOXIDE	4049	TON										
SULFUR DIOXIDE	4049	TON										
VOLATILE ORGANIC COMPOUNDS	77.6	TON										
VOLATILE ORGANIC COMPOUNDS	77.6	TON										
Hydrochloric Acid	7.04	TON										
Hydrochloric Acid	7.04	TON										
Hydrogen Fluoride	7.04	TON										
Hydrogen Fluoride	7.04	TON										
Ammonia	7.83	TON										

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Boiler	1 - Solid Fuel Boilers Unit 1 Boiler	01/01/2011 12/31/2011	Ammonia	7.83	TON
					CARBON MONOXIDE	354.1	TON
					CARBON MONOXIDE	354.1	TON
					Mercury	0.05	TON
					Mercury	0.05	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	121.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	121.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.5	TON
					Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Boiler
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6707.9	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	131.2	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	131.2	TON					
SULFUR DIOXIDE	1868.6	TON					
SULFUR DIOXIDE	1868.6	TON					
VOLATILE ORGANIC COMPOUNDS	162.2	TON					
VOLATILE ORGANIC COMPOUNDS	162.2	TON					
Hydrochloric Acid	14.75	TON					
Hydrochloric Acid	14.75	TON					
Hydrogen Fluoride	14.75	TON					
Hydrogen Fluoride	14.75	TON					
Ammonia	8.64	TON					
Ammonia	8.64	TON					
CARBON MONOXIDE	747.3	TON					
CARBON MONOXIDE	747.3	TON					
Mercury	0.17	TON					
Mercury	0.17	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Boiler	2 - Solid Fuel Boilers Unit 2 Boiler	01/01/2011 12/31/2011	PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	208.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	208.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	13.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	13.1	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Crusher House	M1 - Misc. Unit Processes Unit 1 Crusher House	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 1 Coal Silo	M2 - Misc. Unit Processes Unit 1 Coal Silo	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Crusher House	M3 - Misc. Unit Processes Unit 2 Crusher House	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Coal Silo	M4 - Misc. Unit Processes Unit 2 Coal Silo	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	Unit 2 Coal Silo	M4 - Misc. Unit Processes Unit 2 Coal Silo	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	22-31 - 4 Generator Engines 4 Generator Engines	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	6 - Superior Industries Boiler Superior Industries Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	7-12 - 5 Generator Engines 5 Generator Engines	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0	TON
Minot Milling Minot Milling Facility	M99001	911 stack	6 - Durum Milling Operations Durum Milling	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	1	1 - Unit 1 Boiler Coal-Fired Boiler No. 1	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	350	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					SULFUR DIOXIDE	1119	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Benzene	0.1	TON
					Hydrochloric Acid	0.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	1	1 - Unit 1 Boiler Coal-Fired Boiler No. 1	01/01/2011 12/31/2011	Hydrogen Fluoride	0.6	TON
					CARBON MONOXIDE	301	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	8.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	11.6	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	10.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.4	TON
					Selenium	0.1	TON
					Montana Dakota Utilities Company RM Heskett Station	T5F76001	2
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	950.5	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	8.8	TON					
SULFUR DIOXIDE	1989.6	TON					
VOLATILE ORGANIC COMPOUNDS	5.2	TON					
Benzene	0.2	TON					
Hydrochloric Acid	1	TON					
Hydrogen Fluoride	0.2	TON					
Arsenic	0.1	TON					
CARBON MONOXIDE	870.3	TON					
Manganese	0.1	TON					
PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	203.9	TON					
PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	212.7	TON					
PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	211.1	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.2	TON					
Selenium	0.2	TON					

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	5 - Unit 2 Sand Dryer Heater Gas-Fired Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M1	M1 - Unit 1 Coal Storage Silos Silos M1 & M2	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M3	M3 - Unit 2 Coal Storage Silos Silos 2A, 2B, 2C	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M4	M4 - Ash Conveyor System Ash Conveyor System	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M5	M5 - Unit 1 Bottom Ash Silo Unit 1 Bottom Ash Silo	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M6	M6 - Unit 2 Sand Storage Silos Silos S2A & S2B	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M7	M7 - Fly Ash Silo Fly Ash Silo	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
Mor Tech Fab, Inc. Williston Plant	T5M96006	Styrene	1 - Chopper Guns Styrene emissions	01/01/2011 12/31/2011			
					Styrene	11.6	TON
Motor Coach Industries Pembina Plant	X94001	Boilers 1 & 2	B1,2 - Boilers 1 & 2 Misc. Unit Processes	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.08	TON
					SULFUR DIOXIDE	1.92	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Motor Coach Industries Pembina Plant	X94001	Coatings	C - Coatings Coatings	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	16.32	TON
					4,4'-Methylenediphenyl Diisocyanate	0.33	TON
					Ethyl Benzene	0.18	TON
					Hexane	0.01	TON
					Methanol	0.42	TON
					Methyl Isobutyl Ketone (Hexane)	0.57	TON
					Methylene Chloride (Dichloromethane)	0.03	TON
					Toluene	3.43	TON
Xylenes (Isomers and Mixture)	0.34	TON					
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU1	1 - Compression Engine 346 bhp Ajax Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU15	15 - Compression Engine 670 bhp Caterpillar Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
					Formaldehyde	1.8	TON
					CARBON MONOXIDE	10	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU16	16 - Compression Engine 670 bhp Caterpillar Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
					Formaldehyde	1.8	TON
					CARBON MONOXIDE	10	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU19	19 - Engines/Turbines - Gas 1340 bhp Caterpillar Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU19	19 - Engines/Turbines - Gas 1340 bhp Caterpillar Engine	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	14	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	11	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU2	2 - Compression Engine 800 bhp White Superior Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON
					VOLATILE ORGANIC COMPOUNDS	9	TON
					Formaldehyde	2.1	TON
					CARBON MONOXIDE	16	TON
Nesson Gathering System, LLC Nesson Gas Plant	O08003	EU3	3 - Hot Oil Heater 2.2 MMBtu/hr Hot Oil Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6A1	6A1 - Grain Receiving Grain Receiving	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6A2	6A2 - Grain Cleaning Grain Cleaning	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6B	6B - Milling Milling	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6C	6C - 5 Utica Boilers 5 Utica Boilers	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Noodles by Leonardo, Inc. Devils Lake Plant	M93002	6A	6A - Dunkirk Boiler Dunkirk Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.7	TON
Noodles by Leonardo, Inc. Devils Lake Plant	M93002	6B	6B - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	1	1 - Spray Booth Plant #1 Spray Booth Plant #1	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					Methyl Methacrylate	0.14	TON
					Styrene	10.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.4	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	11	11 - Spray Booth Plant #11 Spray Booth Plant #11	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					Methyl Methacrylate	0.28	TON
					Styrene	8.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.1	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	14	14 - Spray Booth Plant #14 Spray Booth Plant #14	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					Styrene	3.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	2	2 - Spray Booth Plant #2 Spray Booth Plant #2	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					Styrene	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	2	2 - Spray Booth Plant #2 Spray Booth Plant #2	01/01/2011 12/31/2011	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	3
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	3	3 - Spray Booth Plant #3 Spray Booth Plant #3	01/01/2011 12/31/2011	Methyl Methacrylate	0.11	TON
					Styrene	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
					Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	4
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	4	4 - Spray Booth Plant #4 Spray Booth Plant #4	01/01/2011 12/31/2011	Styrene	2.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.2	TON
					Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	5
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	5	5 - Spray Booth Plant #5 Spray Booth Plant #5	01/01/2011 12/31/2011	Methyl Methacrylate	0	TON
					Styrene	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					North Dakota Mill State Mill	G05001	911 Stack
North Dakota Mill State Mill	G05001	911 Stack	- Engines - Liquid Fuel Generator Set	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
					NONMETHANE ORGANIC COMPOUNDS	0	TON
					North Dakota Mill State Mill	G05001	911 Stack

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota Mill State Mill	G05001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	1.5	TON
					NONMETHANE ORGANIC COMPOUNDS	0.1	TON
North Dakota Mill State Mill	G05001	911 Stack	- Misc. Unit Processes Terminal, Milling, Cleaning, Misc.	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	35.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.7	TON
North Dakota Mill State Mill	G05001	911 Stack	13-17,33 - Milling Systems Milling Systems	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	34.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	34.6	TON
North Dakota Mill State Mill	G05001	911 Stack	1-8 - Grain Terminal Grain Terminal	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	9.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.4	TON
North Dakota Mill State Mill	G05001	911 Stack	9-12,32 - Wheat Cleaning Wheat Cleaning	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	7.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	21.6	TON
North Dakota State College of Science NDSCS Heating Plant	F86004	1	1 - Zurn Industries Boiler Coal Fired Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					SULFUR DIOXIDE	12.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Hydrochloric Acid	0.15	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State College of Science NDSCS Heating Plant	F86004	1	1 - Zurn Industries Boiler Coal Fired Boiler	01/01/2011 12/31/2011	Hydrogen Fluoride	0.06	TON
					Ammonia	0	TON
					CARBON MONOXIDE	7.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	1.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
North Dakota State College of Science NDSCS Heating Plant	F86004	2,3,4	2,3,4 - Cleaver Brooks Boilers Gas/Oil Boilers	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					CARBON MONOXIDE	1.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.1	TON
North Dakota State College of Science NDSCS Heating Plant	F86004	5,6,9,12	5,6,9,12 - Diesel Engine Generators Diesel Engine Generators	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0	TON
North Dakota State Hospital Heating Plant	F86005	1	1 - Cleaver Brooks Boiler No. 1 Cleaver Brooks Boiler No. 1	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.9	TON
North Dakota State Hospital Heating Plant	F86005	2	2 - Lasker Boiler No. 2 Lasker Boiler No. 2	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	10	TON
					SULFUR DIOXIDE	49.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State Hospital Heating Plant	F86005	2	2 - Lasker Boiler No. 2 Lasker Boiler No. 2	01/01/2011 12/31/2011	CARBON MONOXIDE	11.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	10.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	4.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.5	TON
