

Emission Report

Emission Year Start = 2008

Emission Year End = 2008

Wednesday, December 02, 2009

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	1	1 - Grain Receiving Grain Receiving	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	10	10 - Denaturant Tanks Denaturant Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	3.5	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	12	12 - Ethanol Load Out Ethanol Load Out	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	12.9	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	13	13 - DDGS Conveying DDGS Conveying	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.9	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19	19 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	106.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					SULFUR DIOXIDE	216	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Hexane	0.1	TON
					Hydrochloric Acid	4.6	TON
					Hydrogen Fluoride	3.3	TON
					CARBON MONOXIDE	15.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19	19 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2008 12/31/2008	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19a	19a - Keystone Boiler Keystone Boiler	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19b	19b - Vogt Boiler Vogt Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	22	22 - McDermott DDGS Dryer McDermott DDGS Dryer	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.9	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	4.3	TON
					Acetaldehyde	0.8	TON
					Formaldehyde	0.3	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	26.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.9	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	24	24 - Cummins Diesel Engine - Gene Cummins Diesel Engine - Generator	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	24	24 - Cummins Diesel Engine - Gene Cummins Diesel Engine - Generator	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					CARBON MONOXIDE	0.2	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	30	30 - Mash Cooking System Mash Cooking System	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	6.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	40	40 - Evaporation System Evaporation System	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	8.7	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	5	5 - Grain Grinding Grain Grinding	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	6a	6a - Yeast Propagator Yeast Propagator	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.3	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	7	7 - Fermentation Fermentation	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	25.7	TON
					Acetaldehyde	6.6	TON
					Acrolein	0.1	TON
					Benzene	0.1	TON
					Formaldehyde	0.5	TON
					Hexane	0.3	TON
					Methanol	0.2	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	8	8 - Distillation/Dehydration Distillation/Dehydration	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	1.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	9	9 - Ethanol Gauging Tanks Ethanol Gauging Tanks	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure		
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	9	9 - Ethanol Gauging Tanks	01/01/2008	VOLATILE ORGANIC COMPOUNDS	3.8	TON		
			Ethanol Gauging Tanks	12/31/2008					
ADM Processing Velva Facility	T5G83001	25	25 - B and W Boiler (60 MMBtu/hr)	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	33.1	TON		
			B and W Boiler (60 MMBtu/hr)	12/31/2008					
								0.3	TON
								0.1	TON
								0.6	TON
								0.7	TON
								0.3	TON
ADM Processing Velva Facility	T5G83001	26	26 - B and W Boiler (95 MMBtu/Hr)	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Hexane CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	32.6	TON		
			B and W Boiler (95 MMBtu/Hr)	12/31/2008					
								0.4	TON
								0.1	TON
								0.7	TON
								0.7	TON
								0.5	TON
								0.4	TON
ADM Processing Velva Facility	T5G83001	39	39 - Plant Wide Hexane Bubble	01/01/2008	VOLATILE ORGANIC COMPOUNDS	218	TON		
			Plant Wide Hexane Bubble	12/31/2008					
ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.3	TON		
			Diesel - Fired Pump Engine	12/31/2008					
								0.1	TON
ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine	01/01/2008					
			Diesel - Fired Generator Engine	12/31/2008					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																											
ADM Processing Velva Facility	T5G83001	44	44 - Diesel - Fired Generator Engine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON																																																																																																											
			Diesel - Fired Generator Engine	12/31/2008				ADM Processing Velva Facility	T5G83001	99	99 - Combined Processes	01/01/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	7.7	TON	Combined Processes	12/31/2008			VOLATILE ORGANIC COMPOUNDS	0.1	TON			Hexane	355.5	TON			Methanol	13.3	TON			PRIMARY PM, FILTERABLE PORTION ONLY	13.3	TON	Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	911 Stack	EU1 - GE Turbine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	88.4	TON	GE Turbine	12/31/2008			PRIMARY PM10, FILTERABLE PORTION ONLY	5.2	TON			SULFUR DIOXIDE	2.7	TON			VOLATILE ORGANIC COMPOUNDS	1.7	TON			Formaldehyde	0.6	TON			Toluene	0.1	TON			Xylenes (Isomers and Mixture)	0.1	TON			CARBON MONOXIDE	7.5	TON			PRIMARY PM, FILTERABLE PORTION ONLY	5.2	TON	Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	911 Stack	EU3 - Emergency Generator Engine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON	Emergency Generator Engine	12/31/2008			CARBON MONOXIDE	0.2	TON	Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	93	TON	GE Turbine	12/31/2008		
ADM Processing Velva Facility	T5G83001	99	99 - Combined Processes	01/01/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	7.7	TON																																																																																																											
			Combined Processes	12/31/2008																																																																																																														
											VOLATILE ORGANIC COMPOUNDS	0.1				TON																																																																																																		
											Hexane	355.5				TON																																																																																																		
											Methanol	13.3				TON																																																																																																		
								PRIMARY PM, FILTERABLE PORTION ONLY	13.3	TON																																																																																																								
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	911 Stack	EU1 - GE Turbine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	88.4	TON																																																																																																											
			GE Turbine	12/31/2008																																																																																																														
								PRIMARY PM10, FILTERABLE PORTION ONLY	5.2	TON																																																																																																								
								SULFUR DIOXIDE	2.7	TON																																																																																																								
								VOLATILE ORGANIC COMPOUNDS	1.7	TON																																																																																																								
								Formaldehyde	0.6	TON																																																																																																								
								Toluene	0.1	TON																																																																																																								
								Xylenes (Isomers and Mixture)	0.1	TON																																																																																																								
								CARBON MONOXIDE	7.5	TON																																																																																																								
								PRIMARY PM, FILTERABLE PORTION ONLY	5.2	TON																																																																																																								
			Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001				911 Stack	EU3 - Emergency Generator Engine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON																																																																																																					
Emergency Generator Engine	12/31/2008																																																																																																																	
		CARBON MONOXIDE			0.2	TON																																																																																																												
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	93	TON																																																																																																											
			GE Turbine	12/31/2008																																																																																																														
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON																																																																																																											

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2008 12/31/2008	SULFUR DIOXIDE	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Formaldehyde	0.6	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
					CARBON MONOXIDE	1.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.3	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	113.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.8	TON
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Formaldehyde	0.6	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
					CARBON MONOXIDE	2.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.8	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU3 - Emergency Generator Engine Emergency Generator Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	1 - New Mill System New Mill System	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	1 - New Mill System New Mill System	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	73.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	17.1	TON
					SULFUR DIOXIDE	11.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	17.1	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	2 - Leonardite dryer Leonardite dryer	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	11.6	TON
					SULFUR DIOXIDE	0.8	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11.6	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	3 - dust collection system 1 dust collection system 1	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	4 - dust collection system 2 dust collection system 2	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	5 - Packer Area Packer Area	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	15.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	15.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	6 - Flo-Carb Tank BV-02 FloCarb Tank BV-02	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
American Colloid Company Gascoyne Leonardite Facility	M77001	911 Stack	7 - Packer Tank BV-03 Packer Tank BV-03	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.6	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1	1 - B and W Boiler (392 MMBtu/Hr) B and W Boiler (392 MMBtu/Hr)	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	503	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	18.7	TON
					SULFUR DIOXIDE	287	TON
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
					Benzene	0.1	TON
					Hydrochloric Acid	5.3	TON
					Hydrogen Fluoride	2.2	TON
					Selenium Compounds	0.1	TON
					CARBON MONOXIDE	265	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	38.7	TON
American Crystal Sugar Company Drayton Plant	T5X73015	10	10 - Dry Pulp Reclaim Dry Pulp Reclaim	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	11	11 - Dry Pulp Bucket Elevator Dry Pulp Bucket Elevator	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	12	12 - Sugar Dryer and Granulator Sugar Dryer and Granulator	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	12	12 - Sugar Dryer and Granulator Sugar Dryer and Granulator	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	8.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.6	TON
American Crystal Sugar Company Drayton Plant	T5X73015	12a,b,c,d,e,f,	13 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	25.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	25.6	TON
American Crystal Sugar Company Drayton Plant	T5X73015	14	14a,b,c - Sugar Handling and Stora Sugar Handling and Storage	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	14.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	14.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	15,16,17	15,16,17 - Pellet Storage Bins Pellet Storage Bins	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	4.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	18,19,20	18,19,20 - Hvac/Loadout/Screen/Co Hvac/Loadout/Screen/Conveying	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.7	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1a	1a - Coal Handling Equipment Coal Handling Equipment	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	2	2 - Intercampaign Boiler Intercampaign Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	2	2 - Intercampain Boiler Intercampain Boiler	01/01/2008 12/31/2008	SULFUR DIOXIDE	0.2	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
American Crystal Sugar Company Drayton Plant	T5X73015	3	3 - Pulp Dryer No. 2 Pulp Dryer No. 2	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	36.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	40.8	TON
					SULFUR DIOXIDE	35.5	TON
					VOLATILE ORGANIC COMPOUNDS	23.3	TON
					CARBON MONOXIDE	42.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	74.2	TON
American Crystal Sugar Company Drayton Plant	T5X73015	4	4 - Pulp Dryer No. 1 Pulp Dryer No. 1	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	43.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	72.7	TON
					SULFUR DIOXIDE	55.4	TON
					VOLATILE ORGANIC COMPOUNDS	34.9	TON
					Hydrochloric Acid	0.6	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	63.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	132.1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	5	5 - Lime Slaker Lime Slaker	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.5	TON
American Crystal Sugar Company Drayton Plant	T5X73015	6,7,8	6,7,8 - Pellet Mills and Cooler Pellet Mills and Cooler	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	6,7,8	6,7,8 - Pellet Mills and Cooler Pellet Mills and Cooler	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	39	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	39	TON
American Crystal Sugar Company Drayton Plant	T5X73015	9	9 - Dry Pulp Conveyors Dry Pulp Conveyors	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	1	1 - FW Boiler Coal Boilers	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	712	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.3	TON
					SULFUR DIOXIDE	628	TON
					VOLATILE ORGANIC COMPOUNDS	3.7	TON
					Benzene	0.1	TON
					Hydrochloric Acid	7.5	TON
					Hydrogen Fluoride	3.1	TON
					Selenium Compounds	0.1	TON
					CARBON MONOXIDE	372	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.6	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	10A,B,C,D	10 - Sugar Silos and Conveying Sugar Silos and Conveying	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	11A,B,C,D,E	11 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	97.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	97.9	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	12A,B	12 - Lime Slaker Lime Slaker	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	12A,B	12 - Lime Slaker Lime Slaker	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	8.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.8	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	13	13 - Bio-gas Flare Bio-gas Flare	01/01/2008 12/31/2008	SULFUR DIOXIDE	1.8	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	14A,B	14 - Sugar Bin/Conveyor and Vacuu Sugar Bin/Conveyor and Vacuum	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	15A,B,C	15 - Pellet Bins Pellet Bins	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	4.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.9	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	16	16 - Pellet Loadout Pellet Loadout	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	5.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.3	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	3A	3 - Pulp Dryer Coal-Fired Pulp Dryer Coal-Fired	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	183.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	74.4	TON
					SULFUR DIOXIDE	29.2	TON
					VOLATILE ORGANIC COMPOUNDS	184.8	TON
					Hydrochloric Acid	0.7	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	2274	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	135.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	4	4 - Sugar Cooler Sugar Cooler	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.8	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	5	5 - Sugar Dryer Sugar Dryer	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.8	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	6	6 - Sugar Screen/Scale/Conveyor Sugar Screen/Scale/Conveyor	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	7,8,9	7,8,9 - Pellet Mills Pellet Mills	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	15.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	15.8	TON
Amity Technology, LLC Amity Technology, LLC	M96004	911 Stack	1 & 2 - Paint booth and oven Paint Booth and Oven	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	5.59	TON
					Ethyl Benzene	0.38	TON
					Formaldehyde	0.05	TON
					Naphthalene	0.04	TON
					Xylenes (Isomers and Mixture)	1.48	TON
Anderson Western, Inc. Base 2, Unit 300	A90001	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	12	TON
					VOLATILE ORGANIC COMPOUNDS	6.6	TON
					CARBON MONOXIDE	26.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																										
Anderson Western, Inc. Base 2, Unit 300	A90001	6A	6A - Dryer Drum w/Baghouse	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	2.9	TON																																																										
			Dryer Drum w/Baghouse	12/31/2008				Anderson Western, Inc. Base 2, Unit 300	A90001	6B	6B - Caterpillar 999 Hp Diesel Engi	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	10.9	TON	Caterpillar 999 Hp Diesel Engine -	12/31/2008											Archer Daniels Midland Co. ADM-Benson Quinn, a division of Archer Daniels Midland Company	G08002	Dryer	- Dryer	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	3.19	TON	Dryer	12/31/2008													Archer Daniels Midland Co. ADM-Benson Quinn, a division of Archer Daniels Midland Company	G08002	Grain Shipping/receiving	- Grain Shipping/receiving	01/01/2008	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.47	TON	Grain Shipping/receiving	12/31/2008			Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	M1-M15 - Dust Collectors, Day Tank
Anderson Western, Inc. Base 2, Unit 300	A90001	6B	6B - Caterpillar 999 Hp Diesel Engi	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	10.9	TON																																																										
			Caterpillar 999 Hp Diesel Engine -	12/31/2008																																																													
Archer Daniels Midland Co. ADM-Benson Quinn, a division of Archer Daniels Midland Company	G08002	Dryer	- Dryer	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	3.19	TON																																																										
			Dryer	12/31/2008																																																													
Archer Daniels Midland Co. ADM-Benson Quinn, a division of Archer Daniels Midland Company	G08002	Grain Shipping/receiving	- Grain Shipping/receiving	01/01/2008	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	0.47	TON																																																										
			Grain Shipping/receiving	12/31/2008																																																													
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	M1-M15 - Dust Collectors, Day Tank	01/01/2008	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	27.6	TON																																																										
			Dust Collectors, Day Tanks, Lime Si	12/31/2008																																																													

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 1 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6070.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	351.8	TON
					SULFUR DIOXIDE	6504.3	TON
					VOLATILE ORGANIC COMPOUNDS	76.5	TON
					Arsenic Compounds	0.5	TON
					Chromium Compounds	0.3	TON
					Hydrochloric Acid	12.7	TON
					Hydrogen Fluoride	14	TON
					Manganese Compounds	0.7	TON
					Mercury Compounds	0.1	TON
					Nickel Compounds	0.4	TON
					Selenium Compounds	3.5	TON
					Barium Chromate	2.5	TON
					CARBON MONOXIDE	637.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	374.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	37.6	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 2 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6980.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	369.3	TON
					SULFUR DIOXIDE	7789.9	TON
					VOLATILE ORGANIC COMPOUNDS	83.8	TON
					Arsenic Compounds	0.6	TON
					Hydrochloric Acid	14	TON
					Hydrogen Fluoride	14	TON
					Barium Chromate	2.8	TON
					CARBON MONOXIDE	698.5	TON
					Chromium	0.4	TON
					Manganese	0.7	TON
					Mercury	0.1	TON
					Nickel	0.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 2 - Combustion Engineering Bo Combustion Engineering Boiler	01/01/2008 12/31/2008	PRIMARY PM, FILTERABLE PORTION ONLY	392.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	39.5	TON
					Selenium	1.8	TON
Basin Electric Power Cooperative Bismarck Emergency Generator	O02001	911 Stack	Unit 3 - Emergency Generator Engi Emergency Generator Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					SULFUR DIOXIDE	0.3	TON
					CARBON MONOXIDE	0.2	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	M1-M16 - Rotoclones, Baghouses, Rotoclones, Baghouses, Silos	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	13.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	13.8	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 1 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3010.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	51.9	TON
					SULFUR DIOXIDE	17926.5	TON
					VOLATILE ORGANIC COMPOUNDS	40.9	TON
					Arsenic Compounds	0.3	TON
					Chromium Compounds	0.2	TON
					Hydrochloric Acid	6.8	TON
					Hydrogen Fluoride	6.8	TON
					Manganese Compounds	0.3	TON
					Nickel Compounds	0.2	TON
					Selenium Compounds	0.9	TON
					CARBON MONOXIDE	340.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	55.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 2 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8171.7	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	155.9	TON					