North Dakota State Hospital Heating Plant	F86005	3	3 - Cleaver Brooks Boiler No. 3 Cleaver Brooks Boiler No. 3	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	0	TON
					CARBON MONOXIDE	0.4	TON
North Dakota State Hospital Heating Plant	F86005	4	4 - Cummins Diesel 1200 Hp Engin Cummins Diesel 1200 Hp Engine -	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
North Dakota State Hospital Heating Plant	F86005	5	5 - Cummins Diesel 380 Hp Engine Cummins Diesel 380 Hp Engine - G	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
North Dakota State Penitentiary Heating Plant	F83007	6A	6A - Zurn Boiler Zurn Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	19.2	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	6.4	TON
North Dakota State Penitentiary Heating Plant	F83007	6B	6B - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
North Dakota State Penitentiary Heating Plant	F83007	6B	6B - Cleaver Brooks Boiler	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON	
			Cleaver Brooks Boiler	12/31/2011		CARBON MONOXIDE	0.3	TON
North Dakota State Penitentiary Heating Plant	F83007	6C	6C - Brothers Boiler	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON	
			Brothers Boiler	12/31/2011		CARBON MONOXIDE	0.3	TON
North Dakota State Penitentiary Heating Plant	F83007	6D	6D - Caterpillar 2167 Hp Diesel Engi	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	
			Caterpillar 2167 Hp Diesel Engine -	12/31/2011		SULFUR DIOXIDE	0	TON
						CARBON MONOXIDE	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	01HP Cleaver Brooks Boiler - 1	1 - Cleaver Brooks Boiler - 1	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON	
			Cleaver Brooks Boiler -1	12/31/2011		CARBON MONOXIDE	0.1	TON
North Dakota State University NDSU Heating Plant	T5F73019	01RP	11 - Caterpillar 1109 Hp Diesel Engi	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON	
			Caterpillar 1109 Hp Diesel Engine G	12/31/2011		CARBON MONOXIDE	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	120	120 - Engines - Liquid Fuel	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.6	TON	
			Various diesel engine-driven genera	12/31/2011		PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
						SULFUR DIOXIDE	0.1	TON
						VOLATILE ORGANIC COMPOUNDS	0.2	TON
						CARBON MONOXIDE	1.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	120	120 - Engines - Liquid Fuel	01/01/2011			
			Various diesel engine-driven genera	12/31/2011	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	2 - Zurn Industries Boiler	01/01/2011			
			Zurn Industries Boiler	12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	107.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					SULFUR DIOXIDE	300.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Hydrochloric Acid	0.2	TON
					CARBON MONOXIDE	61.3	TON
					Manganese	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	8.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	9.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	8.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	3 - Cleaver Brooks Boiler - 3	01/01/2011			
			Cleaver Brooks Boiler	12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.1	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	4 - Erie City Boiler	01/01/2011			
			Erie City Boiler	12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	02HP	4 - Erie City Boiler Erie City Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	42	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	116.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	23.9	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	3.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	3.5	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	3.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
North Dakota State University NDSU Heating Plant	T5F73019	01AR	5 - Burnham Boiler Burnham Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	01VS	6 - Pathological Incinerator CB-1600 Pathological Incinerator CB-1600	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
North Dakota State University NDSU Heating Plant	T5F73019	7A & 7B	7A & 7B - Aldrich Gas Boilers Aldrich Gas Boilers	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					CARBON MONOXIDE	0.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	02 VS	8 - Pathological Incinerator CB-2400 Pathological Incinerator CB-2400	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
Northern Border Pipeline Company Compressor Station #4	T5O84001	EG 1	1 - Engines/Turbines - Gas 500 bhp Caterpillar Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Northern Border Pipeline Company Compressor Station #4	T5O84001	CE 1	CE1 - Stationary Gas Turbine 20,000 BHP Turbine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	91	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	2	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	27	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
Northern Border Pipeline Company Compressor Station #5	T5O99002	EU 1	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	77	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					SULFUR DIOXIDE	4	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	84	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5	TON
Northern Border Pipeline Company Compressor Station #5	T5O99002	EU 2	EU 2 - Engines/Turbines - Gas 328 bhp Waukesha Engine	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #5	T5O99002	EU 2	EU 2 - Engines/Turbines - Gas 328 bhp Waukesha Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Northern Border Pipeline Company Compressor Station #6	T5O93003	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	102	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7	TON
					SULFUR DIOXIDE	6	TON
					VOLATILE ORGANIC COMPOUNDS	13	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	96	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7	TON
Northern Border Pipeline Company Compressor Station #6	T5O93003	EG 1	EG 1 - Engines/Turbines - Gas 600 bhp Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Northern Border Pipeline Company Compressor Station #7	T5O99001	EU 1	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	99	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7	TON
					SULFUR DIOXIDE	6	TON
					VOLATILE ORGANIC COMPOUNDS	13	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	95	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7	TON
Northern Border Pipeline Company Compressor Station #7	T5O99001	EU 2	EU 2 - Engines/Turbines - Gas 328 bhp Engine	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #7	T5O99001	EU 2	EU 2 - Engines/Turbines - Gas 328 bhp Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Northern Border Pipeline Company Compressor Station #8	T5O84002	CE 1	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	106	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7	TON
					SULFUR DIOXIDE	6	TON
					VOLATILE ORGANIC COMPOUNDS	13	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	96	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7	TON
Northern Border Pipeline Company Compressor Station #8	T5O84002	EG 1	EG 2 - Engines/Turbines - Gas 550 bhp Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	1	TON
Northern Improvement Company Plant 40-070	A87001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					SULFUR DIOXIDE	20.3	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.2	TON
					Toluene	0.2	TON
CARBON MONOXIDE	6.6	TON					
Northern Improvement Company Plant 40-070	A87001	6B	6B - Detroit 650 Hp Diesel Engine - Detroit 650 Hp Diesel Engine - Gen	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Improvement Company Plant 40-070	A87001	6B	6B - Detroit 650 Hp Diesel Engine - Detroit 650 Hp Diesel Engine - Gen	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.5	TON
Northern Improvement Company Plant 40-096	A94003	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	2.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	5.5	TON
Northern Improvement Company Plant 40-096	A94003	6B	6B - Caterpillar 1090 Hp Diesel Engi Caterpillar 1090 Hp Diesel Engine -	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					CARBON MONOXIDE	0.3	TON
Northern Improvement Company Plant 40-120	A99006	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	6.3	TON
					VOLATILE ORGANIC COMPOUNDS	3.4	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Toluene	0.3	TON
					CARBON MONOXIDE	14	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure				
Northern Improvement Company Plant 40-120	A99006	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2011 12/31/2011	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	2.5	TON				
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	2.4	TON				
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON				
					<hr/>						
Northern Improvement Company Plant 40-120	A99006	6B	6B - Caterpillar 1340 Hp Diesel Engi Caterpillar 1340 Hp Diesel Engine -	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON				
					VOLATILE ORGANIC COMPOUNDS	0.1	TON				
					CARBON MONOXIDE	0.7	TON				
					<hr/>						
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	11	11 - Mea/Hull processing Meal/Hull processing - 11	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON				
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Northern Sun (Division of ADM) Enderlin Facility	T5G85006	17	17 - JTA Boiler JTA Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	75.1	TON				
					PRIMARY PM10, FILTERABLE PORTION ONLY	10.3	TON				
					SULFUR DIOXIDE	43.1	TON				
					VOLATILE ORGANIC COMPOUNDS	60.2	TON				
					CARBON MONOXIDE	46.1	TON				
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.5	TON				
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	10.8	TON				
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	10.8	TON				
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	10.3	TON				
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Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	33	33 - Diesel Engine Emergency Gen Diesel Engine Emergency Generato	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	5	5 - Dehuller System Dehuller system - 5	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6	TON
						0.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	56	56 - Rotary Seed Conditioner Rotary seed conditioner - 56	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
						0.6	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	58	58 - Expeller Aspiration Expeller aspiration - 58	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.1	TON
						0.5	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	6	6 - Dehuller System Dehuller system - 6	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6	TON
						0.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	61	61 - DTDC DTDC - 61	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
						0.3	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	62	62 - Nebraska Boiler Nebraska Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE	4	TON
						0.1	TON
						0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	62	62 - Nebraska Boiler Nebraska Boiler	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	3.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					<hr/>		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	63	63 - Whole Seed Conditioner Whole seed conditioner - 63	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
					<hr/>		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	64	64 - Trane Murray Boiler Trane Murray Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Hexane	0.2	TON
					CARBON MONOXIDE	3.4	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.7	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
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Northern Sun (Division of ADM) Enderlin Facility	T5G85006	67	67 - Main Vent Solvent Emissions Bubble-Facility-6	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	67	67 - Main Vent Solvent Emissions Bubble-Facility-6	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	97.2	TON
					Hexane	159.3	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	69	69 - Diesel Engine 1818 Hp Emerge Diesel Engine 1818 Hp Emergency	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					CARBON MONOXIDE	0.7	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	70	70 - Edible Bean Receiving Edible Beans	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	72	72 - Bean Dehydrator Dehydrator	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	75	75 - Spray Dryer Spray Dryer	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	75	76 - Pneumatic Conveying/Screenin Conveyinbg/Screening	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	70	77 - Ground product storage/packag Storage/Packaging - 77	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	78	78 - Zurn Boiler Zurn Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	78	78 - Zurn Boiler Zurn Boiler	01/01/2011 12/31/2011	SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	8	8 - Elevators & Conveyors Elevators & conveyors - 8	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	Processes	Various - Processes (Oilseed, Bean, Processes (Oilseed, Bean, and Soy	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	4.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.3	TON
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	7	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	15	TON
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6B	6B - Caterpillar 1175 Hp Diesel Eng Caterpillar 1175 Hp Diesel Engine -	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse	01/01/2011			
			Dryer Drum w/Baghouse	12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	1	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
			CARBON MONOXIDE	2	TON		
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6B	6B - Caterpillar 1150 Hp Diesel Eng	01/01/2011			
			Caterpillar 1150 Hp Diesel Engine -	12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					CARBON MONOXIDE	1	TON
			PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON		
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Tanks 1-11	1-11 - Tanks	01/01/2011			
			Storage Tanks	12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	7	TON
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Facility Wide Fugitive Emissions	Fugitive - Facility Wide Fugitive Emi	01/01/2011			
			Fugitive	12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	5	TON
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2011			
			Loading Rack	12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	53	TON
					2,2,4-Trimethylpentane	0.7	TON
					Benzene	0.7	TON
					Cumene	0.1	TON
					Ethyl Benzene	0.1	TON
					Hexane	1.2	TON
					Methyl Tert-Butyl Ether	0	TON
					Toluene	1.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
NuStar Pipeline Operating Partnership L.P. Jamestown East Products Terminal	T5O98011	Loading Rack	Rack - Loading Rack	01/01/2011			
			Loading Rack	12/31/2011	Xylenes (Isomers and Mixture)	0.7	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	1 - Truck Loading Rack	01/01/2011			
			Truck Loading Rack	12/31/2011	VOLATILE ORGANIC COMPOUNDS	37	TON
					2,2,4-Trimethylpentane	0.4	TON
					Benzene	0.4	TON
					Hexane	0.7	TON
					Toluene	0.6	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	2 - Tank	01/01/2011			
			Tank 37-08	12/31/2011	VOLATILE ORGANIC COMPOUNDS	1	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	3 - Tank	01/01/2011			
			Tank 10-59	12/31/2011	VOLATILE ORGANIC COMPOUNDS	1	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	4 - Tank	01/01/2011			
			Tank 15-26	12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	5 - Tank	01/01/2011			
			Tank 17-11	12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	6 - Tank	01/01/2011			
			Tank 20-30	12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	7 - Tank	01/01/2011			
			Tank 33-10	12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																																	
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	7 - Tank	01/01/2011	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																																																																	
			Tank 33-10	12/31/2011				NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2011	VOLATILE ORGANIC COMPOUNDS	1	TON	Facility Wide Fugitive Emissions	12/31/2011	ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	911 Stack	- Engines/Turbines - Gas	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.3	TON	Waukesha Compressors	12/31/2011	VOLATILE ORGANIC COMPOUNDS	5.4	TON			Formaldehyde	0.2	TON			CARBON MONOXIDE	17.3	TON	ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Three Engines	C1 - Waukesha	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.6	TON	Compressor Engine	12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON			VOLATILE ORGANIC COMPOUNDS	6.5	TON			Formaldehyde	0.2	TON			CARBON MONOXIDE	20.6	TON								ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Three Engines	C2 - Waukesha	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.4	TON	Compressor Engine	12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON			VOLATILE ORGANIC COMPOUNDS	5.5	TON			Formaldehyde	0.2	TON			CARBON MONOXIDE	17.4	TON								ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Three Engines	C3 - Waukesha Compressor Engine	01/01/2011 12/31/2011					
NuStar Pipeline Operating Partnership L.P. Jamestown North Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2011	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																																																																	
			Facility Wide Fugitive Emissions	12/31/2011				ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	911 Stack	- Engines/Turbines - Gas	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.3	TON	Waukesha Compressors	12/31/2011				VOLATILE ORGANIC COMPOUNDS	5.4				TON			Formaldehyde	0.2	TON			CARBON MONOXIDE	17.3	TON	ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Three Engines	C1 - Waukesha				01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)				20.6	TON	Compressor Engine	12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON			VOLATILE ORGANIC COMPOUNDS	6.5	TON			Formaldehyde	0.2	TON			CARBON MONOXIDE	20.6	TON														ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Three Engines	C2 - Waukesha	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.4	TON	Compressor Engine	12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON			VOLATILE ORGANIC COMPOUNDS	5.5	TON			Formaldehyde	0.2	TON			CARBON MONOXIDE	17.4	TON								ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	911 Stack	- Engines/Turbines - Gas	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.3	TON																																																																																																																	
			Waukesha Compressors	12/31/2011							VOLATILE ORGANIC COMPOUNDS	5.4				TON																																																																																																								
											Formaldehyde	0.2				TON																																																																																																								
								CARBON MONOXIDE	17.3	TON																																																																																																														
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Three Engines	C1 - Waukesha	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.6	TON																																																																																																																	
			Compressor Engine	12/31/2011				PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON																																																																																																														
								VOLATILE ORGANIC COMPOUNDS	6.5	TON																																																																																																														
								Formaldehyde	0.2	TON																																																																																																														
								CARBON MONOXIDE	20.6	TON																																																																																																														
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Three Engines	C2 - Waukesha	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.4	TON																																																																																																																	
			Compressor Engine	12/31/2011				PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON																																																																																																														
								VOLATILE ORGANIC COMPOUNDS	5.5	TON																																																																																																														
								Formaldehyde	0.2	TON																																																																																																														
								CARBON MONOXIDE	17.4	TON																																																																																																														
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Three Engines	C3 - Waukesha Compressor Engine	01/01/2011 12/31/2011																																																																																																																				

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Three Engines	C3 - Waukesha Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	3	TON
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Fugitive Emissions	FUG - Fugitive Emissions Fugitive Emissions	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0	TON
ONEOK Rockies Midstream, L.L.C. Alexander Compressor Station	O83003	Three Engines	T1-T3 - Condensate Tanks Condensate Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	5.7	TON
ONEOK Rockies Midstream, L.L.C. Boxcar Butte Compressor Station	O76001	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	53.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	53.8	TON
ONEOK Rockies Midstream, L.L.C. Boxcar Butte Compressor Station	O76001	911 Stack	6.C. - Condensate Tank Condensate Tank	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
ONEOK Rockies Midstream, L.L.C. Boxcar Butte Compressor Station	O76001	911 Stack	LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	6.A. - Waukesha Compressor Engine	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	6.A. - Waukesha Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	83.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	63.3	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	6.C. - Glycol Heater Glycol Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
ONEOK Rockies Midstream, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	6.D - Condensate Tank Condensate Tank	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0	TON
ONEOK Rockies Midstream, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	69.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Formaldehyde	0.3	TON
ONEOK Rockies Midstream, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	6.B. - Condensate Tank Condensate Tank	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0	TON
ONEOK Rockies Midstream, L.L.C. Fort Buford Compressor Station	T5084016	1	E1 - 1050 BHP Waukesha Compres 1050 BHP Waukesha Compressor	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	159.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	4.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Fort Buford Compressor Station	T5O84016	1	E1 - 1050 BHP Waukesha Compres 1050 BHP Waukesha Compressor	01/01/2011 12/31/2011	Formaldehyde	0.6	TON
					CARBON MONOXIDE	179.4	TON
ONEOK Rockies Midstream, L.L.C. Fort Buford Compressor Station	T5O84016	3	E3 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	7.7	TON
					Formaldehyde	1.8	TON
					CARBON MONOXIDE	30.7	TON
ONEOK Rockies Midstream, L.L.C. Fort Buford Compressor Station	T5O84016	4	E4 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	7.8	TON
					Formaldehyde	1.7	TON
					CARBON MONOXIDE	31.3	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	1	1 - Regeneration Heater 1 Regeneration Heater 1	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	10	10 - Inert Gas Generator 2 Inert Gas Generator 2	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
					CARBON MONOXIDE	3.6	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	11	11 - Caterpillar Generator Caterpillar Generator	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	11	11 - Caterpillar Generator Caterpillar Generator	01/01/2011 12/31/2011	CARBON MONOXIDE	0.4	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	13	13 - Acid Gas Flare Acid Gas Flare	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	63	TON
					VOLATILE ORGANIC COMPOUNDS	15	TON