					SULFUR DIOXIDE	30021.7	TON					
					VOLATILE ORGANIC COMPOUNDS	132.4	TON					
					Arsenic Compounds	0.5	TON					
					Chromium Compounds	0.3	TON					
					Hydrochloric Acid	12	TON					
					Hydrogen Fluoride	12	TON					
					Manganese Compounds	0.6	TON					
					Nickel Compounds	0.3	TON					
					Selenium Compounds	1.6	TON					
					CARBON MONOXIDE	602.4	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	165.8	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	16.8	TON					
Bear Paw Energy, LLC Alexander Compressor Station	O83003		C1 - Waukesha Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	44.5	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON					
					VOLATILE ORGANIC COMPOUNDS	0.9	TON					
					Formaldehyde	0.6	TON					
					CARBON MONOXIDE	26.2	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON					
					Bear Paw Energy, LLC Alexander Compressor Station	O83003		C2 - Waukesha Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	93.6	TON
										PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
VOLATILE ORGANIC COMPOUNDS	1.9	TON										
CARBON MONOXIDE	55.1	TON										

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Alexander Compressor Station	O83003		C2 - Waukesha Compressor Engine	01/01/2008 12/31/2008			
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bear Paw Energy, LLC Alexander Compressor Station	O83003		C3 - Waukesha Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	51.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					CARBON MONOXIDE	34.6	TON
PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON					
Bear Paw Energy, LLC Alexander Compressor Station	O83003		T1-T3 - Condensate Tanks Condensate Tanks	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	5.7	TON
Bear Paw Energy, LLC Boxcar Butte Compressor Station	O76001	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	90.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	7.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bear Paw Energy, LLC Boxcar Butte Compressor Station	O76001	911 Stack	6.C. - Condensate Tank Condensate Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
Bear Paw Energy, LLC Boxcar Butte Compressor Station	O76001	911 Stack	LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Cow Creek Compressor Station	O90002	911 Stack	6.A. - Waukesha Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	73	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	55.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Bear Paw Energy, LLC Cow Creek Compressor Station	O90002	911 Stack	6.C. - Glycol Heater Glycol Heater	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON
Bear Paw Energy, LLC Demicks Lake Compressor Station	O86011	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	88	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	7.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bear Paw Energy, LLC Fort Buford Compressor Station	T5O84016	1	E1 - 1050 BHP Waukesha Compres 1050 BHP Waukesha Compressor	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	129.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	3.3	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	145.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Fort Buford Compressor Station	T5O84016	1	E1 - 1050 BHP Waukesha Compres 1050 BHP Waukesha Compressor	01/01/2008 12/31/2008			
Bear Paw Energy, LLC Fort Buford Compressor Station	T5O84016	3	E3 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	7.4	TON
					Formaldehyde	1.8	TON
					CARBON MONOXIDE	29.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Bear Paw Energy, LLC Fort Buford Compressor Station	T5O84016	4	E4 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	7.2	TON
					Formaldehyde	1.7	TON
					CARBON MONOXIDE	28.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	1	1 - Regeneration Heater 1 Regeneration Heater 1	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	10	10 - Inert Gas Generator 2 Inert Gas Generator 2	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	11	11 - Caterpillar Generator Caterpillar Generator	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	11	11 - Caterpillar Generator Caterpillar Generator	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.8	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	13	13 - Acid Gas Flare Acid Gas Flare	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	193.4	TON
					VOLATILE ORGANIC COMPOUNDS	15.6	TON
					CARBON MONOXIDE	17.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	2	2 - Regeneration Heater 2 Regeneration Heater 2	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	3	3 - Regeneration Heater 3 Regeneration Heater 3	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	4	4 - Hot Oil Heater 1 Hot Oil Heater 1	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	12	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	5	5 - Hot Oil Heater 2 Hot Oil Heater 2	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	9.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	7	7 - Auxiliary Steam Boiler 1 Auxiliary Steam Boiler 1	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	4.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	8	8 - Auxiliary Steam Boiler 2 Auxiliary Steam Boiler 2	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	4.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	9	9 - Inert Gas Generator 1 Inert Gas Generator 1	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005	9	9 - Inert Gas Generator 1 Inert Gas Generator 1	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	3.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Bear Paw Energy, LLC Grasslands Gas Plant	T5O83005		H-501 - Heater No. 602 Heater	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	C3	C300 - White Superior White Superior	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	10.4	TON
					Formaldehyde	1.9	TON
					CARBON MONOXIDE	31.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001		CTK-1 - Condensate Tank Condensate Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	3.2	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001		CTK-2 - Condensate Tank Condensate Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	3.2	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	911 Stack	Flare - Acid Gas Flare Acid Gas Flare	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	911 Stack	Flare - Acid Gas Flare Acid Gas Flare	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	21.5	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					CARBON MONOXIDE	1.2	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	H1	RH900 - Yuba Hot Oil Heater Yuba Hot Oil Heater	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	9.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	6A - Waukesha L7042GSI Waukesha L7042GSI	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	5.7	TON
					CARBON MONOXIDE	27.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	6B - Caterpillar G3516 Caterpillar G3516	01/01/2008 12/31/2008			
					Formaldehyde	2.1	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	TK-1 - Condensate Tank Condensate Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	30.6	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	TK-2 - Condensate Tank Condensate Tank	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	TK-2 - Condensate Tank Condensate Tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	30.6	TON
Bear Paw Energy, LLC Lodge Pole Compressor Station	O98013	911 Stack	TL-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	6.1	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.A. - Waukesha Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	22.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.B. - Hot Oil Heater Hot Oil Heater	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.C. - DEVCO Oil Heater DEVCO Oil Heater	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.G. - Emergency Flare Emergency Flare	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.G. - Emergency Flare Emergency Flare	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	14.5	TON
					CARBON MONOXIDE	38.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		6.J. - Condensate Truck Loading CondensateTruck Loading	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	8.9	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		TK-1 - Condensate Tank Condensate Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	19	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		TK-2 - Condensate Tank Condensate Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	19	TON
Bear Paw Energy, LLC Marmarth Gas Plant	O98014		TK-3 - Condensate Tank Condensate Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	19	TON
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		6.A. - Waukesha Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	82	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	3.5	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	82	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		6.C. - Glycol Heater Glycol Heater	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	3	TON
Bear Paw Energy, LLC Mystery Creek Compressor Station	O84004		TK-1 - Condensate Tank Condensate Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	13.3	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002		6.B. - White Superior Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	16.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002		6.C. - Glycol Heater Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.2	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002		LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002		TK-1 - Condensate Tank Condensate Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	1.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Tree Top Compressor Station	O96009		1 - Superior Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	72.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	2.8	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	72.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bear Paw Energy, LLC Tree Top Compressor Station	O96009		2 - Superior Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	75.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					CARBON MONOXIDE	75.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Bear Paw Energy, LLC Tree Top Compressor Station	O96009		C - Tanks Tanks	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	33.6	TON
Bear Paw Energy, LLC Tree Top Compressor Station	O96009		T - Condensate Truck Loading Condensate Truck Loading	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
Bear Paw Energy, LLC Trenton Compressor Station	O85002		6.B. - Condensate Tank Condensate Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
Bear Paw Energy, LLC Trenton Compressor Station	O85002		6.D.1. - Waukesha Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Trenton Compressor Station	O85002		6.D.1. - Waukesha Compressor Engine	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					Formaldehyde	2.1	TON
					CARBON MONOXIDE	9.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Bear Paw Energy, LLC Trenton Compressor Station	O85002		6.D.2. - Waukesha Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					CARBON MONOXIDE	7.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Bear Paw Energy, LLC Trenton Compressor Station	O85002		6.E. - Waukesha Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	4.1	TON
					CARBON MONOXIDE	18.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Bechtold Paving, Inc. Minot Plant	A97001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bechtold Paving, Inc. Minot Plant	A97001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2008 12/31/2008			
					CARBON MONOXIDE	4.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Bechtold Paving, Inc. Portable Plant	A81002	6B	6.B - Caterpillar 550 Hp Diesel Engi Caterpillar 550 Hp Diesel Engine Ge	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Bechtold Paving, Inc. Portable Plant	A81002	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bechtold Paving, Inc. Portable Plant	A06001	6A	6A - Dryer Drum w/Wet Scrubber Dryer Drum w/Wet Scrubber	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	2.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bechtold Paving, Inc. Portable Plant	A06001	6B	6B - Caterpillar 900 Hp Diesel Engin Caterpillar 900Hp Diesel Engine-Ge	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Belle Fourche Pipeline Company Alexander Station	O88002	911 Stack	6A - Tanks Tanks	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	3.7	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	911 Stack	6A - Tanks Tanks	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	1	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	911 Stack	6B - Tanks Tanks	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	1	TON
Belle Fourche Pipeline Company Dickinson Tanks	O95011	911 Stack	6A - Tanks Tanks	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	1	TON
Belle Fourche Pipeline Company Tree Top Station	O91002	911 Stack	6A - Tanks Tanks	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
Big Dipper Enterprises, Inc. Dakota Municipal Solid Waste Landfill	T5O03002	EUI 1	1 - Municipal Waste Landfill Landfill	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	7.51	TON
Bituminous Paving, Inc. Plant 4	A02008	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bituminous Paving, Inc. Plant 4	A02008	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					CARBON MONOXIDE	2.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Bituminous Paving, Inc. Plant 4	A02008	6B	6B - Cummins 800 Hp Diesel Engin Cummins 800 Hp Diesel Engine - G	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Wet DGS Storage/Handling	F02 - Wet DGS Storage/Handling Wet DGS Storage/Handling	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.82	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Process Leaks	F03 - Process Leaks Process Leaks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	3.44	TON
					Acetaldehyde	0.19	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	RTO	S10 - Distillation/Dryer System DDGS Dryer System	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.78	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.82	TON
					SULFUR DIOXIDE	2.61	TON
					VOLATILE ORGANIC COMPOUNDS	24.23	TON
					Acetaldehyde	0.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	RTO	S10 - Distillation/Dryer System DDGS Dryer System	01/01/2008 12/31/2008	Formaldehyde	0.000364	TON
					Hexane	0.00874	TON
					CARBON MONOXIDE	30.24	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.82	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.82	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Grain Unloading	S20 - Grain Unloading Baghouse Grain Unloading Baghouse	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	1.09	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.91	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.09	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Hammermilling Baghouse	S30 - Hammermilling Baghouse Hammermilling Baghouse	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.06	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.06	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.06	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Fermentation Scrubber	S40 - Fermentation Scrubber Fermentation Scrubber	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.43	TON
					VOLATILE ORGANIC COMPOUNDS	9.34	TON
					Acetaldehyde	0.94	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.43	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.43	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Ethanol Loadout flare	S50 - Ethanol Loadout Flare	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.93	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.003	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Ethanol Loadout flare	S50 - Ethanol Loadout Flare	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	1.62	TON
					Hexane	0.000766	TON
					CARBON MONOXIDE	10.32	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.003	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.003	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Bio-Methanator Flare	S60 - Bio-Methanator Flare Bio-Methanator Flare	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.09	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.003	TON
					VOLATILE ORGANIC COMPOUNDS	0.04	TON
					Formaldehyde	0.000364	TON
					Hexane	0.00874	TON
					CARBON MONOXIDE	0.28	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.003	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.003	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	DDGS Cooling Cyclone	S70 - DDGS Cooling Cyclone DDGS Cooling Cyclone	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.29	TON
					VOLATILE ORGANIC COMPOUNDS	7.51	TON
					Acetaldehyde	0.22	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.91	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.29	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	DDGS Loading Baghouse	S80 - DDGS Loading Baghouse DDGS Loading Baghouse	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.23	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.91	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.23	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	DDGS Loading Baghouse	S80 - DDGS Loading Baghouse DDGS Loading Baghouse	01/01/2008 12/31/2008			
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Tanks	T1-6 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	4.17	TON
Border States Paving, Inc. Plant 4-3	A76012	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	3.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					CARBON MONOXIDE	7.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Border States Paving, Inc. Plant 4-3	A76012	6B	6B - Caterpillar 749 Hp Diesel Engr Caterpillar 749 Hp Diesel Engine -	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Border States Paving, Inc. Plant 4-4	A85002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Border States Paving, Inc. Plant 4-4	A85002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Border States Paving, Inc. Plant 4-4	A85002	6B	6B - Caterpillar 810 Hp Diesel Engi Caterpillar 810 Hp Diesel Engine -	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Border States Paving, Inc. Plant 4-6	A93001	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	3.5	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					CARBON MONOXIDE	7.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Border States Paving, Inc. Plant 4-7	A76007	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Border States Paving, Inc. Plant 4-7	A76007	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	1.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					CARBON MONOXIDE	3.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Bridger Pipeline LLC Fryburg Station	O96014	911 Stack	6A - Tanks Tanks	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
BTA Oil Producers Little Missouri Compressor Station	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Benzene	0.1	TON
					Formaldehyde	2	TON
CARBON MONOXIDE	5.7	TON					
BTA Oil Producers Little Missouri Compressor Station	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Acetaldehyde	0.2	TON
					Acrolein	0.2	TON
					CARBON MONOXIDE	4.9	TON
BTA Oil Producers Little Missouri Compressor Station	O04002	911 Stack	6B - Waukesha Compressor Engine Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.2	TON
					VOLATILE ORGANIC COMPOUNDS	2.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
BTA Oil Producers Little Missouri Compressor Station	O04002	911 Stack	6B - Waukesha Compressor Engine Compressor Engine	01/01/2008 12/31/2008	CARBON MONOXIDE	5.3	TON
Busch Agricultural Resources, LLC Busch Agricultural Resources, LLC	G83009	6A	6A - Old side of Elevator Old side of Elevator	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	1.18	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.84	TON
Busch Agricultural Resources, LLC Busch Agricultural Resources, LLC	G83009	6B	6B - New Side of Elevator (NSPS) New Side of Elevator (NSPS)	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.45	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.76	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	CEP 1	CEP 1 - Grain Unloading Grain Unloading	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 26	FEP 26 - Fiber Pellet Cooler Fiber Pellet Cooler	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	16.6	TON
					VOLATILE ORGANIC COMPOUNDS	7.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	21.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	16.6	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 77	FEP 77 - Germ Dryer Cooler Germ Dryer Cooler	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	6.5	TON
					VOLATILE ORGANIC COMPOUNDS	7.2	TON
					Acetaldehyde	0.52	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 77	FEP 77 - Germ Dryer Cooler Germ Dryer Cooler	01/01/2008 12/31/2008	PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 80	FEP 80 - Fiber and Pellet Bins Fiber and Pellet Bins	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	6.3	TON
					Formaldehyde	0.18	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.8	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 81	FEP 81 - Fiber Cooler Fiber Cooler	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.1	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP18	FEP18 - Feedhouse Tank Feedhouse Tank	01/01/2008 12/31/2008	SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	29.6	TON
					Acetaldehyde	0.83	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP20,21	FEP20,21 - Thermal Oxidizer and GI Thermal Oxidizer and Gluten Dryer	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	11.3	TON
					SULFUR DIOXIDE	98	TON
					VOLATILE ORGANIC COMPOUNDS	18.5	TON
					Acetaldehyde	5.94	TON
					Methanol	1.78	TON
					CARBON MONOXIDE	85.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP20,21	FEP20,21 - Thermal Oxidizer and GI Thermal Oxidizer and Gluten Dryer	01/01/2008 12/31/2008	PRIMARY PM, FILTERABLE PORTION ONLY	11.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.3	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	MEP 13	MEP 13 - Mill Tank Mill Tank	01/01/2008 12/31/2008	SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	29.6	TON
					Acetaldehyde	0.83	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	MEP12	MEP12 - Steep Tanks Steep Tanks	01/01/2008 12/31/2008	SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	60.8	TON
					Acetaldehyde	0.83	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	REP 41	REP 41 - Carbon Regeneration Fur Carbon Regeneration Furnace	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.6	TON
					SULFUR DIOXIDE	1.9	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					Acetaldehyde	0.11	TON
					Formaldehyde	1.74	TON
					CARBON MONOXIDE	20.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.6	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	30.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					SULFUR DIOXIDE	0.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler Volcano Interational Boiler	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	5.7	TON
					Formaldehyde	0.43	TON
					Hexane	1	TON
					CARBON MONOXIDE	1.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.1	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 54	UEP 54 - Diesel Storage Tank Diesel Storage Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	0.02	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 84	UEP 84 - Utility Building Heater Utility Building Heater	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 85	UEP 85 - Zurn BoilerBackup Zurn BoilerBackup	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	WEP 56	WEP 56 - Waste Water Flare Waste Water Flare	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	WEP 56	WEP 56 - Waste Water Flare Waste Water Flare	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	1.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					<hr/>		
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Boilers 7 Somerset Boilers	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					<hr/>		
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Boilers 7 Somerset Boilers	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	62.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.9	TON
					Hexane	1.2	TON
					CARBON MONOXIDE	58.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
<hr/>							
Cargill Malt Spiritwood Barley Malting Plant	G82002	6N	6N - Fugitive Sulfur Emissions Fugitive Sulfur Emissions	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Malt Spiritwood Barley Malting Plant	G82002	6N	6N - Fugitive Sulfur Emissions Fugitive Sulfur Emissions	01/01/2008 12/31/2008	SULFUR DIOXIDE	0.6	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	43 - Foster Wheeler Boiler Hul-Fired Boilerr	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	23.5	TON
					SULFUR DIOXIDE	1.7	TON
					VOLATILE ORGANIC COMPOUNDS	10.6	TON
					CARBON MONOXIDE	37.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	47	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	44 - International Boiler Works Boile Gas-Fired Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	44 - International Boiler Works Boile Landfill Gas-Fired Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	4.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	53 - Diesel Engine - Fire Pump Diesel Engine	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																														
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	53 - Diesel Engine - Fire Pump	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON																																																																																														
			Diesel Engine	12/31/2008				Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	54 - Deodorizer Gas-Fired Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON	Deodorizer Gas-Fired Boiler	12/31/2008			CARBON MONOXIDE	0.4	TON	Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	9, 10 - Seed Dryers	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON	Gas-Fired Dryers	12/31/2008			PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON			VOLATILE ORGANIC COMPOUNDS	0.1	TON			CARBON MONOXIDE	1.4	TON			PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON	Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	Various - Processes	01/01/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	12	TON	Processes	12/31/2008			VOLATILE ORGANIC COMPOUNDS	40.9	TON			Hexane	66.8	TON			PRIMARY PM, FILTERABLE PORTION ONLY	23.5	TON	Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU1-4 - 4 Weil McLain Boilers	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON	4 Weil McLain Boilers	12/31/2008			PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON			SULFUR DIOXIDE	0	TON			VOLATILE ORGANIC COMPOUNDS	0
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	54 - Deodorizer Gas-Fired Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON																																																																																														
			Deodorizer Gas-Fired Boiler	12/31/2008																																																																																																	
								CARBON MONOXIDE	0.4	TON																																																																																											
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	9, 10 - Seed Dryers	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON																																																																																														
			Gas-Fired Dryers	12/31/2008																																																																																																	
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON																																																																																											
								VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																																											
								CARBON MONOXIDE	1.4	TON																																																																																											
								PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON																																																																																											
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	Various - Processes	01/01/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	12	TON																																																																																														
			Processes	12/31/2008																																																																																																	
								VOLATILE ORGANIC COMPOUNDS	40.9	TON																																																																																											
								Hexane	66.8	TON																																																																																											
								PRIMARY PM, FILTERABLE PORTION ONLY	23.5	TON																																																																																											
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU1-4 - 4 Weil McLain Boilers	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON																																																																																														
			4 Weil McLain Boilers	12/31/2008																																																																																																	
								PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON																																																																																											
								SULFUR DIOXIDE	0	TON																																																																																											
								VOLATILE ORGANIC COMPOUNDS	0	TON																																																																																											
								CARBON MONOXIDE	1	TON																																																																																											

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU1-4 - 4 Weil McLain Boilers 4 Weil McLain Boilers	01/01/2008 12/31/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU5-9 - 5 Cooper Bessemer Dual F 5 Cooper Bessemer Dual Fuel Engi	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	79	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					Benzene	0.1	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	1&2 - Nebraska Boilers Nebraska Boilers	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	31.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.51	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	6.04	TON
					CARBON MONOXIDE	45.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.51	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	3 - Fryers Fryers	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	21.97	TON
					VOLATILE ORGANIC COMPOUNDS	23.85	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	21.97	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	3 - Fryers Fryers	01/01/2008 12/31/2008			
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	4 - Finish Fryer and Dryer Finish Fryer and Dryer	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.76	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	33.11	TON
Center Coal Company/Div. Of General Ind. Inc. Center Coal Company	O85008	6	6A and B - Crushing Crushing	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7.3	TON
Center Coal Company/Div. Of General Ind. Inc. Center Coal Company	O85008	6	6C-H - Conveying Conveying	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7.3	TON
Central Specialties, Inc. Plant 3	A02003	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	19.9	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					CARBON MONOXIDE	7.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Central Specialties, Inc. Plant 3	A02003	6B	6B - Caterpillar 1200 Hp Diesel Engi Caterpillar 1200 Hp Diesel Engine -	01/01/2008 12/31/2008			
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Central Specialties, Inc. Plant 4	A02004	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Central Specialties, Inc. Plant 4	A02004	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	47.6	TON
					VOLATILE ORGANIC COMPOUNDS	3.8	TON
					CARBON MONOXIDE	15	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.6	TON
Central Specialties, Inc. Plant 4	A02004	6B	6B - Caterpillar 1200 Hp Diesel Engi Caterpillar 1200 Hp Diesel Engine -	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Central Specialties, Inc. Plant 5	A02006	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008			
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Central Specialties, Inc. Plant 5	A02006	6B	6B - Caterpillar 1200 Hp Diesel Engi Caterpillar 1200 Hp Diesel Engine -	01/01/2008 12/31/2008			
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
CHS, Inc. Grand Forks Asphalt Terminal	O06001	6.A.	1 - Cleaver Brooks CB 600 Heater Cleaver Brooks CB600 Heater	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON
CHS, Inc. Mandan Asphalt Terminal	F95003	911 stack	1 - Cleaver Brooks CB 600 Heater Cleaver Brooks CB 600 Heater	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
CHS, Inc. Mandan Asphalt Terminal	F95003	911 stack	1 - Cleaver Brooks CB 600 Heater Cleaver Brooks CB 600 Heater	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON
CHS, Inc. Mandan Asphalt Terminal	F95003	911 stack	2 - Cleaver Brooks CB 200 Heater Cleaver Brooks CB 200 Heater	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6A - Loading Rack Loading Rack	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	8	TON
					Benzene	0.2	TON
					Hexane	0.4	TON
					Toluene	0.1	TON
				Xylenes (Isomers and Mixture)	0.1	TON	
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 203 Tank 203	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 206 Tank 206	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 207 Tank 207	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	5	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 201,202,208,210 Tanks 201,202,208,210	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	37	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 204,205,209	01/01/2008			
			Tanks 204,205,209	12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.5	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUs 1-6	1&2 - flare and off-site gas transfer	01/01/2008			
			flare and off-site gas transfer	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.01	TON
					SULFUR DIOXIDE	0.04	TON
					VOLATILE ORGANIC COMPOUNDS	2.8	TON
					Ethyl Benzene	0.02	TON
					Tetrachloroethylene (Perchloroethylene)	0.01	TON
					Toluene	0.17	TON
					Xylenes (Isomers and Mixture)	0.07	TON
					CARBON MONOXIDE	0.52	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUs 1-6	3 - tub grinder	01/01/2008			
			tub grinder	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.42	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.16	TON
					SULFUR DIOXIDE	0.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.03	TON
					CARBON MONOXIDE	0.09	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.28	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUs 1-6	4 - Landfill/natural gas-fired engine	01/01/2008			
			engine driving electric generator	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.91	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.71	TON
					SULFUR DIOXIDE	9.54	TON
					VOLATILE ORGANIC COMPOUNDS	0.13	TON
					Toluene	0.04	TON
					Xylenes (Isomers and Mixture)	0.02	TON
		CARBON MONOXIDE	16.75	TON			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUIs 1-6	4 - Landfill/natural gas-fired engine engine driving electric generator	01/01/2008 12/31/2008	PRIMARY PM, FILTERABLE PORTION ONLY	1.71	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.46	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUIs 1-6	5&6 - Landfill/natural gas-fired boiler 7.7 MMBtu/hr Boiler	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.06	TON
					SULFUR DIOXIDE	1.33	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.28	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.06	TON
City of Grand Forks Grand Forks Landfill	T5O98010	EUI 1	1 - Municipal Landfill Landfill	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	9.65	TON
City of Minot Minot Landfill	T5O98001	EUI 1	1 - Municipal Landfill Landfill	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	15.29	TON
CNH America LLC Fargo Facility	T5M94002	911 Stack	1 - Misc. Unit Processes Misc. Processes	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	56.22	TON
					Ethyl Benzene	0.99	TON
					Methyl Isobutyl Ketone (Hexane)	0.42	TON
					Toluene	0.17	TON
					Xylenes (Isomers and Mixture)	2.28	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	1	E1 - Superior Superior	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					Formaldehyde	9.6	TON
					CARBON MONOXIDE	22	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	1	E1 - Superior Superior	01/01/2008			
				12/31/2008			
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	2	E2 - Superior Superior	01/01/2008			
				12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
		CARBON MONOXIDE	14	TON			
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	3	E3 - Superior Superior	01/01/2008			
				12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	21	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
		CARBON MONOXIDE	24	TON			
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	4	E4 - Superior Superior	01/01/2008			
				12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON
					VOLATILE ORGANIC COMPOUNDS	10	TON
		CARBON MONOXIDE	21	TON			
Coteau Properties Company Freedom Mine	O85004	6	20 - Fines Building Fines Building	01/01/2008			
				12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
		PRIMARY PM, FILTERABLE PORTION ONLY	2.3	TON			
Dakota Country Cheese Company, Inc. Dakota Country Cheese	M97002	911 Stack	6A,6B,6C - Boilers Boilers	01/01/2008			
				12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.91	TON
		PRIMARY PM10, FILTERABLE PORTION ONLY	0.06	TON			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Country Cheese Company, Inc.	M97002	911 Stack	6A,6B,6C - Boilers	01/01/2008			
Dakota Country Cheese			Boilers	12/31/2008			
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.25	TON
					CARBON MONOXIDE	2.45	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.06	TON
Dakota Gasification Company CO2 Pipeline Tioga Booster Compressor Station	O06003	Flare Stack	1 - Booster Station Waste Gas Flare Booster Station Waste Gas Flare	01/01/2008 12/31/2008			
					SULFUR DIOXIDE	0.4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BA-4402&3 - Ammonia Plant Heater Feed Gas Heater	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	11	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5002A - A-Superheater A-Suerheater	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	23	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5002B - B-Superheater B-Superheater	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	20	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5101A - A-Riley Boiler A-Riley Boiler	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	10	TON
					CARBON MONOXIDE	70	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5101B - B-Riley Boiler B-Riley Boiler	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	8	TON
					CARBON MONOXIDE	52	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5101S - S-Riley Boiler S-Riley Boiler	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	9	TON
					CARBON MONOXIDE	68	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5601 - Start-up Boilers Zurn Keystone Start-up Boiler BF-56	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					CARBON MONOXIDE	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CA-5101 - Bypass Stack Bypass Stack	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	58	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	18	TON
					SULFUR DIOXIDE	540	TON
					Ammonia	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	18	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3054	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CA-5701 - Main Stack Main Stack From FGD	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	209	TON
					SULFUR DIOXIDE	1800	TON
					Ammonia	65	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	209	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	215	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-1181 - Back-up Flare Back-up Flare	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					SULFUR DIOXIDE	7	TON
					CARBON MONOXIDE	3	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-1182 - Start-up Flare Start-up Flare	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					SULFUR DIOXIDE	64	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					CARBON MONOXIDE	53	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-4401 - Ammonia Plant Flare Ammonia Plant Flare	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	6	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-6001 - Ammonia Storage Tank Ammonia Storage Tank Flare	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-8301 - Main Flare Main Flare	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	740	TON
					VOLATILE ORGANIC COMPOUNDS	9	TON
					CARBON MONOXIDE	135	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CD-* - Coal Handling CD-2701 (upper fines silo)	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	17	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	17	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	21	TON					
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	Cooling - Plant Cooling Towers Plant Cooling Tower	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	226	TON					
					Acetonitrile	160	TON					
					Arsenic Compounds	1.1	TON					
					Benzene	1.5	TON					
					Catechol	6.3	TON					
					Cresols/Cresylic Acid (Isomers and Mixture)	1.1	TON					
					Methanol	1076	TON					
					Phenol	1.1	TON					
					Selenium Compounds	2.5	TON					
					Toluene	1.8	TON					
					Xylenes (Isomers and Mixture)	1	TON					
					Ammonia	5401	TON					
					Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	Cooling - Plant Cooling Towers NH3 Plant Cooling Tower	01/01/2008 12/31/2008	Acetonitrile	18.5	TON
										Methanol	111.1	TON
Ammonia	531	TON										
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	DA-* - Coal Lock Vent Scrubbers DA-1103&1123 A-G (Coal Lock Ven	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON					
					VOLATILE ORGANIC COMPOUNDS	72	TON					
					CARBON MONOXIDE	1200	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	13	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON					
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	FA-4427 - Amonia plant solution reg Ammonia Plant Solution Regenerati	01/01/2008 12/31/2008								

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	FA-4427 - Amonia plant solution reg Ammonia Plant Solution Regenerati	01/01/2008 12/31/2008	CARBON MONOXIDE	37	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	GB-5807A - Ammonium Sulfate Han Ammonium Sulfate Dust Collection	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	GB-8201A&B - Ash Handling Scrub Ash Handling Scrubbers	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	10	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	Proc.Tanks - Process Tanks Process Tanks, Process Loading, F	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	11	TON
					Benzene	4.5	TON
					Catechol	1.3	TON
					Methanol	32.2	TON
					Phenol	3.7	TON
					Polycyclic Organic Matter	3.3	TON
					p-Xylene	1.1	TON
					Toluene	3.4	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Hexane	0.2	TON
					CARBON MONOXIDE	3.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	3.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6B	6B - Grain Receiving and Storage Grain Receiving and Storage	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6C, M, O	6C, M, O - Grain Cleaning - Process Grain Cleaning - Process	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6D	6D - Gravity Separators Gravity Separators	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6E, F, P	6E, F, P - Wheat Mill Purifiers Wheat Mill Purifiers	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	10.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	15	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6G, Q	6G, Q - Pneumatic Conveying Pneumatic Conveying	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	7.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6H, R	6H, R - Finish Product Handling Finish Product Handling	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6I	6I - Pasta Re grind Pasta Re grind	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6J, S	6J, S - By-Products Handling By-Products Handling	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6K, T	6K, T - Pellet Cooler Pellet Cooler	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6L	6L - Finished Product Storage Finished Product Storage	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6N	6N - Multiple Vacuum Conveying Multiple Vacuum Conveying	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.8	TON
Developmental Center Heating Plant	F84001	6A	- Cleaver Brooks Boilers No. 1 and Cleaver Brooks Boilers No. 1 and N	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Developmental Center Heating Plant	F84001	6B	6B - Zurn Boiler No. 3 Zurn Boiler No. 3	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	8.9	TON
					SULFUR DIOXIDE	37.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Hydrochloric Acid	0.1	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	13.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	19.9	TON
DMI Industries DMI Industries	T5M05001	911 Stack	6A - Three paint booths Three paint booths	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.19	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
DMI Industries	T5M05001	911 Stack	6A - Three paint booths	01/01/2008			
DMI Industries			Three paint booths	12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.92	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	177.32	TON
					Cumene	0.96	TON
					Ethyl Benzene	5.94	TON
					Methyl Isobutyl Ketone (Hexane)	2.45	TON