					CARBON MONOXIDE	9.3	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	2	2 - Regeneration Heater 2 Regeneration Heater 2	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	3	3 - Regeneration Heater 3 Regeneration Heater 3	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	4	4 - Hot Oil Heater 1 Hot Oil Heater 1	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	12.6	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	5	5 - Hot Oil Heater 2 Hot Oil Heater 2	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	5	5 - Hot Oil Heater 2 Hot Oil Heater 2	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	9.6	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	7	7 - Auxiliary Steam Boiler 1 Auxiliary Steam Boiler 1	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	5.3	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	8	8 - Auxiliary Steam Boiler 2 Auxiliary Steam Boiler 2	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	5.3	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	9	9 - Inert Gas Generator 1 Inert Gas Generator 1	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	3.6	TON
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H-501	H-501 - Heater No. 602 Heater	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Grasslands Gas Plant	T5O83005	H-501	H-501 - Heater No. 602 Heater	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					CARBON MONOXIDE	14.4	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	C3	C300 - White Superior White Superior	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	9.6	TON
					Formaldehyde	1.8	TON
					CARBON MONOXIDE	28.8	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	C4	C400 - White Superior White Superior	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	CTK-1,2	CTK-1 - Condensate Tank Condensate Tank	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	911 Stack	Flare - Acid Gas Flare Acid Gas Flare	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	23.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					CARBON MONOXIDE	1.1	TON
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	H1	RH900 - Yuba Hot Oil Heater Yuba Hot Oil Heater	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Lignite Gas Plant	T5O80001	H1	RH900 - Yuba Hot Oil Heater Yuba Hot Oil Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
		CARBON MONOXIDE	9.4	TON			
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	6A - Waukesha L7042GSI Waukesha L7042GSI	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
							CARBON MONOXIDE
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	6B - Caterpillar G3516 Caterpillar G3516	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Formaldehyde	1.8	TON
		CARBON MONOXIDE	5.4	TON			
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	6C - 2.0 MMBtu Heater 2.0 MMBtu Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	6F - TEG Dehydration Unit TEG Dehydration Unit	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	TK-1 - Condensate Tank Condensate Tank	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	21	TON
					VOLATILE ORGANIC COMPOUNDS	21	TON
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	TK-2 - Condensate Tank Condensate Tank	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	4	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
ONEOK Rockies Midstream, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	TL-1 - Condensate Truck Loading Condesate Truck Loading	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	23.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.A. - Waukesha Compressor Engine	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	5.2	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	23.4	TON
					CARBON MONOXIDE	23.4	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.B. - Hot Oil Heater Hot Oil Heater	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					CARBON MONOXIDE	1.3	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.C. - DEVCO Oil Heater DEVCO Oil Heater	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.8	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.G. - Emergency Flare Emergency Flare	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.G. - Emergency Flare Emergency Flare	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
	CARBON MONOXIDE	4.5	TON				
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		6.J. - Condensate Truck Loading Condensate Truck Loading	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		TK-1 - Condensate Tank Condensate Tank	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	5.7	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		TK-2 - Condensate Tank Condensate Tank	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	5.7	TON
ONEOK Rockies Midstream, L.L.C. Marmarth Gas Plant	O98014		TK-3 - Condensate Tank Condensate Tank	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	5.7	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		6.A. - Waukesha Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	88.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	3.8	TON
					Formaldehyde	0.7	TON
	CARBON MONOXIDE	88.6	TON				
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		6.C. - Glycol Heater Glycol Heater	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		6.C. - Glycol Heater Glycol Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	2.9	TON
ONEOK Rockies Midstream, L.L.C. Mystery Creek Station	O84004		TK-1 - Condensate Tank Condensate Tank	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	13.8	TON
ONEOK Rockies Midstream, L.L.C. Rough Rider 1 Compressor Station	O93002		6.B. - White Superior Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	2.9	TON
					Formaldehyde	0.5	TON
CARBON MONOXIDE	16.1	TON					
ONEOK Rockies Midstream, L.L.C. Rough Rider 1 Compressor Station	O93002		LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
ONEOK Rockies Midstream, L.L.C. Rough Rider 1 Compressor Station	O93002		TK-1 - Condensate Tank Condensate Tank	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	2.1	TON
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	1 - Superior Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	44.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	7.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	1 - Superior Compressor Engine	01/01/2011 12/31/2011	Formaldehyde	0.3	TON
					CARBON MONOXIDE	44.7	TON
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	2 - Superior Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	44.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	7.5	TON
					Formaldehyde	0.3	TON
CARBON MONOXIDE	44.6	TON					
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	C - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	12	TON
ONEOK Rockies Midstream, L.L.C. Tree Top Compressor Station	O96009	Three Engines	T - Condensate Truck Loading Condensate Truck Loading	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.4	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		6.D.1. - Waukesha Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					CARBON MONOXIDE	8	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		6.D.2. - Waukesha Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
					CARBON MONOXIDE	4.3	TON
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		6.E. - Waukesha Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					CARBON MONOXIDE	10	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ONEOK Rockies Midstream, L.L.C. Trenton-Judson Compressor Station	O85002		6.F. - Engines/Turbines - Gas Caterpillar	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.8	TON
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					CARBON MONOXIDE	10.7	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
Otter Tail Power Company Coyote Station	T5F84011	1	1 - Unit 1 Boiler Unit 1 Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13018.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	152.1	TON
					SULFUR DIOXIDE	13423.7	TON
					VOLATILE ORGANIC COMPOUNDS	85.6	TON
					Hydrochloric Acid	5.1	TON
					Hydrogen Fluoride	5.9	TON
					Ammonia	36.7	TON
					CARBON MONOXIDE	734.1	TON
					Mercury	0.12	TON
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	0	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	355.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.4	TON
Otter Tail Power Company Coyote Station	T5F84011	2	2 - Auxiliary Boiler Auxiliary Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Otter Tail Power Company Coyote Station	T5F84011	2	2 - Auxiliary Boiler Auxiliary Boiler	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Otter Tail Power Company Coyote Station	T5F84011	4	4 - Waukesha Diesel 1440 Hp Gen Waukesha Diesel 1440 Hp Generat	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
Otter Tail Power Company Coyote Station	T5F84011	5	5 - Cummins Diesel 225 Hp Fire Pu Cummins Diesel 225 Hp Fire Pump	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Otter Tail Power Company Coyote Station	T5F84011	M2M8	M2M8 - Miscellaneous Miscellaneous	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	33.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	33.8	TON
Pan-O-Gold Baking Company Pan-O-Gold Baking Company	O08005	Oven	1 - Baking Oven Bake Oven	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	25.37	TON
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.8	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	9.5	TON
					NONMETHANE ORGANIC COMPOUNDS	16.4	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2011 12/31/2011	Benzene	0.2	TON
					Hexane	0.3	TON
					Toluene	0.1	TON
					NONMETHANE ORGANIC COMPOUNDS	5	TON
Pecan Pipeline (North Dakota) Inc. Austin Compressor Station	O09003	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
					NONMETHANE ORGANIC COMPOUNDS	1	TON
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.8	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Formaldehyde	1.1	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	9.4	TON
					NONMETHANE ORGANIC COMPOUNDS	16.3	TON
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	TEG Dehydrator	2 - Direct Fired Furnace TEG Dehydrator	01/01/2011 12/31/2011	Benzene	0.2	TON
					Hexane	0.3	TON
					Toluene	0.1	TON
					NONMETHANE ORGANIC COMPOUNDS	10.9	TON
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2011 12/31/2011			
Pecan Pipeline (North Dakota) Inc. Bottleson Compressor Station	O09004	400 Barrel Condensate Tank	4 - Tanks Tank	01/01/2011 12/31/2011			
					NONMETHANE ORGANIC COMPOUNDS	3.4	TON
Pecan Pipeline (North Dakota) Inc. Cormylo Compressor Station	O09009	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.9	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.9	TON
					CARBON MONOXIDE	9.5	TON
					NONMETHANE ORGANIC COMPOUNDS	16.4	TON
Pecan Pipeline (North Dakota) Inc. Cormylo Compressor Station	O09009	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2011 12/31/2011			
					Benzene	0.2	TON
					Hexane	0.3	TON
					Toluene	0.1	TON
					NONMETHANE ORGANIC COMPOUNDS	10.4	TON
Pecan Pipeline (North Dakota) Inc. Cormylo Compressor Station	O09009	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Pecan Pipeline (North Dakota) Inc. Cormylo Compressor Station	O09009	400 Barrel Condensate Tank	5 - Tanks Tank	01/01/2011 12/31/2011			
					NONMETHANE ORGANIC COMPOUNDS	3.3	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 1	1 - Engines/Turbines - Gas Caterpillar Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21.1	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 1	1 - Engines/Turbines - Gas Caterpillar Compressor Engine	01/01/2011 12/31/2011	Formaldehyde	0.9	TON
					CARBON MONOXIDE	21.1	TON
					NONMETHANE ORGANIC COMPOUNDS	26	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 2	2 - Gas/Liquid Fuel Boilers TEG Dehydration Unit	01/01/2011 12/31/2011	Benzene	0.2	TON
					Hexane	0.3	TON
					Toluene	0.1	TON
					NONMETHANE ORGANIC COMPOUNDS	10.8	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 3	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Pecan Pipeline (North Dakota) Inc. Ehlert Compressor Station	O08007	EU 5	5 - Tanks Tank	01/01/2011 12/31/2011	NONMETHANE ORGANIC COMPOUNDS	3.5	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	Caterpillar Compressor Engine EU 6	1 - Engines/Turbines - Gas Compressor Engine - EU1	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.8	TON
					VOLATILE ORGANIC COMPOUNDS	16.4	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	9.5	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator - EU2	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	10.9	TON
					Benzene	0.2	TON
					Hexane	0.3	TON