					Toluene	0.05	TON
					Xylenes (Isomers and Mixture)	37.31	TON
					CARBON MONOXIDE	1.84	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.92	TON
Duininck Bros, Inc. Portable Plant	A98003	6A	6A - Dryer Drum w/Baghouse	01/01/2008			
			Dryer Drum w/Baghouse	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Duininck Bros, Inc. Portable Plant	A98003	6B	6B - Caterpillar 700 Hp Diesel Engin	01/01/2008			
			Caterpillar 700 Hp Diesel Engine -G	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Duininck Bros, Inc. Portable Plant	A98003	6B	6B - Caterpillar 700 Hp Diesel Engin Caterpillar 700 Hp Diesel Engine -G	01/01/2008 12/31/2008			
Enbridge Pipelines (North Dakota) LLC Alexander Station	O84014	A-9700	6.A. - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	8.9	TON
Enbridge Pipelines (North Dakota) LLC Alexander Station	O84014	A-9701	6.B. - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	34.3	TON
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	BL-9500	6A - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	26.8	TON
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	BL-9501	6B - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	2.3	TON
Enbridge Pipelines (North Dakota) LLC Berthold Station	O96013	T-9800	6A - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	3.7	TON
Enbridge Pipelines (North Dakota) LLC Glenburn Site	O06004	S-9001	6A - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.8	TON
Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8002	6A - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	3.1	TON
Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8003	6B - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	5.8	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6004	6A - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	14	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6005	6B - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	3.8	TON
					VOLATILE ORGANIC COMPOUNDS	23	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6006	6C - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	3.5	TON
					VOLATILE ORGANIC COMPOUNDS	12.2	TON
Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9002	6A - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	19.7	TON
					VOLATILE ORGANIC COMPOUNDS	4.7	TON
Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9003	6B - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	12.2	TON
					VOLATILE ORGANIC COMPOUNDS	4.7	TON
Enbridge Pipelines (North Dakota) LLC Trenton Station	O07005	T-9600	6.A - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	19.7	TON
					VOLATILE ORGANIC COMPOUNDS	4.7	TON
Enbridge Pipelines (North Dakota) LLC Trenton Station	O07005	T-9602	6.B - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	4.7	TON
					VOLATILE ORGANIC COMPOUNDS	4.7	TON
Falkirk Mining Company Falkirk Mine	O79002	6-Crushing	6.B.2 - Primary Crusher Primary Crusher	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.14	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.16	TON
Falkirk Mining Company Falkirk Mine	O79002	6-Crushing	6.B.4 - Secondary Crusher Secondary Crusher	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.11	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.12	TON
Fargo Water Treatment Plant Heating Plant	F97003	6	6 - 2 - Webster 21 MMBtu/Hr Boilers 2 - Webster 21 MMBtu/Hr Boilers	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.822	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Fargo Water Treatment Plant Heating Plant	F97003	6	6 - 2 - Webster 21 MMBtu/Hr Boilers 2 - Webster 21 MMBtu/Hr Boilers	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.041	TON
					SULFUR DIOXIDE	0.079	TON
					VOLATILE ORGANIC COMPOUNDS	0.143	TON
					CARBON MONOXIDE	1.415	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.051	TON
Goodrich Corporation Cargo Systems, Goodrich Interiors	T5M96010	EUIs - Painting process	HS1 - Halogenated Solvent Cleanin Halogenated Solvent Cleaning Tank	01/01/2008 12/31/2008	Tetrachloroethylene (Perchloroethylene)	17.52	TON
Goodrich Corporation Cargo Systems, Goodrich Interiors	T5M96010	EUIs - Painting process	PB4 - Paint Booths and Curing Ove Paint Booths and Curing Oven	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	5.2	TON
					Ethyl Benzene	0.68	TON
					Methyl Isobutyl Ketone (Hexane)	0.74	TON
					Toluene	0.78	TON
					Xylenes (Isomers and Mixture)	1.71	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	13 - Bryan Boiler Bryan Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	17-30 - 14 Generator Engines 14 Generator Engines	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					CARBON MONOXIDE	0.3	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	38-40 - 3 Fire Pumps 3 Fire Pumps	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	42 - Fire Training Fire Training	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	42 - Fire Training Fire Training	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	45 - Service Station Tank Service Station Tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.8	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	46 - 2 Fuel Tanks 2 Fuel Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.1	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	50 - Fuel Tank Fuel Tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.01	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	51 - Fuel Tank Fuel Tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.01	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	52 - Flare Flare	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.9	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5344.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	67	TON
					SULFUR DIOXIDE	10734.7	TON
					VOLATILE ORGANIC COMPOUNDS	67.9	TON
					Cyanide Compounds	1.3	TON
					Hydrochloric Acid	14.5	TON
					Hydrogen Fluoride	41.9	TON
					Manganese Compounds	2	TON
					Mercury Compounds	0.2	TON
					CARBON MONOXIDE	849.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2008 12/31/2008			
					PRIMARY PM, FILTERABLE PORTION ONLY	99	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	27.4	TON
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-Coal	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4282.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	58.5	TON
					SULFUR DIOXIDE	12407.6	TON
					VOLATILE ORGANIC COMPOUNDS	79.3	TON
					Cyanide Compounds	1.1	TON
					Hydrochloric Acid	12.6	TON
					Hydrogen Fluoride	36.3	TON
					Manganese Compounds	1.7	TON
					Mercury Compounds	0.2	TON
					CARBON MONOXIDE	991	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	86.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	23.9	TON
Great River Energy Coal Creek Station	T5F82006	5	5 - Diesel Engine - Emergency Gen 5-Diesel Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.7	TON
Great River Energy Coal Creek Station	T5F82006	6	6 - Diesel Engine - Fire Pump 6-Diesel Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Great River Energy Coal Creek Station	T5F82006	911 Stack	7 to 26 - Combined Processes Combined Processes	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	911 Stack	7 to 26 - Combined Processes Combined Processes	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Coal	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1192	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	72	TON
					SULFUR DIOXIDE	2726	TON
					VOLATILE ORGANIC COMPOUNDS	11.1	TON
					Acetaldehyde	0	TON
					Arsenic Compounds	0.1	TON
					Benzene	0.4	TON
					Chromium Compounds	0.1	TON
					Formaldehyde	0.1	TON
					Hydrochloric Acid	57	TON
					Hydrogen Fluoride	25.9	TON
					Lead Compounds	0.1	TON
					Manganese Compounds	0.1	TON
					Nickel Compounds	0.1	TON
					Selenium Compounds	0.4	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	139	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	73	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.4	TON
					Great River Energy Stanton Station	T5F76007	911 Stack
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Coal	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	859	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Coal	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	22.3	TON
					SULFUR DIOXIDE	147	TON
					VOLATILE ORGANIC COMPOUNDS	8	TON
					Benzene	0.2	TON
					Hydrochloric Acid	27	TON
					Hydrogen Fluoride	12	TON
					Lead Compounds	0.1	TON
					Manganese Compounds	0.1	TON
					Selenium Compounds	0.1	TON
					CARBON MONOXIDE	67	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	22.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.3	TON
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Oil	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
Great River Energy Stanton Station	T5F76007	911 Stack	M1 - Coal Bunker Baghouse Coal Bunker Baghouse	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Great River Energy Stanton Station	T5F76007	911 Stack	M3 - Flyash Baghouse Flyash Baghouse	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	22	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	22	TON
HanSon Custom Crushing, Inc. Freedom Plant	R08005	911 Stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
HanSon Custom Crushing, Inc. Freedom Plant	R08005	911 Stack	6 - Rock, Sand and Gravel Plant Rock, Sand and Gravel Plant	01/01/2008 12/31/2008	SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Hardrives, Inc. Plant 401	A77002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Hardrives, Inc. Plant 501	A93002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Healthcare Environmental Services, Inc. Fargo Facility	T5178001	911 Stack	1 - Consumat CS-550 Incinerator Medical Waste Incinerator	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON
					SULFUR DIOXIDE	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Healthcare Environmental Services, Inc. Fargo Facility	T5178001	911 Stack	1 - Consumat CS-550 Incinerator	01/01/2008			
					Medical Waste Incinerator	12/31/2008	Hydrochloric Acid
			CARBON MONOXIDE	0.3			TON
			PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON		
Hebron Brick Company Hebron Brick Plant	T5M03001	911 Stack	Dryer 1 - Brick Dryer 1	01/01/2008			
					Brick Dryer 1	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)
			VOLATILE ORGANIC COMPOUNDS	1			TON
			CARBON MONOXIDE	5			TON
			PRIMARY PM, FILTERABLE PORTION ONLY	1	TON		
Hebron Brick Company Hebron Brick Plant	T5M03001	911 Stack	Dryer 2 - Brick Dryer 2	01/01/2008			
					Brick Dryer 2	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)
			VOLATILE ORGANIC COMPOUNDS	1			TON
			CARBON MONOXIDE	5			TON
			PRIMARY PM, FILTERABLE PORTION ONLY	1	TON		
Hebron Brick Company Hebron Brick Plant	T5M03001	911 Stack	TK 1 - Tunnel Kiln	01/01/2008			
					Tunnel Kiln	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)
			PRIMARY PM10, FILTERABLE PORTION ONLY	22			TON
			SULFUR DIOXIDE	98			TON
			VOLATILE ORGANIC COMPOUNDS	1			TON
			Hydrochloric Acid	2.7			TON
			Hydrogen Fluoride	22.9			TON
			CARBON MONOXIDE	36			TON
			PRIMARY PM, FILTERABLE PORTION ONLY	16	TON		
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A1 - Waukesha compressor engin Waukesha compressor engine	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A1 - Waukesha compressor engin Waukesha compressor engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	2.2	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A2 - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	2.1	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A3 - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	64.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	8.1	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6B - Flare Flare	01/01/2008 12/31/2008	SULFUR DIOXIDE	45.1	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C032100 - White Superior Compres White Superior Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1.4	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C032200 - White Superior Compres White Superior Compressor Engine	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C032200 - White Superior Compres White Superior Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	7.1	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C530100 - White Superior Compres White Superior Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	S530900 - John Zink U Flare John Zink U Flare	01/01/2008 12/31/2008			
					SULFUR DIOXIDE	90.2	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510100 - White Superior Compres White Superior Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Formaldehyde	1.7	TON
					CARBON MONOXIDE	11.2	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510200 - White Superior Compres White Superior Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Formaldehyde	1.6	TON
					CARBON MONOXIDE	9.8	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510300 - Waukesha Compressor Waukesha Compressor Engine	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510300 - Waukesha Compressor Waukesha Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	0.4	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510400 - Waukesha Compressor Waukesha Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	1.4	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510500 - Waukesha Compressor Waukesha Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.5	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	8.7	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	S530900 - John Zink Largo System John Zink Largo System Flare	01/01/2008 12/31/2008	SULFUR DIOXIDE	12.1	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A2 - Superior Compressor Engine Superior Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.7	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	1.3	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A3 - Superior Compressor Engine Superior Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A3 - Superior Compressor Engine Superior Compressor Engine	01/01/2008 12/31/2008	Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6B - Emergency Flare Emergency Flare	01/01/2008 12/31/2008	SULFUR DIOXIDE	5	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6A - Waukesha compressor engine Waukesha compressor engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6B - Waukesha compressor engine Waukesha compressor engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	0.5	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6C - Flare Flare	01/01/2008 12/31/2008	SULFUR DIOXIDE	0.1	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6A - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.6	TON
					VOLATILE ORGANIC COMPOUNDS	23.5	TON
					Formaldehyde	0.9	TON
					CARBON MONOXIDE	1.7	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6B1 - Caterpillar Compressor Engin Caterpillar Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON
					VOLATILE ORGANIC COMPOUNDS	13.7	TON
					Formaldehyde	2.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																			
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6B1 - Caterpillar Compressor Engin	01/01/2008	CARBON MONOXIDE	17.6	TON																																																																																																			
			Caterpillar Compressor Engine	12/31/2008				Hess Corporation Silurian Compressor Station	O03011	911 Stack	6B2 - Caterpillar Compressor Engin	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.1	TON	Caterpillar Compressor Engine	12/31/2008			VOLATILE ORGANIC COMPOUNDS	15.4	TON			Formaldehyde	3	TON					CARBON MONOXIDE	19.7	TON	Hess Corporation Silurian Compressor Station	O03011	911 Stack	6F - Flare	01/01/2008	SULFUR DIOXIDE	57.1	TON	Flare	12/31/2008	Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B1 - Cleaver Brooks Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON	Cleaver Brooks Boiler	12/31/2008			VOLATILE ORGANIC COMPOUNDS	0.1	TON			CARBON MONOXIDE	1.1	TON	Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B2 - Cleaver Brooks Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON	Cleaver Brooks Boiler	12/31/2008			VOLATILE ORGANIC COMPOUNDS	0.1	TON			CARBON MONOXIDE	1.2	TON	Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B3 - Cleaver Brooks Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON	Cleaver Brooks Boiler	12/31/2008			VOLATILE ORGANIC COMPOUNDS	0.2	TON			CARBON MONOXIDE	2.1	TON	Hess Corporation Tioga Gas Plant	T5O82002
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6B2 - Caterpillar Compressor Engin	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.1	TON																																																																																																			
			Caterpillar Compressor Engine	12/31/2008																																																																																																						
											VOLATILE ORGANIC COMPOUNDS	15.4				TON																																																																																										
								Formaldehyde	3	TON																																																																																																
				CARBON MONOXIDE	19.7	TON																																																																																																				
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6F - Flare	01/01/2008	SULFUR DIOXIDE	57.1	TON																																																																																																			
			Flare	12/31/2008				Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B1 - Cleaver Brooks Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON	Cleaver Brooks Boiler	12/31/2008			VOLATILE ORGANIC COMPOUNDS	0.1	TON			CARBON MONOXIDE	1.1	TON	Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B2 - Cleaver Brooks Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON	Cleaver Brooks Boiler	12/31/2008			VOLATILE ORGANIC COMPOUNDS	0.1	TON			CARBON MONOXIDE	1.2	TON	Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B3 - Cleaver Brooks Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON	Cleaver Brooks Boiler	12/31/2008			VOLATILE ORGANIC COMPOUNDS	0.2	TON			CARBON MONOXIDE	2.1	TON	Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B4 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2008 12/31/2008																																		
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B1 - Cleaver Brooks Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON																																																																																																			
			Cleaver Brooks Boiler	12/31/2008																																																																																																						
											VOLATILE ORGANIC COMPOUNDS	0.1				TON																																																																																										
								CARBON MONOXIDE	1.1	TON																																																																																																
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B2 - Cleaver Brooks Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON																																																																																																			
			Cleaver Brooks Boiler	12/31/2008																																																																																																						
								VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																																																
								CARBON MONOXIDE	1.2	TON																																																																																																
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B3 - Cleaver Brooks Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON																																																																																																			
			Cleaver Brooks Boiler	12/31/2008																																																																																																						
								VOLATILE ORGANIC COMPOUNDS	0.2	TON																																																																																																
								CARBON MONOXIDE	2.1	TON																																																																																																
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B4 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2008 12/31/2008																																																																																																						

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B4 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B5 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1A - Clark Compressor Engine Clark Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	351.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	22.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.3	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1B - Clark Compressor Engine Clark Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	155.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	24.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.2	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1C - Clark Compressor Engine Clark Compressor Engine	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1C - Clark Compressor Engine Clark Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	108	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	20	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1D - Clark Compressor Engine Clark Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	46.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.6	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1E - Clark Compressor Engine Clark Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	355.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	29.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.4	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1F - Clark Compressor Engine Clark Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1F - Clark Compressor Engine Clark Compressor Engine	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	37.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.4	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1G - Clark Compressor Engine Clark Compressor Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	72.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	11	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30100 - Turbine Turbine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.8	TON
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
					CARBON MONOXIDE	7.6	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30200 - Turbine Turbine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17	TON
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
					CARBON MONOXIDE	8.3	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30300 - Turbine Turbine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30300 - Turbine Turbine	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	D62A - Gasoline Tank Gasoline Tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	D62B - Gasoline Tank Gasoline Tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F1 - Heater Heater	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F2 - Heater Heater	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F3 - Heater Heater	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F8B - Heater (Liquid Drips) Heater (Liquid Drips)	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F8B - Heater (Liquid Drips) Heater (Liquid Drips)	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	S101 - Acid/Wet Gas Flare Acid/Wet Gas Flare	01/01/2008 12/31/2008			
					SULFUR DIOXIDE	56.2	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	S102 - Tail Gas (High Pressure) Fla Tail Gas (High Pressure) Flare	01/01/2008 12/31/2008			
					SULFUR DIOXIDE	1049.5	TON
Hess Corporation Winnipeg Compressor Station	O04001	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.3	TON
					VOLATILE ORGANIC COMPOUNDS	4.5	TON
					Formaldehyde	1.7	TON
					CARBON MONOXIDE	10.9	TON
Hiland Partners, LP Badlands Gas Plant	O99007	13	13 - Condensate Storage Tank Condensate Storage Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
Hiland Partners, LP Badlands Gas Plant	O99007	14	14 - Condensate Storage Tank Condensate Storage Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	3.3	TON
Hiland Partners, LP Badlands Gas Plant	O99007	15	15 - Condensate Storage Tank Condensate Storage Tank	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
Hiland Partners, LP Badlands Gas Plant	O99007	17	17 - Oxygen Extraction Heater Oxygen Extraction Heater	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	17	17 - Oxygen Extraction Heater Oxygen Extraction Heater	01/01/2008 12/31/2008	CARBON MONOXIDE	1.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Hiland Partners, LP Badlands Gas Plant	O99007	18	18 - Steam Boiler #1 Steam Boiler #1	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					CARBON MONOXIDE	9.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Hiland Partners, LP Badlands Gas Plant	O99007	1	1A - Waukesha Waukesha	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	6.7	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	13.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Hiland Partners, LP Badlands Gas Plant	O99007	22b	22b - Emergency Flare Emergency Flare	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Hiland Partners, LP Badlands Gas Plant	O99007	23	23 - Inlet Compressor #4 Inlet Compressor #4	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.5	TON
					VOLATILE ORGANIC COMPOUNDS	6.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	23	23 - Inlet Compressor #4 Inlet Compressor #4	01/01/2008 12/31/2008	CARBON MONOXIDE	13.5	TON
Hiland Partners, LP Badlands Gas Plant	O99007	25	25 - Condensate Storage Tank Condensate Storage Tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	1.2	TON
Hiland Partners, LP Badlands Gas Plant	O99007	26	26 - Condensate Storage Tank Condensate Storage Tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	2.6	TON
Hiland Partners, LP Badlands Gas Plant	O99007	27	27 - Condensate Storage Tank Condensate Storage Tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	2.8	TON
Hiland Partners, LP Badlands Gas Plant	O99007	28	28 - Amine Heater Amine Heater	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.4	TON
Hiland Partners, LP Badlands Gas Plant	O99007	2B	2B - White Superior White Superior	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	3.9	TON
					CARBON MONOXIDE	7.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Hiland Partners, LP Badlands Gas Plant	O99007	30	30 - TEG Reboiler TEG Reboiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Hiland Partners, LP Badlands Gas Plant	O99007	31	31 - TEG Dehydrator TEG Dehydrator	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																														
Hiland Partners, LP Badlands Gas Plant	O99007	31	31 - TEG Dehydrator	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0.4	TON																																																														
			TEG Dehydrator	12/31/2008				Hiland Partners, LP Badlands Gas Plant	O99007	911 Stack	4, 8-10 - Miscellaneous Heaters	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.2	TON	Miscellaneous Heaters	12/31/2008			Hiland Partners, LP Bradac Compressor Station	O07003		6.A. - Compressor Engine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Formaldehyde CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	3.9	TON	Compressor Engine	12/31/2008													Hiland Partners, LP Dobbs Compressor Station	O07004	911 stack	1 - Superior Compressor Engine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Formaldehyde CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	3.5	TON	Compressor Engine	12/31/2008													Hiland Partners, LP Dobbs Compressor Station	O07004	911 stack	2 - Caterpillar Compressor Engine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY
Hiland Partners, LP Badlands Gas Plant	O99007	911 Stack	4, 8-10 - Miscellaneous Heaters	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.2	TON																																																														
			Miscellaneous Heaters	12/31/2008																																																																	
Hiland Partners, LP Bradac Compressor Station	O07003		6.A. - Compressor Engine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Formaldehyde CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	3.9	TON																																																														
			Compressor Engine	12/31/2008																																																																	
Hiland Partners, LP Dobbs Compressor Station	O07004	911 stack	1 - Superior Compressor Engine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS Formaldehyde CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	3.5	TON																																																														
			Compressor Engine	12/31/2008																																																																	
Hiland Partners, LP Dobbs Compressor Station	O07004	911 stack	2 - Caterpillar Compressor Engine	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY	7.6	TON																																																														
			Compressor Engine	12/31/2008																																																																	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Dobbs Compressor Station	O07004	911 stack	2 - Caterpillar Compressor Engine Compressor Engine	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	3.8	TON
					CARBON MONOXIDE	7.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Hiland Partners, LP Miller-Davis Compressor Station	O07002		6.A. - Caterpillar (A) Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	5.8	TON
					Formaldehyde	2.3	TON
					CARBON MONOXIDE	9.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Hiland Partners, LP Miller-Davis Compressor Station	O07002		6.A. - Caterpillar (B) Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	6.9	TON
					CARBON MONOXIDE	10.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Hiland Partners, LP South Medicine Pole Hills Compressor Station	O97008	1	EU1 - Superior Superior	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	28	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	8.1	TON
					Formaldehyde	8.1	TON
					CARBON MONOXIDE	29.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP South Medicine Pole Hills Compressor Station	O97008	1	EU1 - Superior Superior	01/01/2008 12/31/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
Hiland Partners, LP South Medicine Pole Hills Compressor Station	O97008	2	EU2 - Superior Superior	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	34.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	10	TON
					CARBON MONOXIDE	36.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
Hillsboro Municipal Electric Utility Peak Load Generators	T5O02004	E1	E1 - Caterpillar 2876 Hp Diesel Engi Caterpillar 2876 Hp Diesel Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	0.1	TON
Hillsboro Municipal Electric Utility Peak Load Generators	T5O02004	E2	E2 - Caterpillar 2876 Hp Diesel Engi Caterpillar 2876 Hp Diesel Engine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	0.1	TON
Hood Packaging Corporation Hood Pakaging Corporation	T5O91003	EUIs	1,2,3 - Flexographic printers Flexographic printers	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	125.32	TON
Hood Packaging Corporation Hood Pakaging Corporation	T5O91003	EUIs	4,5,6 - Space heaters Space heaters	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.51	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.02	TON
					CARBON MONOXIDE	0.07	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hood Packaging Corporation Hood Pakaging Corporation	T5O91003	EUIs	4,5,6 - Space heaters Space heaters	01/01/2008 12/31/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0.02	TON
Hubert Oye & Sons, Inc. Fargo Plant	A98002	6A	6A - Dryer Drum w/Wet Scrubber Dryer Drum w/Wet Scrubber	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Idahoan Foods, LLC Idahoan Foods, LLC - Grand Forks Plant	T5X91001	S1	Boiler #1 - Boiler #1 Boiler #1	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.991	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.098	TON
					SULFUR DIOXIDE	1.598	TON
					VOLATILE ORGANIC COMPOUNDS	0.011	TON
					CARBON MONOXIDE	0.07	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1596	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.098	TON
Idahoan Foods, LLC Idahoan Foods, LLC - Grand Forks Plant	T5X91001	S1	Boiler #1 - Boiler #1 Boiler #1	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.07	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.345	TON
					SULFUR DIOXIDE	0.027	TON
					VOLATILE ORGANIC COMPOUNDS	0.395	TON
					Formaldehyde	0.004	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Idahoan Foods, LLC Idahoan Foods, LLC - Grand Forks Plant	T5X91001	S1	Boiler #1 - Boiler #1 Boiler #1	01/01/2008 12/31/2008	Hexane	0.082	TON
					Nickel Compounds	0.001	TON
					CARBON MONOXIDE	3.809	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3447	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.345	TON
Idahoan Foods, LLC Idahoan Foods, LLC - Grand Forks Plant	T5X91001	S5-10	Dryers1-8 - Dryers 18 Dryers 18	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.07	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.07	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.07	TON
Idahoan Foods, LLC Idahoan Foods, LLC - Grand Forks Plant	T5X91001	S12	FL1 - Waste Water Flare Waste Water Flare	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.139	TON
					SULFUR DIOXIDE	10.731	TON
					VOLATILE ORGANIC COMPOUNDS	0.286	TON
					CARBON MONOXIDE	0.755	TON
J.R. Simplot Grand Forks Plant	T5F76008	Air Makeup	A1 - Air Makeup Units	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.077	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.153	TON
					SULFUR DIOXIDE	0.048	TON
					VOLATILE ORGANIC COMPOUNDS	0.703	TON
					Hexane	1.04	TON
					CARBON MONOXIDE	6.785	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.153	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.153	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.309	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.158	TON
					SULFUR DIOXIDE	0.05	TON
					VOLATILE ORGANIC COMPOUNDS	0.723	TON
					CARBON MONOXIDE	6.98	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.158	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.158	TON
					<hr/>		
J.R. Simplot Grand Forks Plant	T5F76008	B2	B2 - CleaverBrooks Boiler #2 CleaverBrooks Boiler #2	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.703	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.108	TON
					SULFUR DIOXIDE	0.034	TON
					VOLATILE ORGANIC COMPOUNDS	0.496	TON
					CARBON MONOXIDE	4.79	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.108	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.108	TON
					<hr/>		
J.R. Simplot Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.113	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.515	TON
					SULFUR DIOXIDE	0.163	TON
					VOLATILE ORGANIC COMPOUNDS	2.359	TON
					CARBON MONOXIDE	22.775	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.515	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.515	TON
					<hr/>		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	D1A and D1B	D1 - French Fry Dryer Line #1 French Fry Dryer Line #1	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.782	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.019	TON
					SULFUR DIOXIDE	0.011	TON
					VOLATILE ORGANIC COMPOUNDS	0.155	TON
					CARBON MONOXIDE	1.497	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.019	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.019	TON
J.R. Simplot Grand Forks Plant	T5F76008	D4A and D4B	D4 - French Fry Dryer Line #4 French Fry Dryer Line #4	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.305	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.931	TON
					SULFUR DIOXIDE	0.014	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.936	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.931	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.931	TON
J.R. Simplot Grand Forks Plant	T5F76008	F1 and F2	F1 and F2 - Potato Waste Dyers Potato Waste Dyers	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.903	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	10.836	TON
					SULFUR DIOXIDE	0.023	TON
					VOLATILE ORGANIC COMPOUNDS	0.34	TON
					CARBON MONOXIDE	3.278	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10.836	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	10.836	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.391	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.018	TON
					SULFUR DIOXIDE	0.002	TON
					VOLATILE ORGANIC COMPOUNDS	0.034	TON
					CARBON MONOXIDE	0.328	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.018	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.018	TON
					<hr/>		
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF1 - Potato Fryer #1 Potato Fryer #1	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	8.15	TON
					VOLATILE ORGANIC COMPOUNDS	22.43	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.15	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.15	TON
					<hr/>		
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF2 - Potato Fryer #2 Potato Fryer #2	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2.66	TON
					VOLATILE ORGANIC COMPOUNDS	3.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.66	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.66	TON
					<hr/>		
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF3 - Potato Fryer #3 Potato Fryer #3	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	5.04	TON
					VOLATILE ORGANIC COMPOUNDS	6.25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.04	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.04	TON
					<hr/>		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF4 - Potato Fryer #4 Potato Fryer #4	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	7.45	TON
					VOLATILE ORGANIC COMPOUNDS	20.48	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7.45	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.45	TON
Jahner Sanitation, Inc. Jahner Sanitary Landfill	T5O00001	EUI 1	1 - Municipal Waste Landfill Landfill	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	45.51	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6A - Truck Loading Rack Truck Loading Rack	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	39	TON
					Hexane	1	TON
					Toluene	1	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6B - Tank 1 Tank 1	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	1	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6C - Tank 2 Tank 2	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	1	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6D - Tank 3 Tank 3	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6E - Tank 4 Tank 4	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6F - Tank 5	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																
			Tank 5	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6G - Tank 6	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Tank 6	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Facility Wide Fugitive Emissions	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#10-21 - Storage Tank *(Out of Serv	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 10-21*(Out of Servic	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#10-28 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Storage Tank 10-28	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-10 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-10	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-11 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-11	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-12 - Storage Tank
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	6G - Tank 6	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																
			Tank 6	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Facility Wide Fugitive Emissions	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#10-21 - Storage Tank *(Out of Serv	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 10-21*(Out of Servic	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#10-28 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Storage Tank 10-28	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-10 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-10	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-11 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-11	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-12 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-12	12/31/2008				
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																
			Facility Wide Fugitive Emissions	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#10-21 - Storage Tank *(Out of Serv	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 10-21*(Out of Servic	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#10-28 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Storage Tank 10-28	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-10 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-10	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-11 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-11	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-12 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-12	12/31/2008														
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#10-21 - Storage Tank *(Out of Serv	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																
			Storage Tank 10-21*(Out of Servic	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#10-28 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Storage Tank 10-28	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-10 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-10	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-11 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-11	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-12 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-12	12/31/2008																								
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#10-28 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																
			Storage Tank 10-28	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-10 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-10	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-11 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-11	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-12 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-12	12/31/2008																																		
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-10 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																
			Storage Tank 15-10	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-11 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-11	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-12 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-12	12/31/2008																																												
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-11 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																
			Storage Tank 15-11	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-12 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 15-12	12/31/2008																																																						
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-12 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																
			Storage Tank 15-12	12/31/2008																																																																			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#15-13 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																
			Storage Tank 15-13	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#20-7 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 20-7	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#20-8 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 20-8	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#2-33 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Storage Tank 2-33	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#2-34 - Storage Tank *** (Out of S	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank *** (Out of Service)**	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#25-1 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	2	TON	Storage Tank 25-1	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	2	TON	Storage Tank 35-3	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#5-17 - Storage Tank
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#20-7 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																
			Storage Tank 20-7	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#20-8 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank 20-8	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#2-33 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Storage Tank 2-33	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#2-34 - Storage Tank *** (Out of S	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank *** (Out of Service)**	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#25-1 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	2	TON	Storage Tank 25-1	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	2	TON	Storage Tank 35-3	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Storage Tank 5-17	12/31/2008				
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#20-8 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																
			Storage Tank 20-8	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#2-33 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Storage Tank 2-33	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#2-34 - Storage Tank *** (Out of S	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank *** (Out of Service)**	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#25-1 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	2	TON	Storage Tank 25-1	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	2	TON	Storage Tank 35-3	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Storage Tank 5-17	12/31/2008														