					Toluene	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler - EU3	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	400 Barrel Tank	5 - Tanks Tank	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	3.5	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	Caterpillar Compressor Engine EU 6	6 - Engines/Turbines - Gas Caterpillar Compressor Engine EU6	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.6	TON
					VOLATILE ORGANIC COMPOUNDS	22.4	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	26.5	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	TEG Dehydrator	7 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	8.4	TON
					Benzene	0.1	TON
					Hexane	0.2	TON
Pecan Pipeline (North Dakota) Inc. Geving Compressor Station	O10005	TEG Reboiler	8 - Gas/Liquid Fuel Boilers TEG Reboiler - EU8	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Pecan Pipeline (North Dakota) Inc. Kvamme Compressor Station	O12011	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	2.7	TON
					NONMETHANE ORGANIC COMPOUNDS	4.7	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Pecan Pipeline (North Dakota) Inc. Kvamme Compressor Station	O12011	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.4	TON
Pecan Pipeline (North Dakota) Inc. Kvamme Compressor Station	O12011	400 Barrel Condensate Tank	5 - Tanks 400 barrel condensate tank	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.3	TON
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	Stack	1 - 630 BHP Caterpillar Engine Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.5	TON
					VOLATILE ORGANIC COMPOUNDS	11.8	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	6.8	TON
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	TEG Dehydrator	2 - Gas/Liquid Fuel Boilers TEG Dehydrator	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	6	TON
					Benzene	0.1	TON
					Hexane	0.2	TON
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	TEG Reboiler	3 - Gas/Liquid Fuel Boilers TEG Reboiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Pecan Pipeline (North Dakota) Inc. Sauber Compressor Station	O10006	Tank	5 - Tanks 400 barrel condensate tank	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	2.7	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	1	A1 - Tail Gas Incinerator Tail Gas Incinerator	01/01/2011 12/31/2011	SULFUR DIOXIDE	136.87	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	2	B1 - Saskatoon Gas Boiler Saskatoon Gas Boiler	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	2	B1 - Saskatoon Gas Boiler Saskatoon Gas Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.49	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.63	TON
					SULFUR DIOXIDE	0.05	TON
					VOLATILE ORGANIC COMPOUNDS	0.92	TON
	CARBON MONOXIDE	7.92	TON				
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler Superior Gas Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.31	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.81	TON
					SULFUR DIOXIDE	0.06	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
	CARBON MONOXIDE	10.27	TON				
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	4	B3 - Sellers Gas Boiler Sellers Gas Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.24	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.15	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.22	TON
	CARBON MONOXIDE	1.87	TON				
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	10	EG1 - Emergency Generator #1 Emergency Generator #1	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.01	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
	CARBON MONOXIDE	0.02	TON				

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	11	EG2 - Emergency Generator #2 Emergency Generatot #2	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.05	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.01	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	12	F1 - Flare Stack Flare Stack	01/01/2011 12/31/2011			
					SULFUR DIOXIDE	142.64	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	5	HE1 - John Zink Heater #1 John Zink Heater #1	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.31	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.29	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.42	TON
					CARBON MONOXIDE	3.6	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	6	HE2 - John Zink Heater #2 John Zink Heater #2	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.29	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.42	TON
					CARBON MONOXIDE	4.31	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	7	HE3 - Radco Heater #1 Radco Heater #1	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.87	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.39	TON
					SULFUR DIOXIDE	0.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.57	TON
					CARBON MONOXIDE	4.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	7	HE3 - Radco Heater #1 Radco Heater #1	01/01/2011 12/31/2011			
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	8	HE4 - Radco Heater #2 Radco Heater #2	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.87	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.39	TON
					SULFUR DIOXIDE	0.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.57	TON
					CARBON MONOXIDE	4.9	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	9	HE5 - PetroTherm Regeneration PetroTherm Regeneration	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.58	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.04	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.06	TON
					CARBON MONOXIDE	0.48	TON
Plains Marketing, LP Battleview Station	O88004	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
Plains Marketing, LP Beaver Lodge Truck Station	O11010		1 - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	28	TON
Plains Marketing, LP Rhame Station	O07001		1 - 5,000 bbl tank Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	21.9	TON
Plains Marketing, LP Rhame Station	O07001		2 - 3,000 bbl tank Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	35.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																							
Plains Marketing, LP Rhame Station	O07001		3 - Crude Oil Storage Tank	01/01/2011	VOLATILE ORGANIC COMPOUNDS	7.7	TON																																																																							
			Crude Oil Storage Tank	12/31/2011				Plains Marketing, LP Rhame Station	O07001		4 - Crude Oil Storage Tank	01/01/2011	VOLATILE ORGANIC COMPOUNDS	7.7	TON	Crude Oil Storage Tank	12/31/2011	Plains Marketing, LP Stanley Station	O98003	911 Stack	1 - Crude Oil Storage Tank Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	69	TON	Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON	Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6B - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.2	TON	Plains Pipeline, L.P. Fryburg Station	O98015	3	3 - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	41	TON	Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	6	TON	VOLATILE ORGANIC COMPOUNDS	6	TON	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	3	TON	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.6	TON	Plains Pipeline, L.P. Marmarth Station	O96010
Plains Marketing, LP Rhame Station	O07001		4 - Crude Oil Storage Tank	01/01/2011	VOLATILE ORGANIC COMPOUNDS	7.7	TON																																																																							
			Crude Oil Storage Tank	12/31/2011				Plains Marketing, LP Stanley Station	O98003	911 Stack	1 - Crude Oil Storage Tank Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	69	TON	Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON	Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6B - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.2	TON	Plains Pipeline, L.P. Fryburg Station	O98015	3	3 - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	41	TON	Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	6	TON	VOLATILE ORGANIC COMPOUNDS	6	TON	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	3	TON	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.6	TON	Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank Crude Oil Storage Tank	01/01/2011 12/31/2011							
Plains Marketing, LP Stanley Station	O98003	911 Stack	1 - Crude Oil Storage Tank Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	69	TON																																																																							
Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																							
Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6B - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.2	TON																																																																							
Plains Pipeline, L.P. Fryburg Station	O98015	3	3 - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	41	TON																																																																							
Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	6	TON																																																																							
					VOLATILE ORGANIC COMPOUNDS	6	TON																																																																							
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	3	TON																																																																							
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	1.6	TON																																																																							
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank Crude Oil Storage Tank	01/01/2011 12/31/2011																																																																										

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																												
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank	01/01/2011	VOLATILE ORGANIC COMPOUNDS	3.7	TON																																																																																												
			Crude Oil Storage Tank	12/31/2011				Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank	01/01/2011	VOLATILE ORGANIC COMPOUNDS	3.7	TON	Crude Oil Storage Tank	12/31/2011	Plains Pipeline, L.P. Robinson Lake Pump Station	O11009	1	1 - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	15	TON	Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.9	TON	Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6B - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	3.1	TON	Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6C - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	2.6	TON	Plains Pipeline, L.P. Whitetail Station	O83002	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	4.2	TON	Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Cooling Towers	F04 - Cooling Towers Cooling Towers	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON	Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Equipment Leaks	F05 - Equipment Leaks Equipment Leaks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	6.1	TON						Acetaldehyde	0	TON						Benzene	0	TON						Hexane	0.3	TON		
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank	01/01/2011	VOLATILE ORGANIC COMPOUNDS	3.7	TON																																																																																												
			Crude Oil Storage Tank	12/31/2011				Plains Pipeline, L.P. Robinson Lake Pump Station	O11009	1	1 - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	15	TON	Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.9	TON	Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6B - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	3.1	TON	Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6C - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	2.6	TON	Plains Pipeline, L.P. Whitetail Station	O83002	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	4.2	TON	Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Cooling Towers	F04 - Cooling Towers Cooling Towers	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON	Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Equipment Leaks	F05 - Equipment Leaks Equipment Leaks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	6.1	TON						Acetaldehyde	0	TON						Benzene	0	TON						Hexane	0.3	TON						Toluene	0	TON				
Plains Pipeline, L.P. Robinson Lake Pump Station	O11009	1	1 - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	15	TON																																																																																												
Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.9	TON																																																																																												
Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6B - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	3.1	TON																																																																																												