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#2-33 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																
			Storage Tank 2-33	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#2-34 - Storage Tank *** (Out of S	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON	Storage Tank *** (Out of Service)**	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#25-1 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	2	TON	Storage Tank 25-1	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	2	TON	Storage Tank 35-3	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Storage Tank 5-17	12/31/2008																								
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#2-34 - Storage Tank *** (Out of S	01/01/2008	VOLATILE ORGANIC COMPOUNDS	0	TON																																																																
			Storage Tank *** (Out of Service)**	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#25-1 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	2	TON	Storage Tank 25-1	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	2	TON	Storage Tank 35-3	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Storage Tank 5-17	12/31/2008																																		
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#25-1 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	2	TON																																																																
			Storage Tank 25-1	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	2	TON	Storage Tank 35-3	12/31/2008	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Storage Tank 5-17	12/31/2008																																												
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	2	TON																																																																
			Storage Tank 35-3	12/31/2008				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON	Storage Tank 5-17	12/31/2008																																																						
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2008	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																
			Storage Tank 5-17	12/31/2008																																																																			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2008			
			Facility Wide Fugitive Emissions	12/31/2008	VOLATILE ORGANIC COMPOUNDS	3	TON
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2008			
			Truck Loading Rack	12/31/2008	VOLATILE ORGANIC COMPOUNDS	115	TON
					2,2,4-Trimethylpentane	1.2	TON
					Benzene	1.2	TON
					Hexane	2.2	TON
					Toluene	1.9	TON
		Xylenes (Isomers and Mixture)	1	TON			
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Adhesive Usage	01/01/2008			
			Adhesive Usage	12/31/2008	Styrene	38.6	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Gelcoat Application	01/01/2008			
			Gelcoat Application	12/31/2008	Methyl Methacrylate	4.5	TON
					Styrene	65.2	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Infusion Resin	01/01/2008			
			Infusion Resin	12/31/2008	Styrene	43.2	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Resin Application	01/01/2008			
			Resin Application	12/31/2008	Styrene	13.4	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	cut/trim	M8 - Cut/Trim	01/01/2008			
			Cut/Trim	12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	34.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	34.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	34.4	TON
Mariner Construction, Inc. Portable Plant - A95002 NSPS	A95002	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2008			
			Dryer Drum w/Venturi Scrubber	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mariner Construction, Inc. Portable Plant - A95002 NSPS	A95002	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Mariner Construction, Inc. Portable Plant - A95002 NSPS	A95002	6B	6B - Cummins 503 Hp Diesel Engin Cummins 503 Hp Diesel Engine - G	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					CARBON MONOXIDE	0.4	TON
Mariner Construction, Inc. Portable Plant - A99005	A99005	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	2.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	5.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Mark Sand & Gravel Company Plant 8	A97004	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008			
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Mark Sand & Gravel Company Plant 8	A97004	6B	6B - Electrical Generator Electrical Generator	01/01/2008 12/31/2008			
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.A - Hammermill & Shaker Hammermill & Shaker	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	5.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.5	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.B - Dryer Dryer	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	4.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.3	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.E - Trim Saw Trim Saw	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.6	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.F - Solid Fuel Boiler Konus-Kessel Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	22	TON
					SULFUR DIOXIDE	2.6	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	3.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	22	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	22	TON
Mayo Construction Company, Inc. Plant 12-001	A80003	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Mayo Construction Company, Inc. Plant 12-001	A80003	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON					
					SULFUR DIOXIDE	4	TON					
					VOLATILE ORGANIC COMPOUNDS	2.2	TON					
					Acetaldehyde	0.1	TON					
					Formaldehyde	0.2	TON					
					Hexane	0.1	TON					
					Toluene	0.2	TON					
					CARBON MONOXIDE	9	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON					
					Mayo Construction Company, Inc. Plant 12-001	A80003	6B	6B - Caterpillar 1014 Hp Diesel Engi Caterpillar 1014 Hp Diesel Engine -	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON										
SULFUR DIOXIDE	0.1	TON										
VOLATILE ORGANIC COMPOUNDS	0.1	TON										
CARBON MONOXIDE	0.8	TON										
PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON										
Mayo Construction Company, Inc. Plant 12-008	A99004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2008 12/31/2008						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.9	TON
										PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	6.2	TON					
					VOLATILE ORGANIC COMPOUNDS	3.4	TON					
					Acetaldehyde	0.1	TON					
					Formaldehyde	0.3	TON					
					Hexane	0.1	TON					
					Toluene	0.3	TON					
					CARBON MONOXIDE	13.9	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayo Construction Company, Inc. Plant 12-008	A99004	6B	6B - Cummins 1490 Hp Diesel Engi Cummins 1490 Hp Diesel Engine -	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Mayo Construction Company, Inc. Plant 12-029	A83004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	2.9	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.2	TON
					Hexane	0.1	TON
					Toluene	0.2	TON
					CARBON MONOXIDE	6.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
Mayo Construction Company, Inc. Plant 12-029	A83004	6B	6B - Caterpillar 990 Hp Diesel Engin Caterpillar 990 Hp Diesel Engine - G	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayville State University Heating Plant	F73026	6A-D	6A-D - 4 Miura 8.3 MMBtu/Hr Boiler 4 Miura 8.3 MMBtu/Hr Boilers	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	11	11 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	12	12 - Sugar Area Dust Collectors Sugar Area Dust Collectors	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	16,18,19	16,18,19 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					Acetaldehyde	1.2	TON
					Acrolein	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	47.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	12.9	TON
					SULFUR DIOXIDE	32.7	TON
					VOLATILE ORGANIC COMPOUNDS	86	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2008 12/31/2008			
					Acetaldehyde	1.4	TON
					Acrolein	0.7	TON
					Formaldehyde	0.6	TON
					Hydrochloric Acid	0.7	TON
					Hydrogen Fluoride	1.4	TON
					CARBON MONOXIDE	367.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	52.1	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.8	TON					
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	22	22 - Pellet Bins and Conveying Pellet Bins and Conveying	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.9	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	24	24 - Flare Flare	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					SULFUR DIOXIDE	22	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	26	26 - Powdered Sugar Stations Powdered Sugar Stations	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	F1,2,3,4	28,29,30 - Yeast Plant Yeast Plant	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	54.5	TON
					Acetaldehyde	14.5	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	3A,B	3 - Sugar Dryer and Cooler Sugar Dryer and Cooler	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	3A,B	3 - Sugar Dryer and Cooler Sugar Dryer and Cooler	01/01/2008 12/31/2008	PRIMARY PM, FILTERABLE PORTION ONLY	3.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	4A,B,C,D	4 - Pellet Mills and Dust Collector Pellet Mills and Dust Collector	01/01/2008 12/31/2008	PRIMARY PM, FILTERABLE PORTION ONLY	2.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	5	5 - Pellet Cooler Pellet Cooler	01/01/2008 12/31/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	6	6 - Sugar Loading Sugar Loading	01/01/2008 12/31/2008	PRIMARY PM, FILTERABLE PORTION ONLY	1.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	7	7A,B - BandW Boilers BandW Boilers	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	465.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.2	TON
					SULFUR DIOXIDE	148.6	TON
					VOLATILE ORGANIC COMPOUNDS	3.4	TON
					Benzene	0.1	TON
					Cyanide Compounds	0.1	TON
					Hexane	0.1	TON
					Hydrochloric Acid	0.4	TON
					Hydrogen Fluoride	4.6	TON
					CARBON MONOXIDE	97.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	66.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	EP1 - Unit 1 Boiler, Babcock and Wi Unit 1 Boiler, Babcock and Wilcox C	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8136.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	20.4	TON
					SULFUR DIOXIDE	19607.8	TON
					VOLATILE ORGANIC COMPOUNDS	53.4	TON
					Hydrochloric Acid	7.63	TON
					Hydrogen Fluoride	7.63	TON
					Mercury Compounds	0.1	TON
					CARBON MONOXIDE	382.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	81	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.23	TON					
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	EP2 - Unit 2 Boiler, Babcock and Wi Unit 2 Boiler, Babcock and Wilcox C	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8623.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	113	TON
					SULFUR DIOXIDE	9301.8	TON
					VOLATILE ORGANIC COMPOUNDS	97.1	TON
					Hydrochloric Acid	13.86	TON
					Hydrogen Fluoride	13.86	TON
					Mercury Compounds	0.2	TON
					CARBON MONOXIDE	695.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	169.7	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	16.87	TON					
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	M1-9,12 - Crusher House, Coal, Fly Crusher House, Coal, Fly Ash, and	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.3	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	1 - Volcano/International Boiler Volcano/International Boiler	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	1 - Volcano/International Boiler Volcano/International Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	22-31 - 5 Generator Engines 5 Generator Engines	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	3 - Volcano/International Boiler Volcano/International Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	7-13 - 7 Generator Engines 7 Generator Engines	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.1	TON
Minot Milling Minot Milling Facility	M99001	911 stack	6 - Durum Milling Operations Durum Milling	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
Minot Paving Company, Inc. Minot Plant	A79003	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	6.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Minot Paving Company, Inc. Minot Plant	A79003	6B	6B - Caterpillar 600 Hp Diesel Engi Caterpillar 600 Hp Diesel Engine - G	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot Paving Company, Inc. Minot Plant	A79003	6B	6B - Caterpillar 600 Hp Diesel Engi Caterpillar 600 Hp Diesel Engine - G	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Minot State University Minot State U. Heating Plant	F74003	6	6A - 6C - Cleaver Brooks Boiler Cleaver Brooks Gas/oil-fired Boilers	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.84	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.05	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.16	TON
					CARBON MONOXIDE	2.39	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.21	TON
Minot State University Minot State U. Heating Plant	F74003	6	6B, 6C, 6E - Dist. Boilers & Cummin Boilers & Cummins 425 Bhp diesel	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.09	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.01	TON
					SULFUR DIOXIDE	0.03	TON
					CARBON MONOXIDE	0.02	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.01	TON
Minot State University Minot State U. Heating Plant	F74003	6	6D - Zurn Boiler Zurn Coal fired boiler	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.73	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.41	TON
			SULFUR DIOXIDE	7.97	TON		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot State University Minot State U. Heating Plant	F74003	6	6D - Zurn Boiler Zurn Coal fired boiler	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.01	TON
					Hydrogen Fluoride	0.01	TON
					CARBON MONOXIDE	2.35	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.41	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.19	TON
					<hr/>		
Minot State University-Bottineau M.S.U. Bottineau Heating Plant	F73021	6	6A - Coal-fired Boiler No. 1 Coal-fired Boiler No. 1	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.86	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.79	TON
					SULFUR DIOXIDE	1.92	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	1.06	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	13.94	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.87	TON
					<hr/>		
Minot State University-Bottineau M.S.U. Bottineau Heating Plant	F73021	6	6B - Coal-fired Boiler No. 2 Coal-fired Boiler No. 2	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.86	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.65	TON
					SULFUR DIOXIDE	1.92	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	1.06	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.54	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.18	TON
					<hr/>		
Minot State University-Bottineau M.S.U. Bottineau Heating Plant	F73021	6	6C - Oil-fired Boiler No. 3 Oil-fired Boiler No. 3	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.03	TON
					<hr/>		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot State University-Bottineau M.S.U. Bottineau Heating Plant	F73021	6	6C - Oil-fired Boiler No. 3 Oil-fired Boiler No. 3	01/01/2008 12/31/2008	SULFUR DIOXIDE	0.06	TON
					CARBON MONOXIDE	0.01	TON
Minot State University-Bottineau M.S.U. Bottineau Heating Plant	F73021	6	6D - Oil-fired Boiler No. 4 Oil-fired Boiler No. 4	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.03	TON
					SULFUR DIOXIDE	0.06	TON
					CARBON MONOXIDE	0.01	TON
Montana Dakota Utilities Company Peak Load Generators	F74004	911 Stack	1 and 2 - Stationary gas turbines Stationary gas turbines	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					CARBON MONOXIDE	0	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	1	1 - Unit 1 Boiler Coal-Fired Boiler No. 1	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	415.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	36	TON
					SULFUR DIOXIDE	1229	TON
					VOLATILE ORGANIC COMPOUNDS	2.2	TON
					Benzene	0.1	TON
					Selenium Compounds	0.1	TON
					CARBON MONOXIDE	358.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	40	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	28.1	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	2 - Unit 2 Boiler Coal-Fired Boiler No. 2	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1002	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	21.5	TON
					SULFUR DIOXIDE	2403	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	2 - Unit 2 Boiler Coal-Fired Boiler No. 2	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	6.1	TON
					Arsenic Compounds	0.1	TON
					Benzene	0.2	TON
					Hydrochloric Acid	0.1	TON
					Lead Compounds	0.1	TON
					Manganese Compounds	0.1	TON
					Selenium Compounds	0.2	TON
					CARBON MONOXIDE	998.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	30.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	17.5	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	5 - Unit 2 Sand Dryer Heater Gas-Fired Heater	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M1	M1 - Unit 1 Coal Storage Silos Silos M1 & M2	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M3	M3 - Unit 2 Coal Storage Silos Silos 2A, 2B, 2C	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M4	M4 - Ash Conveyor System Ash Conveyor System	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M5	M5 - Unit 1 Bottom Ash Silo Unit 1 Bottom Ash Silo	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M5	M5 - Unit 1 Bottom Ash Silo Unit 1 Bottom Ash Silo	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M6	M6 - Unit 2 Sand Storage Silos Silos S2A & S2B	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M7	M7 - Fly Ash Silo Fly Ash Silo	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
Mor Tech Fab, Inc. Williston Plant	T5M96006	Styrene	1 - Chopper Guns Styrene emissions	01/01/2008 12/31/2008	Styrene	12.9	TON
Motor Coach Industries Pembina Plant	X94001	Boilers 1 & 2	B1,2 - Boilers 1 & 2 Misc. Unit Processes	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.237	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.062	TON
					SULFUR DIOXIDE	2.196	TON
					VOLATILE ORGANIC COMPOUNDS	0.012	TON
					CARBON MONOXIDE	0.309	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.124	TON
Motor Coach Industries Pembina Plant	X94001	Coatings	C - Coatings Coatings	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	13.567	TON
					4,4'-Methylenediphenyl Diisocyanate	0.5	TON
					Ethyl Benzene	0.092	TON
					Hexane	0.038	TON
					Methanol	0.392	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Motor Coach Industries Pembina Plant	X94001	Coatings	C - Coatings Coatings	01/01/2008 12/31/2008	Methyl Isobutyl Ketone (Hexane)	0.32	TON
					Methylene Chloride (Dichloromethane)	0.019	TON
					Toluene	2.01	TON
					Xylenes (Isomers and Mixture)	0.405	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6A1	6A1 - Grain Receiving Grain Receiving	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6A2	6A2 - Grain Cleaning Grain Cleaning	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6B	6B - Milling Milling	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6C	6C - 5 Utica Boilers 5 Utica Boilers	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
Noodles by Leonardo, Inc. Devils Lake Plant	M93002	6A	6A - Dunkirk Boiler Dunkirk Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	1	1 - Spray Booth Plant #1 Spray Booth Plant #1	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					Methyl Methacrylate	0.21	TON
					Styrene	8.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.9	TON
					<hr/>		
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	11	11 - Spray Booth Plant #11 Spray Booth Plant #11	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					Methyl Methacrylate	0.26	TON
					Styrene	8.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
					<hr/>		
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	2	2 - Spray Booth Plant #2 Spray Booth Plant #2	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					Styrene	3.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
					<hr/>		
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	3	3 - Spray Booth Plant #3 Spray Booth Plant #3	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					Methyl Methacrylate	0.14	TON
					Styrene	3.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON
					<hr/>		
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	4	4 - Spray Booth Plant #4 Spray Booth Plant #4	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	4	4 - Spray Booth Plant #4 Spray Booth Plant #4	01/01/2008 12/31/2008	Styrene	4.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.3	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	5	5 - Spray Booth Plant #5 Spray Booth Plant #5	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					Methyl Methacrylate	0.1	TON
					Styrene	8.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	- Engines - Liquid Fuel Generator Set	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.12	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.01	TON
					SULFUR DIOXIDE	0.17	TON
					VOLATILE ORGANIC COMPOUNDS	0.03	TON
					CARBON MONOXIDE	0.16	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.01	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.15	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.11	TON
					CARBON MONOXIDE	1.67	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.15	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota Mill North Dakota Mill	G05001	911 Stack	- Misc. Unit Processes Terminal, Milling, Cleaning, Misc.	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	35.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	39.1	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	13-17,33 - Milling Systems Milling Systems	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	27.67	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	55.34	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	1-8 - Grain Terminal Grain Terminal	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	8.74	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	12.85	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	9-12,32 - Wheat Cleaning Wheat Cleaning	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	5.66	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	22.33	TON
North Dakota National Guard - Adjutant General Dept Camp Grafton	F82009	Boiler No. 6	6.F - Gas-Fired boiler Boiler No. 6	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
North Dakota National Guard - Adjutant General Dept Camp Grafton	F82009	Boilers 1-5	6A-E - Coal-Fired Boilers 5 Coal-Fired Boilers	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON
					SULFUR DIOXIDE	9	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Hydrochloric Acid	0.1	TON
					CARBON MONOXIDE	8.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
North Dakota National Guard - Adjutant General Dept Camp Grafton	F82009	Boilers 1-5	6A-E - Coal-Fired Boilers	01/01/2008				
			5 Coal-Fired Boilers	12/31/2008	PRIMARY PM, FILTERABLE PORTION ONLY	6.1	TON	