Plains Pipeline, L.P. Trenton Station	O05002	911 Stack	6C - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	2.6	TON																																																																																												
Plains Pipeline, L.P. Whitetail Station	O83002	911 Stack	6A - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	4.2	TON																																																																																												
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Cooling Towers	F04 - Cooling Towers Cooling Towers	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON																																																																																												
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Equipment Leaks	F05 - Equipment Leaks Equipment Leaks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	6.1	TON																																																																																												
					Acetaldehyde	0	TON																																																																																												
					Benzene	0	TON																																																																																												
					Hexane	0.3	TON																																																																																												
					Toluene	0	TON																																																																																												

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	DDGS Cooling Baghouse	P01 - DDGS Cooling DDGS Cooling Baghouse	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	19.8	TON
					Acetaldehyde	0.4	TON
					Acrolein	0.2	TON
					Formaldehyde	0.1	TON
					Methanol	0.2	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Transfer/Storage/Processing of PM substances	PM - Transfer/Storage/Processing of Transfer/Storage/Processing of PM	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	14.7	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Flares	S02 - S03 - Ethanol loadout/Bio-met Ethanol loadout/Bio-methanator Flar	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	2.6	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Fire Pump Engine	S04 - Fire Pump Engine Fire Pump Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Fermentation	S40 - Fermentation Fermentation	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	13.7	TON
					Acetaldehyde	0.7	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Boiler/RTO S60	S60 - Boiler/RTO Stack Fluidized bed boiler	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Boiler/RTO S60	S60 - Boiler/RTO Stack Fluidized bed boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	179.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	122.7	TON
					SULFUR DIOXIDE	75.6	TON
					VOLATILE ORGANIC COMPOUNDS	18.8	TON
					Acetaldehyde	0.7	TON
					Acrolein	0.1	TON
					Benzene	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Hydrochloric Acid	2.6	TON
					Hydrogen Fluoride	0.9	TON
					Methanol	0.2	TON
					Toluene	0	TON
					Arsenic	0	TON
					CARBON MONOXIDE	27.7	TON
					Cyanide	0.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	24.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	147.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	147.1	TON
Red Trail Energy, LLC Richardton Ethanol Plant	T5X12002	Tanks	T1-6 - Tanks Tanks	01/01/2011 12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Benzene	0	TON
					Hexane	0.3	TON
Toluene	0	TON					
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP2 - Furnace/kiln stack Furnace/kiln stack	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					SULFUR DIOXIDE	11.15	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP2 - Furnace/kiln stack Furnace/kiln stack	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0	TON
					Hydrochloric Acid	5.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.3	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP4 - Crushing System Crushing System	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP8 - Kiln III Stack Kiln III	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
SemCrude, L.P. Trenton Station	O07006	911 Stack	#5502 - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	2	TON
Sequel Energy, LLC Little Missouri Compressor Station	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	38.7	TON
					NONMETHANE ORGANIC COMPOUNDS	1.1	TON
Sequel Energy, LLC Little Missouri Compressor Station	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	4.6	TON
					NONMETHANE ORGANIC COMPOUNDS	1.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Sequel Energy, LLC Little Missouri Compressor Station	O04002	911 Stack	6B - Waukesha Compressor Engine Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.8	TON
					CARBON MONOXIDE	12.5	TON
					NONMETHANE ORGANIC COMPOUNDS	1.2	TON
SunGold Foods, Inc. Horace Facility	G90002	1	6A - 4 Dry Roasters & 1 In-Line Roa 1 - Gas-Fired	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.9	TON
SunGold Foods, Inc. Horace Facility	G90002	2	6B - In-House Aspiration 2 - Aspiration	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
SunGold Foods, Inc. Horace Facility	G90002	3	6C - Stein Oil Fryer 3 - Gas-Fired	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.3	TON
SunGold Foods, Inc. Horace Facility	G90002	4	6D - Proctor In-Line Dryer 4 - Gas-Fired	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.1	TON
SunGold Foods, Inc. Horace Facility	G90002	5	6E - Electric Gibb Oil Fryer 5 - Electric Roaster	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON
Sweeney Cleaners Inc. Sweeney Cleaners Inc.	O91001	2 Closed Loop dry cleaning machines	1 - Dry-to-dry machines Dryers and recyclers	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Sweeney Cleaners Inc. Sweeney Cleaners Inc.	O91001	2 Closed Loop dry cleaning machines	1 - Dry-to-dry machines Dryers and recyclers	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.73	TON
T&C Inc. dba Fiberglass Specialties Fiberglass Specialties	T5M11001	Fiberglass production	1 - HAPS Fiberglass Production	01/01/2011 12/31/2011	Styrene	17	TON
Tecton Products Fargo Facility	M93001	1	29 - Thermal Oxidizer Thermal Oxidizer	01/01/2011 12/31/2011	Styrene	0.7	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001 DDU H2001	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	1	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11B	11B - DDU H2002 DDU H2002	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	3.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1A1	1A1 - CO Furnace/FCU CO Furnace/FCU	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	285.9	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1A1	1A1 - CO Furnace/FCU	01/01/2011			
			CO Furnace/FCU	12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	79.3	TON
					SULFUR DIOXIDE	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	3.2	TON
					Ammonia	34.1	TON
					CARBON MONOXIDE	331.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	86	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	67.7	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1B	1B - Vent Stack	01/01/2011			
			Vent Stack	12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	8.5	TON
					Ammonia	0.3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1C	1C - Combo Emergency Flare	01/01/2011			
			Combo Emergency Flare	12/31/2011			
					SULFUR DIOXIDE	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	4.4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2011			
			Alky B1 and B2	12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					SULFUR DIOXIDE	4.9	TON
					VOLATILE ORGANIC COMPOUNDS	3.2	TON
					CARBON MONOXIDE	25.3	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	1.8	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.3	TON			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2011			
			Alky B1 and B2	12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					Ammonia	0	TON
					CARBON MONOXIDE	0	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2B	2B - Alkyl Flare	01/01/2011			
			Alkyl Flare	12/31/2011			
					SULFUR DIOXIDE	0	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3A	3A - Isom H501	01/01/2011			
			Isom H501	12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					SULFUR DIOXIDE	2.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					CARBON MONOXIDE	13.6	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.9	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.2	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3B	3B - Isom Flare	01/01/2011			
			Isom Flare	12/31/2011			
					SULFUR DIOXIDE	0.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4A	4A - Ultra F1, F2, F3	01/01/2011			
			Ultra F1, F2, F3	12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4A	4A - Ultra F1, F2, F3	01/01/2011			
				12/31/2011			
				NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	30.7	TON	
				PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON	
				SULFUR DIOXIDE	5.1	TON	
				VOLATILE ORGANIC COMPOUNDS	2.7	TON	
				CARBON MONOXIDE	25.8	TON	
				PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	1.7	TON	
				PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.3	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4B	4B - Ultra F100	01/01/2011			
				12/31/2011			
				NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.6	TON	
				PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON	
				SULFUR DIOXIDE	1.6	TON	
				VOLATILE ORGANIC COMPOUNDS	0.8	TON	
				CARBON MONOXIDE	8.1	TON	
				PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.5	TON	
				PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.7	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4C	4C - Ultra F200	01/01/2011			
				12/31/2011			
				NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	24.7	TON	
				PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON	
				SULFUR DIOXIDE	4.1	TON	
				VOLATILE ORGANIC COMPOUNDS	2.2	TON	
	CARBON MONOXIDE	20.8	TON				

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4C	4C - Ultra F200	01/01/2011				
			Ultra F200	12/31/2011				
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	1.4	TON	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4D	4D - Ultra F5A	01/01/2011				
			Ultra F5A	12/31/2011				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON	
					SULFUR DIOXIDE	0.3	TON	
					VOLATILE ORGANIC COMPOUNDS	0.2	TON	
					CARBON MONOXIDE	1.5	TON	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2011				
			Boiler No. 1	12/31/2011				
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	3.5	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2011				
			Boiler No. 1	12/31/2011				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.8	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.7	TON	
					SULFUR DIOXIDE	10.1	TON	
					VOLATILE ORGANIC COMPOUNDS	5.3	TON	
					Ammonia	0	TON	
					CARBON MONOXIDE	51.5	TON	
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.7	TON				

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B	5B - Boiler No. 2 Boiler No. 2	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.3	TON
					SULFUR DIOXIDE	9.4	TON
					VOLATILE ORGANIC COMPOUNDS	4.9	TON
					Ammonia	0	TON
					CARBON MONOXIDE	47.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B	5B - Boiler No. 2 Boiler No. 2	01/01/2011 12/31/2011			
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	3.2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3 Boiler No. 3	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	123.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON
					SULFUR DIOXIDE	7.3	TON
					VOLATILE ORGANIC COMPOUNDS	3.8	TON
					Ammonia	0.2	TON
					CARBON MONOXIDE	37.1	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	2.5	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.4	TON					
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3 Boiler No. 3	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2011			
			Boiler No. 3	12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	47.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.3	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.3	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5D	5D - Cooling Towers	01/01/2011			
			Cooling Towers	12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	31.5	TON
					VOLATILE ORGANIC COMPOUNDS	8.5	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	6A	6A - SRU Incinerator	01/01/2011			
			SRU Incinerator	12/31/2011			
					SULFUR DIOXIDE	279.9	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	6B	6B - SRU Flare	01/01/2011			
			SRU Flare	12/31/2011			
					SULFUR DIOXIDE	0.9	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2011			
			Tanks	12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	66.9	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2011			
			Propane Blowdown	12/31/2011			
					VOLATILE ORGANIC COMPOUNDS	44.8	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2011			
			API Stparator/Bio-ponds - 8D	12/31/2011	VOLATILE ORGANIC COMPOUNDS	12.2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2011			
			Fugitive emissions/Truck Rack VCU	12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					VOLATILE ORGANIC COMPOUNDS	334.6	TON
					CARBON MONOXIDE	2.6	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2011			
			Total plant HAPs	12/31/2011			
					2,2,4-Trimethylpentane	2.5	TON
					Acetaldehyde	0.1	TON
					Acrolein	0	TON
					Benzene	1.4	TON
					Carbonyl Sulfide	6.4	TON
					Cresols/Cresylic Acid (Isomers and Mixture)	3.6	TON
					Cumene	0.2	TON
					Ethyl Benzene	1.5	TON
					Formaldehyde	0.3	TON
					Glycol Ethers	1.1	TON
					Hexane	5.2	TON
					Hydrochloric Acid	1.5	TON
					Hydrogen Fluoride	7.7	TON
					Methanol	0.6	TON
					Naphthalene	0.8	TON
					PAH, Total	0.2	TON
					Phenol	5.2	TON
					Tetrachloroethylene (Perchloroethylene)	0.2	TON
		Toluene	8.7	TON			
		Vinyl Acetate	0	TON			
		Xylenes (Isomers and Mixture)	7.5	TON			
		Nickel	0.1	TON			
		PAH, Total	0.2	TON			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP14 - Grain Dryer	EP14 - Misc. Unit Processes Grain Dryer	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP1-Grain Handling	EU1-10 - Misc. Unit Processes Grain Unloading Baghouse	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.3	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP13 - Diesel Generator	EU13a - Engines - Liquid Fuel Fire Pump Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP2 - Hammermilling	EU14-19 - Misc. Unit Processes Hammermilling Baghouse	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.5	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP15 - DDGS Cooler	EU15a - Misc. Unit Processes DDGS Cooling Baghouse	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	44.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP15 - DDGS Cooler	EU15a - Misc. Unit Processes DDGS Cooling Baghouse	01/01/2011 12/31/2011	Acetaldehyde Acrolein Formaldehyde Methanol PRIMARY PM2.5, FILTERABLE PORTION ONLY	0 1.1 0.6 0.3 3.1	TON TON TON TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP16 - Long Term Storage	EU16a - Misc. Unit Processes Long Term Storage	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.1 5.1	TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP4 - Pre-Fermentation and Fermentation	EU26-33 - Misc. Unit Processes Fermentation Scrubber	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS Acetaldehyde Acrolein Formaldehyde Methanol	23.1 5.3 0 0.1 0.1	TON TON TON TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP5 - Distillation	EU34-41 - Misc. Unit Processes Distillation Scrubber	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS Acetaldehyde Acrolein Formaldehyde Methanol	0 0 0 0 0	TON TON TON TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP6 - Evaporator #1	EU42-47 - Misc. Unit Processes Evaporation Vacuum Jet	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS Acetaldehyde Acrolein Formaldehyde Methanol	0 0 0 0 0	TON TON TON TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP8 - Natural Gas Boiler	EU53 - Gas/Liquid Fuel Boilers Boiler	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP8 - Natural Gas Boiler	EU53 - Gas/Liquid Fuel Boilers Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	89.3	TON
					SULFUR DIOXIDE	8.1	TON
					VOLATILE ORGANIC COMPOUNDS	27.1	TON
					Acetaldehyde	1.8	TON
					Acrolein	0.1	TON
					Formaldehyde	1.1	TON
					Hexane	3.5	TON
					Methanol	0.6	TON
					CARBON MONOXIDE	74.7	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	11.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	18.7	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	18.7	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP9 - DDGS Handling and Loading	EU54-64 - Misc. Unit Processes DDGS Handling/Loadout Baghouse	01/01/2011 12/31/2011			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.3	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP11 - Loadout Flare	EU65-66 - Incinerators/Flares Ethanol Loadout Flare	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	2.9	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP12 - Bio-Gas Flare	EU67 & 12a - Misc. Unit Processes Biomethanator Flare	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					SULFUR DIOXIDE	0	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	EP12 - Bio-Gas Flare	EU67 & 12a - Misc. Unit Processes Biomethanator Flare	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	2.9	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS01 - Grain Handling Fugitives	FS01 - Misc. Unit Processes Grain Handling Fugitives	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS02 - DDGS Fugitives	FS02 - Misc. Unit Processes DDGS Fugitives	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS06 - Truck Traffic Fugitives	FS06 - Misc. Unit Processes Truck Traffic Fugitives	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS07 - Cooling Tower	FS07 - Misc. Unit Processes Cooling Tower	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS10 - Miscellaneous	FS10 - Misc. Unit Processes Miscellaneous	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	4.5	TON
					Acetaldehyde	1.6	TON
					Acrolein	0	TON
					Formaldehyde	0	TON
					Hexane	0.5	TON
					Methanol	0.2	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS11 - Grain Storage Silo	FS11 - Misc. Unit Processes Grain Storage Silo	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS11 - Grain Storage Silo	FS11 - Misc. Unit Processes Grain Storage Silo	01/01/2011 12/31/2011	PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.2	TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	FS12 - DDGS Storage Silos	FS12 - Misc. Unit Processes DDGS Storage Silos	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5 0.5	TON TON
Tharaldson Ethanol Plant I, LLC Tharaldson Ethanol Plant I, LLC	T5X10002	T01 - 05 - Tanks	T01 - 05 - Tanks Tanks	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS Acetaldehyde Formaldehyde Hexane Methanol Toluene	1.7 0 0 0.2 0 0	TON TON TON TON TON TON
University of North Dakota UND Heating Plant	T5F73018	1HP	1 - Nebraska Boiler Gas/Oil-Fired 1 - Gas/Oil-Fired Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	0.7 0.1 0.7 0.1	TON TON TON TON
University of North Dakota UND Heating Plant	T5F73018	16	16 - Cat 749 Hp Diesel Engine Gen 16 - Diesel Engine Generator	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0 0	TON TON
University of North Dakota UND Heating Plant	T5F73018	17	17 - Cummins 2922 Hp Diesel Engi 17 - Diesel Engine Generator	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.3 0.1	TON TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	18	18 - Cummins 2922 Hp Diesel Engi 18 - Diesel Engine Generator	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	19	19 - Cummins 2922 Hp Diesel Engi 19 - Diesel Engine Generator	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	2HP	2 - Nebraska Boiler Gas/Oil-Fired 2 - Gas/Oil-Fired Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.4	TON
University of North Dakota UND Heating Plant	T5F73018	20	20 - Cummins 1490 Hp Diesel Engi 20 - Cummins 1490 Hp Diesel Engi	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	3 - Wm. Bros. Boiler Coal-Fired 3 - Coal-Fired Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	69	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	20.6	TON
					SULFUR DIOXIDE	180.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	39.2	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	5.4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	26	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	3HP	3 - Wm. Bros. Boiler Coal-Fired 3 - Coal-Fired Boiler	01/01/2011 12/31/2011	PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	14	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.6	TON
University of North Dakota UND Heating Plant	T5F73018	4HP	4 - Murray Boiler Gas/Oil-Fired 4 - Gas/Oil-Fired Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	5 - B and W Boiler Coal-Fired 5 - Coal-Fired Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	79.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	23.6	TON
					SULFUR DIOXIDE	207.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	45	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY (ALL LESS THAN 1 MICRON)	6.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	29.7	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	15.9	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.8	TON					
University of North Dakota UND Heating Plant	T5F73018	5HP	6 - Cleaver Brooks Boiler Gas/Oil-Fi 6 - Gas/Oil-Fired Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	7 - Zurn Industries Boiler Coal-Fired 7 - Coal-Fired Boiler	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	3HP	7 - Zurn Industries Boiler Coal-Fired 7 - Coal-Fired Boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	65.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	19.4	TON
					SULFUR DIOXIDE	170.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Hydrochloric Acid	0.33	TON
					CARBON MONOXIDE	37	TON
					Manganese	0.15	TON
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	5	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	24.4	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	13.1	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.1	TON					
University of North Dakota UND Heating Plant	T5F73018	6HP	8 - Cat 2307 Hp Diesel Engine Gen 8 - Diesel Engine Generator	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	1MS	9 - Cat 2307 Hp Diesel Engine Gen 9 - Diesel Engine Generator	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
Valley City State University Valley City State U. Heating Plant	F73020	Coal-fired boiler-1	1 - Solid Fuel Boilers Coal-fired boiler	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.5	TON
					SULFUR DIOXIDE	34.7	TON
					CARBON MONOXIDE	4.5	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Valley City State University Valley City State U. Heating Plant	F73020	Coal-fired boiler-1	1 - Solid Fuel Boilers Coal-fired boiler	01/01/2011 12/31/2011	PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.5	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	6A - Superior 60 hp Boiler Superior 60 hp Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	6B - Lattner 50hp Boiler Lattner 50 hp Boiler	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	6C - Webb Furnace Webb Furnace	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.4	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	PM - Dryer PM Dryer PM	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	12	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 12	12 - Incinerators/Flares Flare - EU 12	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 12	12 - Incinerators/Flares Flare - EU 12	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.6	TON
					VOLATILE ORGANIC COMPOUNDS	43.8	TON
					CARBON MONOXIDE	74	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 2	2 - EG 15 MMscfd EG 15 MMscfd - EU 2	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 3	3 - EG 15 MMscfd EG 15 MMscfd - EU 3	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 4	4 - EG 1.5 MMBtu/hr EG 1.5 MMBtu/hr - EU 4	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.25	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 5	5 - EG 1.5 MMBtu/hr EG 1.5 MMBtu/hr - EU 5	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.25	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 6	6 - Hot Oil Hater 13.93 MMBtu/hr Hot Oil Heater 13.93 MMBtu/hr - EU	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	4.5	TON
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 7	7-9 - Tanks Tanks - EU 7-9	01/01/2011 12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 7	7-9 - Tanks	01/01/2011	VOLATILE ORGANIC COMPOUNDS	7	TON																																																																