North Dakota School For The Deaf Heating Plant	F76005	6A	6A - Burnham 5.6 MMBtu/Hr Coal/G	01/01/2008				
			Burnham 5.6 MMBtu/Hr Coal/Gas/O	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.6	TON	
					SULFUR DIOXIDE	2.9	TON	
					CARBON MONOXIDE	0.3	TON	
				PRIMARY PM, FILTERABLE PORTION ONLY	3.9	TON		
North Dakota State College of Science NDSCS Heating Plant	F86004	1	1 - Zurn Industries Boiler	01/01/2008				
			Coal Fired Boiler	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.9	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.1	TON	
					SULFUR DIOXIDE	22.8	TON	
					VOLATILE ORGANIC COMPOUNDS	0.1	TON	
					Hydrochloric Acid	0.2	TON	
					Hydrogen Fluoride	0.1	TON	
					CARBON MONOXIDE	10.2	TON	
				PRIMARY PM, FILTERABLE PORTION ONLY	4.6	TON		
North Dakota State College of Science NDSCS Heating Plant	F86004	2,3,4	2,3,4 - Cleaver Brooks Boilers	01/01/2008				
			Gas/Oil Boilers	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON	
						CARBON MONOXIDE	1.2	TON
North Dakota State Hospital Heating Plant	F86005	6A	6A - Cleaver Brooks Boiler No. 1	01/01/2008				
			Cleaver Brooks Boiler No. 1	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON	
					SULFUR DIOXIDE	0.1	TON	
						CARBON MONOXIDE	0.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State Hospital Heating Plant	F86005	6A	6A - Cleaver Brooks Boiler No. 1	01/01/2008			
			Cleaver Brooks Boiler No. 1	12/31/2008			
North Dakota State Hospital Heating Plant	F86005	6B	6B - Lasker Boiler No. 2 Lasker Boiler No. 2	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	33.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	17.1	TON
					SULFUR DIOXIDE	86.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	19	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	26.4	TON
North Dakota State Hospital Heating Plant	F86005	6D	6D - Cummins Diesel 1200 Hp Engi	01/01/2008			
			Cummins Diesel 1200 Hp Engine -	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
North Dakota State Hospital Heating Plant	F86005	6E	6E - Cummins Diesel 380 Hp Engin	01/01/2008			
			Cummins Diesel 380 Hp Engine - G	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
North Dakota State Penitentiary Heating Plant	F83007	6A	6A - Zurn Boiler Zurn Boiler	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					SULFUR DIOXIDE	23.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	8.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.7	TON
North Dakota State Penitentiary Heating Plant	F83007	6B	6B - Cleaver Brooks Boiler	01/01/2008			
			Cleaver Brooks Boiler	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																								
North Dakota State Penitentiary Heating Plant	F83007	6B	6B - Cleaver Brooks Boiler	01/01/2008	CARBON MONOXIDE	0.2	TON																																																																																																								
			Cleaver Brooks Boiler	12/31/2008				North Dakota State Penitentiary Heating Plant	F83007	6C	6C - Brothers Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON	Brothers Boiler	12/31/2008			CARBON MONOXIDE	0.2	TON	North Dakota State Penitentiary Heating Plant	F83007	6D	6D - Caterpillar 2167 Hp Diesel Engi	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON	Caterpillar 2167 Hp Diesel Engine -	12/31/2008			CARBON MONOXIDE	0.2	TON	North Dakota State University NDSU Heating Plant	T5F73019	02HP	2 - Zurn Industries Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	97.7	TON	Zurn Industries Boiler	12/31/2008			PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON			SULFUR DIOXIDE	252.5	TON			VOLATILE ORGANIC COMPOUNDS	0.6	TON			Hydrochloric Acid	0.3	TON			Manganese Compounds	0.1	TON			CARBON MONOXIDE	55.5	TON			PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON	North Dakota State University NDSU Heating Plant	T5F73019	02HP	3 - Cleaver Brooks Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON	Cleaver Brooks Boiler	12/31/2008			PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON			VOLATILE ORGANIC COMPOUNDS	0.1	TON			CARBON MONOXIDE	1.9	TON			PRIMARY PM, FILTERABLE PORTION ONLY	0.1
North Dakota State Penitentiary Heating Plant	F83007	6C	6C - Brothers Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON																																																																																																								
			Brothers Boiler	12/31/2008																																																																																																											
								CARBON MONOXIDE	0.2	TON																																																																																																					
North Dakota State Penitentiary Heating Plant	F83007	6D	6D - Caterpillar 2167 Hp Diesel Engi	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON																																																																																																								
			Caterpillar 2167 Hp Diesel Engine -	12/31/2008																																																																																																											
								CARBON MONOXIDE	0.2	TON																																																																																																					
North Dakota State University NDSU Heating Plant	T5F73019	02HP	2 - Zurn Industries Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	97.7	TON																																																																																																								
			Zurn Industries Boiler	12/31/2008																																																																																																											
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON																																																																																																					
								SULFUR DIOXIDE	252.5	TON																																																																																																					
								VOLATILE ORGANIC COMPOUNDS	0.6	TON																																																																																																					
								Hydrochloric Acid	0.3	TON																																																																																																					
								Manganese Compounds	0.1	TON																																																																																																					
								CARBON MONOXIDE	55.5	TON																																																																																																					
								PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON																																																																																																					
			North Dakota State University NDSU Heating Plant	T5F73019				02HP	3 - Cleaver Brooks Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON																																																																																																		
Cleaver Brooks Boiler	12/31/2008																																																																																																														
		PRIMARY PM10, FILTERABLE PORTION ONLY			0.1	TON																																																																																																									
		VOLATILE ORGANIC COMPOUNDS			0.1	TON																																																																																																									
		CARBON MONOXIDE			1.9	TON																																																																																																									
		PRIMARY PM, FILTERABLE PORTION ONLY			0.1	TON																																																																																																									

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	02HP	4 - Erie City Boiler Erie City Boiler	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	59.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	154.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	34	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
North Dakota State University NDSU Heating Plant	T5F73019	01VS	6 - Pathological Incinerator at Van E Pathological Incinerator at Van Es H	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Northern Border Pipeline Company Compressor Station #4	T5O84001	911 Stack	CE1 - Stationary Gas Turbine 20,000 BHP Turbine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	84	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	2	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Northern Border Pipeline Company Compressor Station #5	T5O99002	911 Stack	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	74	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #5	T5O99002	911 Stack	EU 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					SULFUR DIOXIDE	4	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					CARBON MONOXIDE	78	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
					Nitrogen Oxides (NO2 + NO, Expressed as the Molecular Wgt of NO2)	66	TON
Northern Border Pipeline Company Compressor Station #6	T5O93003	911 Stack	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	66	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					SULFUR DIOXIDE	4	TON
					VOLATILE ORGANIC COMPOUNDS	9	TON
					CARBON MONOXIDE	66	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Northern Border Pipeline Company Compressor Station #7	T5O99001	911 Stack	EUI 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	73	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					SULFUR DIOXIDE	4	TON
					VOLATILE ORGANIC COMPOUNDS	10	TON
					CARBON MONOXIDE	73	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Northern Border Pipeline Company Compressor Station #8	T5O84002	911 Stack	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #8	T5O84002	911 Stack	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	67	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					SULFUR DIOXIDE	4	TON
					VOLATILE ORGANIC COMPOUNDS	8	TON
					CARBON MONOXIDE	62	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
Northern Improvement Company Plant 40-070	A87001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	2.2	TON
PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON					
Northern Improvement Company Plant 40-070	A87001	6B	6B - Detroit 650 Hp Diesel Engine - Detroit 650 Hp Diesel Engine - Gen	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					CARBON MONOXIDE	0.4	TON
Northern Improvement Company Plant 40-120	A99006	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Improvement Company Plant 40-120	A99006	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	3.9	TON
					Acetaldehyde	0.2	TON
					Formaldehyde	0.4	TON
					Hexane	0.1	TON
					Toluene	0.4	TON
					CARBON MONOXIDE	15.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
					<hr/>		
Northern Improvement Company Plant 40-120	A99006	6B	6B - Caterpillar 1340 Hp Diesel Engi Caterpillar 1340 Hp Diesel Engine -	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.2	TON
					<hr/>		
Northern Improvement Company Plant 40-160	A03001	6A	6A - Dryer Drum w/ Baghouse Dryer Drum	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	4.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	5.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
					<hr/>		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	11 - Meal Pelletizing Meal	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
					<hr/>		
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	17 - JTA Boiler JTA Boiler	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	17 - JTA Boiler JTA Boiler	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	117	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.4	TON
					SULFUR DIOXIDE	38.5	TON
					VOLATILE ORGANIC COMPOUNDS	81.2	TON
					CARBON MONOXIDE	130.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	33 - Diesel Engine Emergency Gen Diesel Engine Emergency Generato	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	5 - Dehuller System Oil Seed and Soybeans	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.7	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	56 - Rotary Seed Conditioner Oil Seed, Soybeans	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	58 - Expeller Aspiration Meats	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	6 - Dehuller System Oil Seed and Soybeans	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	61 - DTDC Meal	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	62 - Nebraska Boiler Nebraska Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	63 - Whole Seed Conditioner Canola	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.2	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	64 - Trane Murray Boiler Trane Murray Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	67 - Main Vent Solvent Emissions Bubble-Facility	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	174.2	TON
					Hexane	238.7	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	69 - Diesel Engine 1818 Hp Emerge	01/01/2008			
			Diesel Engine 1818 Hp Emergency	12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	69 - Diesel Engine 1818 Hp Emerge Diesel Engine 1818 Hp Emergency	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	70 - Edible Bean Receiving Edible Beans	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.3	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	72 - Bean Dehydrator Dehydrator	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	75 - Spray Dryer Spray Dryer	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.8	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	78 - Zurn Boiler Zurn Boiler	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	8 - Flakers, Elevators & Conveyors Meals	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																								
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	Various - Processes (Oilseed, Bean,	01/01/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	6.1	TON																																																																								
			Processes (Oilseed, Bean, and Soy	12/31/2008				Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6A	6A - Dryer Drum w/Baghouse	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6B	6B - Caterpillar 1175 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1175 Hp Diesel Engine -	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6B	6B - Caterpillar 1160 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1160 Hp Diesel Engine -	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6A	6A - Dryer Drum w/Baghouse	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2008	Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON	Dryer Drum w/Baghouse	12/31/2008		
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6A	6A - Dryer Drum w/Baghouse	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON																																																																								
			Dryer Drum w/Baghouse	12/31/2008				Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6B	6B - Caterpillar 1175 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1175 Hp Diesel Engine -	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6B	6B - Caterpillar 1160 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1160 Hp Diesel Engine -	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6A	6A - Dryer Drum w/Baghouse	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2008	Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON	Dryer Drum w/Baghouse	12/31/2008						PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON				
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6B	6B - Caterpillar 1175 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON																																																																								
			Caterpillar 1175 Hp Diesel Engine -	12/31/2008				Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6B	6B - Caterpillar 1160 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1160 Hp Diesel Engine -	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6A	6A - Dryer Drum w/Baghouse	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2008	Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON	Dryer Drum w/Baghouse	12/31/2008						PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON														
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON																																																																								
			Dryer Drum w/Baghouse	12/31/2008				Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6B	6B - Caterpillar 1160 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1160 Hp Diesel Engine -	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6A	6A - Dryer Drum w/Baghouse	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2008	Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON	Dryer Drum w/Baghouse	12/31/2008						PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON																								
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6B	6B - Caterpillar 1160 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON																																																																								
			Caterpillar 1160 Hp Diesel Engine -	12/31/2008				Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6A	6A - Dryer Drum w/Baghouse	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Dryer Drum w/Baghouse	12/31/2008	Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2008	Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON	Dryer Drum w/Baghouse	12/31/2008						PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON																																		
Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6A	6A - Dryer Drum w/Baghouse	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON																																																																								
			Dryer Drum w/Baghouse	12/31/2008				Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2008	Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON	Dryer Drum w/Baghouse	12/31/2008						PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON																																												
Northstar Materials, Inc.dba Knife River Materials Plant 5	A02001	6B	6B - Caterpillar 1200 Hp Diesel Eng	01/01/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON																																																																								
			Caterpillar 1200 Hp Diesel Engine -	12/31/2008				Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON	Dryer Drum w/Baghouse	12/31/2008						PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON																																																						
Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON																																																																								
			Dryer Drum w/Baghouse	12/31/2008									PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON																																																																
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON																																																																								

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Opp Construction Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2008 12/31/2008	SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	1.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Otter Tail Power Company Coyote Station	T5F84011	1	1 - Unit 1 Boiler Unit 1 Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13265.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	147.7	TON
					SULFUR DIOXIDE	12995.2	TON
					VOLATILE ORGANIC COMPOUNDS	87.08	TON
					Hydrochloric Acid	5.1	TON
					Hydrogen Fluoride	5.9	TON
					Mercury Compounds	0.19	TON
					CARBON MONOXIDE	746.88	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	155.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	10.9	TON
Otter Tail Power Company Coyote Station	T5F84011	2	2 - Auxiliary Boiler Auxiliary Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	6.7	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Otter Tail Power Company Coyote Station	T5F84011	4	4 - Waukesha Diesel 1440 Hp Gen Waukesha Diesel 1440 Hp Generat	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																	
Otter Tail Power Company Coyote Station	T5F84011	4	4 - Waukesha Diesel 1440 Hp Gen	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON																																																																																																	
			Waukesha Diesel 1440 Hp Generat	12/31/2008				Otter Tail Power Company Coyote Station	T5F84011	M2M8	M2M8 - Miscellaneous	01/01/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	33.8	TON	Miscellaneous	12/31/2008			PRIMARY PM, FILTERABLE PORTION ONLY	33.8	TON	Pan-O-Gold Baking Company Pan-O-Gold Baking Company	O08005	Oven	1 - Baking Oven	01/01/2008	VOLATILE ORGANIC COMPOUNDS	29.16	TON	Bake Oven	12/31/2008	Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	1	A1 - Tail Gas Incinerator	01/01/2008	SULFUR DIOXIDE	210.93	TON	Tail Gas Incinerator	12/31/2008	Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	2	B1 - Saskatoon Gas Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.71	TON	Saskatoon Gas Boiler	12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.66	TON			SULFUR DIOXIDE	0.52	TON			VOLATILE ORGANIC COMPOUNDS	0.76	TON			CARBON MONOXIDE	7.32	TON			PRIMARY PM, FILTERABLE PORTION ONLY	0.66	TON						Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.64	TON	Superior Gas Boiler	12/31/2008			PRIMARY PM10, FILTERABLE PORTION ONLY	0.81	TON			SULFUR DIOXIDE	0.6	TON			VOLATILE ORGANIC COMPOUNDS	0.93
Otter Tail Power Company Coyote Station	T5F84011	M2M8	M2M8 - Miscellaneous	01/01/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	33.8	TON																																																																																																	
			Miscellaneous	12/31/2008																																																																																																				
								PRIMARY PM, FILTERABLE PORTION ONLY	33.8	TON																																																																																														
Pan-O-Gold Baking Company Pan-O-Gold Baking Company	O08005	Oven	1 - Baking Oven	01/01/2008	VOLATILE ORGANIC COMPOUNDS	29.16	TON																																																																																																	
			Bake Oven	12/31/2008				Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	1	A1 - Tail Gas Incinerator	01/01/2008	SULFUR DIOXIDE	210.93	TON	Tail Gas Incinerator	12/31/2008	Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	2	B1 - Saskatoon Gas Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.71	TON	Saskatoon Gas Boiler	12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.66	TON			SULFUR DIOXIDE	0.52	TON			VOLATILE ORGANIC COMPOUNDS	0.76	TON						CARBON MONOXIDE	7.32	TON			PRIMARY PM, FILTERABLE PORTION ONLY	0.66	TON						Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.64	TON	Superior Gas Boiler	12/31/2008			PRIMARY PM10, FILTERABLE PORTION ONLY	0.81	TON			SULFUR DIOXIDE	0.6	TON						VOLATILE ORGANIC COMPOUNDS	0.93				TON			CARBON MONOXIDE	8.94	TON										
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	1	A1 - Tail Gas Incinerator	01/01/2008	SULFUR DIOXIDE	210.93	TON																																																																																																	