			Tanks - EU 7-9	12/31/2011				Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU14	EU 14 - TEG Reboiler	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.2	TON	EU 14 - TEG reboiler .75	12/31/2011			Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 15	EU 15 - Hot Oil Heater 43.64 MMBt	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	9.9	TON	EU - 15 Hot oil Heater 43.64 MMBtu	12/31/2011									Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 18	EU 18-21 - Tanks	01/01/2011	VOLATILE ORGANIC COMPOUNDS	3.4	TON	Tanks - 18-21	12/31/2011	Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU1	1 - Engines/Turbines - Gas	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) SULFUR DIOXIDE CARBON MONOXIDE NONMETHANE ORGANIC COMPOUNDS PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES) PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	15.3	TON	Solar Saturn Turbine 1130 hp	12/31/2011											Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU2	2 - Engines/Turbines - Gas
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU14	EU 14 - TEG Reboiler	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.2	TON																																																																
			EU 14 - TEG reboiler .75	12/31/2011																																																																			
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 15	EU 15 - Hot Oil Heater 43.64 MMBt	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	9.9	TON																																																																
			EU - 15 Hot oil Heater 43.64 MMBtu	12/31/2011																																																																			
Whiting Oil and Gas Corporation Robinson Lake Gas Plant	O09007	EU 18	EU 18-21 - Tanks	01/01/2011	VOLATILE ORGANIC COMPOUNDS	3.4	TON																																																																
			Tanks - 18-21	12/31/2011																																																																			
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU1	1 - Engines/Turbines - Gas	01/01/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) SULFUR DIOXIDE CARBON MONOXIDE NONMETHANE ORGANIC COMPOUNDS PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES) PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	15.3	TON																																																																
			Solar Saturn Turbine 1130 hp	12/31/2011																																																																			
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU2	2 - Engines/Turbines - Gas	01/01/2011																																																																			
			Solar Saturn Turbine 1130 hp	12/31/2011																																																																			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU2	2 - Engines/Turbines - Gas Solar Saturn Turbine 1130 hp	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.1	TON
					SULFUR DIOXIDE	0.2	TON
					CARBON MONOXIDE	5.3	TON
					NONMETHANE ORGANIC COMPOUNDS	0.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.2	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU3	3 - Engines/Turbines - Gas Solar Saturn Turbine 1130 hp	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					CARBON MONOXIDE	0.6	TON
					NONMETHANE ORGANIC COMPOUNDS	0	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU4	4 - Engines/Turbines - Gas Solar Saturn Turbine 1590 hp	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.3	TON
					SULFUR DIOXIDE	0.2	TON
					CARBON MONOXIDE	10.7	TON
					NONMETHANE ORGANIC COMPOUNDS	0.1	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	0.3	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU 5	5 - Misc. Unit Processes	01/01/2011			
			EU 5 - Wakesha Emergency Gener	12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU 5	5 - Misc. Unit Processes EU 5 - Wakesha Emergency Gener	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					NONMETHANE ORGANIC COMPOUNDS	0.1	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	EU 6	6 - Gas/Liquid Fuel Boilers EU 6 - Bryant Plant Heater	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
Williston Basin Interstate Pipeline Company Charbonneau Compressor Station	O09002	Engine 1	1 - 1340 BHP Caterpillar Engine Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.1	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Formaldehyde	1.1	TON
					NONMETHANE ORGANIC COMPOUNDS	3.5	TON
Williston Basin Interstate Pipeline Company Charbonneau Compressor Station	O09002	Engine 2	2 - 1340 BHP Caterpillar Engine Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Formaldehyde	1.2	TON
					CARBON MONOXIDE	0.1	TON
					NONMETHANE ORGANIC COMPOUNDS	3.9	TON
Williston Basin Interstate Pipeline Company Charbonneau Compressor Station	O09002	Engine 3	3 - Engines/Turbines - Gas Caterpillar Compressor Engine	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Charbonneau Compressor Station	O09002	Engine 3	3 - Engines/Turbines - Gas	01/01/2011			
			Caterpillar Compressor Engine	12/31/2011			
					Formaldehyde	0.1	TON
					NONMETHANE ORGANIC COMPOUNDS	0.2	TON
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	EU 1	1 - Engines/Turbines - Gas	01/01/2011			
			Superior Engine 1100 hp	12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.1	TON
					Acetaldehyde	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	13.7	TON
		NONMETHANE ORGANIC COMPOUNDS	2.8	TON			
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	EU 2	2 - Direct Fired Furnace	01/01/2011			
			EU 2 Weil-Mclain Heater	12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	1	1 - Engines/Turbines - Gas	01/01/2011			
			660 BHP Ingersoll-Rand Compresso	12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	2	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	2	2 - Engines/Turbines - Gas	01/01/2011			
			660 BHP Ingersoll-Rand Compresso	12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Formaldehyde	0.1	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	2	2 - Engines/Turbines - Gas	01/01/2011			
			660 BHP Ingersoll-Rand Compresso	12/31/2011	CARBON MONOXIDE	2	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	3	3 - Engines/Turbines - Gas	01/01/2011			
			660 BHP Ingersoll-Rand Compresso	12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	2.9	TON
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	T5O92003	EU 1	1 - Engines/Turbines - Gas	01/01/2011			
			Superior Engine 1	12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.9	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.9	TON
					VOLATILE ORGANIC COMPOUNDS	4.9	TON
					VOLATILE ORGANIC COMPOUNDS	4.9	TON
					Acetaldehyde	0.3	TON
					Acetaldehyde	0.3	TON
					Acrolein	0.2	TON
					Acrolein	0.2	TON
					Formaldehyde	1.8	TON
					Formaldehyde	1.8	TON
					Hexane	0	TON
					Hexane	0	TON
					Methanol	0	TON
					Methanol	0	TON
					CARBON MONOXIDE	12.6	TON
		CARBON MONOXIDE	12.6	TON			
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	T5O92003	EU 2	6.A.2 - Engines/Turbines - Gas	01/01/2011			
			Superior Engine 2	12/31/2011			

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	T5O92003	EU 2	6.A.2 - Engines/Turbines - Gas Superior Engine 2	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.7	TON
					VOLATILE ORGANIC COMPOUNDS	3.4	TON
					VOLATILE ORGANIC COMPOUNDS	3.4	TON
					Acetaldehyde	0.2	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.1	TON
					Acrolein	0.1	TON
					Formaldehyde	1.2	TON
					Formaldehyde	1.2	TON
					Hexane	0	TON
					Hexane	0	TON
					Methanol	0	TON
					Methanol	0	TON
CARBON MONOXIDE	6.8	TON					
CARBON MONOXIDE	6.8	TON					
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	EU 2	2 - 2090 BHP Waukesha Compress Waukesha Engine 2	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					Acetaldehyde	0.3	TON
					Acrolein	0.2	TON
					Formaldehyde	2.1	TON
					CARBON MONOXIDE	4.2	TON
					NONMETHANE ORGANIC COMPOUNDS	4.5	TON
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	EU 3	3 - Engines/Turbines - Gas Caterpillart Engine 4735 hp	01/01/2011 12/31/2011			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					Acetaldehyde	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure				
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	EU 3	3 - Engines/Turbines - Gas Caterpillart Engine 4735 hp	01/01/2011 12/31/2011	Acrolein	0.1	TON				
					Formaldehyde	1.4	TON				
					CARBON MONOXIDE	0.3	TON				
					NONMETHANE ORGANIC COMPOUNDS	3.9	TON				
					<hr/>						
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	EU 1	6.A.1 - Engines/Turbines - Gas Waukesha Engine 1	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.7	TON				
					Acetaldehyde	0.1	TON				
					Acrolein	0.1	TON				
					Formaldehyde	0.9	TON				
					CARBON MONOXIDE	1.5	TON				
					NONMETHANE ORGANIC COMPOUNDS	2.2	TON				
					<hr/>						
					Williston Basin Interstate Pipeline Company Williston Compressor Station	O81012	EU 1	1 - Caterpillar Engine Caterpillar Engine	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.9
Acetaldehyde	0.2	TON									
Acrolein	0.1	TON									
Formaldehyde	1.4	TON									
CARBON MONOXIDE	0.1	TON									
NONMETHANE ORGANIC COMPOUNDS	5.2	TON									
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Wil-Rich LLC Wahpeton Plant	T5M96005	E1-4	E1-4 - Paint Booths Paint Booths	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	25.3	TON				
					Ethyl Benzene	2.09	TON				
					Formaldehyde	0.04	TON				
					Glycol Ethers	0	TON				
					Naphthalene	0.42	TON				
					Xylenes (Isomers and Mixture)	4.18	TON				
					<hr/>						
Wil-Rich LLC Wahpeton Plant	T5M96005	E31	E31 - Curing Oven Curing Oven	01/01/2011 12/31/2011							

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Wil-Rich LLC Wahpeton Plant	T5M96005	E31	E31 - Curing Oven Curing Oven	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	0.1	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.A	6.A - South Boiler Wood-Fired South Boiler Wood-Fired	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.4	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.B	6.B - North Boiler Wood-Fired North Boiler Wood-Fired w/Multiclone	01/01/2011 12/31/2011	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.C	6.C - 2 MAC Baghouse Dust Collect 2 MAC Baghouse Dust Collectors	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Wood Products, Inc. Grand Forks Plant	X89001	6.D	6.D - Wood Chips Storage Bins Wood Chips Storage bins	01/01/2011 12/31/2011	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.E	6.E - 3 Stain Rooms 3 Stain Roms	01/01/2011 12/31/2011	VOLATILE ORGANIC COMPOUNDS	17.8	TON
					Toluene	0.4	TON
					Xylenes (Isomers and Mixture)	0.2	TON

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Number of Records	3175				Totals by Pollutant:		
					Lead	0.62	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	61264.49	
					PRIMARY PM10, FILTERABLE PORTION ONLY	2722.72	
					SULFUR DIOXIDE	102693.24	
					VOLATILE ORGANIC COMPOUNDS	4431.45	
					2,2,4-Trimethylpentane	3.6	
					4,4'-Methylenediphenyl Diisocyanate	0.33	
					Acetaldehyde	45.81	
					Acetonitrile	175.9	
					Acrolein	3.5	
					Benzene	11.8	
					Carbonyl Sulfide	6.4	
					Catechol	0	
					Cresols/Cresylic Acid (Isomers and Mixture)	3.6	
					Cumene	0.73	
					Ethyl Benzene	14.979	
					Formaldehyde	78.2	
					Glycol Ethers	2.569	
					Hexane	531.84	
					Hydrochloric Acid	117.61	
					Hydrogen Fluoride	176.99	
					m-Cresol	1.9	
					Methanol	1225.49	
					Methyl Isobutyl Ketone (Hexane)	3.228	
					Methyl Methacrylate	4.53	

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					Methyl Tert-Butyl Ether	0	
					Methylene Chloride (Dichloromethane)	0.03	
					m-Xylene	0.2	
					Naphthalene	2.22	
					o-Cresol	1.1	
					o-Xylene	0	
					PAH, Total	13.3	
					p-Cresol	1.3	
					Phenol	11.24	
					p-Xylene	0	
					Styrene	167.6	
					Tetrachloroethylene (Perchloroethylene)	0.2	
					Toluene	23.064	
					Vinyl Acetate	0	
					Xylenes (Isomers and Mixture)	64.283	
					Ammonia	5724.14	
					Arsenic	1.6	
					CARBON DIOXIDE	1.5	
					CARBON MONOXIDE	14970.32	
					Chromium	0.8	
					Cyanide	2.51	
					Ethylene Glycol	0.11	
					Hydrogen Cyanide	1.4	
					Manganese	5.6	
					Mercury	0.94	
					Nickel	1.2	
					NONMETHANE ORGANIC COMPOUNDS	163.9	

Owner Name/ Facility Name	Permit #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					Not A Valid Parameter	0	
					PAH, Total	13.3	
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	17.5	
					PRIMARY PM CONDENSIBLE PORTION ONLY □(ALL LESS THAN 1 MICRON)	2720.9	
					PRIMARY PM, FILTERABLE PORTION ONLY	83.48	
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	2247.36	
					PRIMARY PM2.5 (INCLUDES FILTERABLES + CONDENSIBLES)	1905.16	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	928.93	
					Selenium	4	