			Tail Gas Incinerator	12/31/2008				Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	2	B1 - Saskatoon Gas Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.71	TON	Saskatoon Gas Boiler	12/31/2008				PRIMARY PM10, FILTERABLE PORTION ONLY	0.66	TON			SULFUR DIOXIDE	0.52	TON			VOLATILE ORGANIC COMPOUNDS	0.76	TON			CARBON MONOXIDE	7.32	TON			PRIMARY PM, FILTERABLE PORTION ONLY	0.66	TON						Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.64	TON	Superior Gas Boiler	12/31/2008									PRIMARY PM10, FILTERABLE PORTION ONLY	0.81	TON			SULFUR DIOXIDE	0.6	TON			VOLATILE ORGANIC COMPOUNDS	0.93	TON			CARBON MONOXIDE	8.94	TON																				
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	2	B1 - Saskatoon Gas Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.71	TON																																																																																																	
			Saskatoon Gas Boiler	12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.66	TON																																																																																																	
					SULFUR DIOXIDE	0.52	TON																																																																																																	
					VOLATILE ORGANIC COMPOUNDS	0.76	TON																																																																																																	
					CARBON MONOXIDE	7.32	TON																																																																																																	
					PRIMARY PM, FILTERABLE PORTION ONLY	0.66	TON																																																																																																	
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.64	TON																																																																																																	
			Superior Gas Boiler	12/31/2008																																																																																																				
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.81	TON																																																																																														
								SULFUR DIOXIDE	0.6	TON																																																																																														
								VOLATILE ORGANIC COMPOUNDS	0.93	TON																																																																																														
								CARBON MONOXIDE	8.94	TON																																																																																														

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler Superior Gas Boiler	01/01/2008 12/31/2008			
					PRIMARY PM, FILTERABLE PORTION ONLY	0.81	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	4	B3 - Sellers Gas Boiler Sellers Gas Boiler	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.84	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.44	TON
					SULFUR DIOXIDE	0.04	TON
					VOLATILE ORGANIC COMPOUNDS	0.51	TON
					CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	4.91 0.44	TON TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	10	EG1 - Emergency Generator #1 Emergency Generator #1	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.19	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.01	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.02	TON
					CARBON MONOXIDE	0.42	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.01	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	11	EG2 - Emergency Generatot #2 Emergency Generatot #2	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.06	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.01	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	12	F1 - Flare Stack Flare Stack	01/01/2008 12/31/2008			
					SULFUR DIOXIDE	37.08	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	5	HE1 - John Zink Heater #1 John Zink Heater #1	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	5	HE1 - John Zink Heater #1 John Zink Heater #1	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.87	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.29	TON
					SULFUR DIOXIDE	0.23	TON
					VOLATILE ORGANIC COMPOUNDS	0.34	TON
					CARBON MONOXIDE	3.25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.29	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	6	HE2 - John Zink Heater #2 John Zink Heater #2	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.87	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.29	TON
					SULFUR DIOXIDE	0.23	TON
					VOLATILE ORGANIC COMPOUNDS	0.34	TON
					CARBON MONOXIDE	3.25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.29	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	7	HE3 - Radco Heater #1 Radco Heater #1	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.27	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.46	TON
					CARBON MONOXIDE	4.43	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	8	HE4 - Radco Heater #2 Radco Heater #2	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.27	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	8	HE4 - Radco Heater #2 Radco Heater #2	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.46	TON
					CARBON MONOXIDE	4.43	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	9	HE5 - PetroTherm Regeneration PetroTherm Regeneration	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.74	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.13	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.15	TON
					CARBON MONOXIDE	1.46	TON
Plains Marketing, LP Battleview Station	O88004	911 Stack	6A - Tanks Tanks	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	1	TON
Plains Marketing, LP Fryburg Station	O98015	3	3 - Tanks Tanks	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
Plains Marketing, LP Fryburg Station	O98015	4	4 - Tanks Tanks	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	1	TON
Plains Marketing, LP Fryburg Station	O98015	5-8	5-8 - Crude Oil Storage Tanks Crude Oil Storage Tanks	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	42.4	TON
Plains Marketing, LP Rhame Station	O07001		1 - 5,000 bbl tank	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Plains Marketing, LP Rhame Station	O07001		1 - 5,000 bbl tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	35.9	TON
Plains Marketing, LP Rhame Station	O07001		2 - 3,000 bbl tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	21.6	TON
Plains Marketing, LP Rhame Station	O07001		3 - Crude Oil Storage Tank Crude Oil Storage Tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	7.7	TON
Plains Marketing, LP Rhame Station	O07001		4 - Crude Oil Storage Tank Crude Oil Storage Tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	7.7	TON
Plains Marketing, LP Trenton Station	O05002	911 Stack	6A - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	1.2	TON
Plains Marketing, LP Trenton Station	O05002	911 Stack	6B - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	4	TON
Plains Marketing, LP Trenton Station	O05002	911 Stack	6C - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	3.9	TON
Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6A - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0	TON
Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6B - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	1.5	TON
Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	4.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	1 - Crude Oil Storage Tank Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	4.2	TON
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	2 - Crude Oil Storage Tank Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	3.7	TON
					VOLATILE ORGANIC COMPOUNDS	3.7	TON
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	3 - Crude Oil Storage Tank Crude Oil Storage Tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
Plains Pipeline, L.P. Marmarth Station	O96010	911 Stack	4 - Crude Oil Storage Tank Crude Oil Storage Tank	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	4.3	TON
					VOLATILE ORGANIC COMPOUNDS		
Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6B - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.8	TON
					VOLATILE ORGANIC COMPOUNDS		
Plains Pipeline, L.P. Whitetail Station	O83002	911 Stack	6A - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	4.3	TON
					VOLATILE ORGANIC COMPOUNDS		
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP2 - Furnace/kiln stack Furnace/kiln stack	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP4 - Crushing System Crushing System	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP4 - Crushing System Crushing System	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	EP8 - Kiln III Stack Kiln III	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0	TON
SemCrude, L.P. Trenton Station	O07006	911 Stack	#5502 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	2	TON
Strata Corporation ACECO Plant	A83001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	2.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Strata Corporation ACECO Plant	A83001	6B	6B - Detroit 600 Hp Diesel Engine - Detroit 600 Hp Diesel Engine - Gen	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Strata Corporation ACECO Plant	A83001	6B	6B - Detroit 600 Hp Diesel Engine - Detroit 600 Hp Diesel Engine - Gen	01/01/2008 12/31/2008			
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Strata Corporation Portable Plant -A99002	A99002	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	2	TON
PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON					
Strata Corporation Portable Plant -A99002	A99002	6B	6B - Caterpillar 3412 Diesel Engine- Caterpillar 3412 Diesel Engine-Gen	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
SunGold Foods, Inc. Horace Facility	G90002	1	6A - Eight Dry Roasters Gas-Fired	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
SunGold Foods, Inc. Horace Facility	G90002	3	6C - Oil Roaster System Gas-Fired	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
SunGold Foods, Inc. Horace Facility	G90002	3	6C - Oil Roaster System Gas-Fired	01/01/2008 12/31/2008	PRIMARY PM, FILTERABLE PORTION ONLY	3.4	TON
SunGold Foods, Inc. Horace Facility	G90002	4	6D - Process Heater/Dryer Gas-Fired	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	6.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.1	TON
SunGold Foods, Inc. Horace Facility	G90002	5	6E - Oil Roaster Electric Roaster	01/01/2008 12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON
Sweeney Cleaners Sweeney Cleaners	O91001	6A	6A - Dryer and recycler Dryer and recycler	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.98	TON
Tecton Products Fargo Facility	M93001	6A	6A - Thermal Oxidizer Thermal Oxidizer	01/01/2008 12/31/2008	Styrene	1	TON
Tesoro High Plains Pipeline Company Alexander Station	O97002	911 stack	#7396 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.7	TON
Tesoro High Plains Pipeline Company Black Slough Station	O85009	911 stack	#7396 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company Black Slough Station	O85009	911 stack	#7801 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.5	TON
Tesoro High Plains Pipeline Company Blue Butte Station	O83006	911 Stack	#7389 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	4.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro High Plains Pipeline Company Blue Butte Station	O83006	911 Stack	#7407 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	3.7	TON
Tesoro High Plains Pipeline Company Blue Butte Station	O83006	911 Stack	#7408 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company Blue Butte Station	O83006	911 Stack	#7409 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.9	TON
Tesoro High Plains Pipeline Company Cartwright Station	O97003	911 Stack	#43 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.4	TON
Tesoro High Plains Pipeline Company Charlson Station	O87002	911 Stack	#7207 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	3.1	TON
Tesoro High Plains Pipeline Company Dunn Center Station	O81003	911 Stack	#7380 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	4.2	TON
Tesoro High Plains Pipeline Company Four Eyes Station	O79008	911 Stack	#7367 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company Four Eyes Station	O79008	911 Stack	#7369 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.2	TON
Tesoro High Plains Pipeline Company Frank's Creek Station	O97005	911 Stack	#21 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0	TON
Tesoro High Plains Pipeline Company Fryburg Terminal	O97001	911 Stack	#25 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro High Plains Pipeline Company Keene Station	O84010	911 Stack	#7390 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.8	TON
Tesoro High Plains Pipeline Company Little Knife Station	O78003	911 Stack	#7351 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.7	TON
Tesoro High Plains Pipeline Company Little Knife Station	O78003	911 Stack	#7354 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	1.8	TON
Tesoro High Plains Pipeline Company Little Knife Station	O78003	911 Stack	#7365 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	1.2	TON
Tesoro High Plains Pipeline Company Poker Jim Station	O97004	911 Stack	#46 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	2.3	TON
Tesoro High Plains Pipeline Company Ramberg Station	O81008	911 Stack	#7377 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	1.2	TON
Tesoro High Plains Pipeline Company Ramberg Station	O81008	911 Stack	#7800 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.5	TON
Tesoro High Plains Pipeline Company Tioga Station	O87003	911 Stack	#7206 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	3.3	TON
Tesoro High Plains Pipeline Company Tree Top Station	O81002	911 Stack	#7378 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	1.7	TON
Tesoro High Plains Pipeline Company Yttredahl Station	O79010	911 Stack	#7366 - Tanks Tanks	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2008			
			DDU H2001	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					CARBON MONOXIDE	5.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11B	11B - DDU H2002	01/01/2008			
			DDU H2002	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	3.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1A1	1A1 - CO Furnace/FCU	01/01/2008			
			CO Furnace/FCU	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	291.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	57.9	TON
					SULFUR DIOXIDE	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	3.2	TON
					CARBON MONOXIDE	229.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	58	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1A1	1A1 - CO Furnace/FCU	01/01/2008			
			CO Furnace/FCU	12/31/2008	PRIMARY PM2.5, FILTERABLE PORTION ONLY	51.8	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1B	1B - Vent Stack	01/01/2008			
			Vent Stack	12/31/2008	VOLATILE ORGANIC COMPOUNDS	5.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1C	1C - Combo Emergency Flare	01/01/2008			
			Combo Emergency Flare	12/31/2008	SULFUR DIOXIDE	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2008			
			Alky B1 and B2	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	34.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					SULFUR DIOXIDE	5.6	TON
					VOLATILE ORGANIC COMPOUNDS	3.7	TON
					CARBON MONOXIDE	30.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.8	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2008			
			Alky B1 and B2	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2008			
			Alky B1 and B2	12/31/2008	PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2B	2B - Alkyl Flare	01/01/2008			
			Alkyl Flare	12/31/2008	SULFUR DIOXIDE	0	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3A	3A - Isom H501	01/01/2008			
			Isom H501	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					SULFUR DIOXIDE	2.9	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					CARBON MONOXIDE	15.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3B	3B - Isom Flare	01/01/2008			
			Isom Flare	12/31/2008	SULFUR DIOXIDE	0	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4A	4A - Ultra F1, F2, F3	01/01/2008			
			Ultra F1, F2, F3	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.1	TON
					SULFUR DIOXIDE	4.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
					CARBON MONOXIDE	23.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4A	4A - Ultra F1, F2, F3	01/01/2008			
			Ultra F1, F2, F3	12/31/2008	PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4B	4B - Ultra F100	01/01/2008			
			Ultra F100	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					SULFUR DIOXIDE	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	7.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.7	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4C	4C - Ultra F200	01/01/2008			
			Ultra F200	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					SULFUR DIOXIDE	3.5	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	18.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4D	4D - Ultra F5A	01/01/2008			
			Ultra F5A	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4D	4D - Ultra F5A	01/01/2008			
			Ultra F5A	12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2008			
			Boiler No. 1	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	62.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2008			
			Boiler No. 1	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	117.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
					SULFUR DIOXIDE	6.6	TON
					VOLATILE ORGANIC COMPOUNDS	3.7	TON
					CARBON MONOXIDE	35.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2008			
			Boiler No. 2	12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2008			
			Boiler No. 2	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	114.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					SULFUR DIOXIDE	6.4	TON
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					CARBON MONOXIDE	34.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2008			
			Boiler No. 2	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	94.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2008			
			Boiler No. 3	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	116.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.2	TON
					SULFUR DIOXIDE	6.5	TON
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					CARBON MONOXIDE	35	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2008			
			Boiler No. 3	12/31/2008	PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2008			
			Boiler No. 3	12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					SULFUR DIOXIDE	74.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.6	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5D	5D - Cooling Towers	01/01/2008			
			Cooling Towers	12/31/2008	PRIMARY PM10, FILTERABLE PORTION ONLY	31.8	TON
					VOLATILE ORGANIC COMPOUNDS	8.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	61.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	31.8	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	6A	6A - SRU Incinerator	01/01/2008			
			SRU Incinerator	12/31/2008	SULFUR DIOXIDE	385.2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	6B	6B - SRU Flare	01/01/2008			
			SRU Flare	12/31/2008	SULFUR DIOXIDE	2.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2008			
			Tanks	12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																								
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2008	VOLATILE ORGANIC COMPOUNDS	76.1	TON																																																																																																								
			Tanks	12/31/2008				Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2008	VOLATILE ORGANIC COMPOUNDS	60.9	TON	Propane Blowdown	12/31/2008	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2008	VOLATILE ORGANIC COMPOUNDS	12.9	TON		12/31/2008	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	2.3	TON	Fugitive emissions/Truck Rack VCU	12/31/2008	341.3	TON			1.8	TON					Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2008	2,2,4-Trimethylpentane Acrolein Benzene Carbonyl Sulfide Cumene Ethyl Benzene Formaldehyde Glycol Ethers Hexane Hydrochloric Acid Hydrogen Fluoride Methanol Naphthalene Nickel Compounds Polycyclic Organic Matter			Total plant HAPs	12/31/2008	2.3	TON			0.1	TON			2	TON			7.1	TON			0.2	TON			1.8	TON			0.3	TON			0.7	TON			5.6	TON			1.4	TON			161.4	TON			0.7	TON			0.8	TON			0.2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2008	VOLATILE ORGANIC COMPOUNDS	60.9	TON																																																																																																								
			Propane Blowdown	12/31/2008				Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2008	VOLATILE ORGANIC COMPOUNDS	12.9	TON		12/31/2008	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	2.3	TON	Fugitive emissions/Truck Rack VCU	12/31/2008				341.3	TON						1.8	TON					Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs				01/01/2008	2,2,4-Trimethylpentane Acrolein Benzene Carbonyl Sulfide Cumene Ethyl Benzene Formaldehyde Glycol Ethers Hexane Hydrochloric Acid Hydrogen Fluoride Methanol Naphthalene Nickel Compounds Polycyclic Organic Matter						Total plant HAPs	12/31/2008	2.3	TON			0.1	TON			2	TON			7.1	TON			0.2	TON			1.8	TON			0.3	TON			0.7	TON			5.6	TON			1.4	TON			161.4	TON			0.7	TON			0.8	TON		
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8D	8D - API Separator/Bio-ponds	01/01/2008	VOLATILE ORGANIC COMPOUNDS	12.9	TON																																																																																																								
				12/31/2008				Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	2.3	TON	Fugitive emissions/Truck Rack VCU	12/31/2008				341.3	TON						1.8	TON					Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2008	2,2,4-Trimethylpentane Acrolein Benzene Carbonyl Sulfide Cumene Ethyl Benzene Formaldehyde Glycol Ethers Hexane Hydrochloric Acid Hydrogen Fluoride Methanol Naphthalene Nickel Compounds Polycyclic Organic Matter			Total plant HAPs	12/31/2008				2.3				TON									0.1	TON			2	TON			7.1	TON			0.2	TON			1.8	TON			0.3	TON			0.7	TON			5.6	TON			1.4	TON			161.4	TON			0.7	TON			0.8	TON			0.2	TON		
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE	2.3	TON																																																																																																								
			Fugitive emissions/Truck Rack VCU	12/31/2008							341.3	TON																																																																																																			
											1.8	TON																																																																																																			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	Plant Total HAPs	HAPs - Plant total HAPs	01/01/2008	2,2,4-Trimethylpentane Acrolein Benzene Carbonyl Sulfide Cumene Ethyl Benzene Formaldehyde Glycol Ethers Hexane Hydrochloric Acid Hydrogen Fluoride Methanol Naphthalene Nickel Compounds Polycyclic Organic Matter																																																																																																										
			Total plant HAPs	12/31/2008				2.3	TON																																																																																																						
								0.1	TON																																																																																																						
								2	TON																																																																																																						
								7.1	TON																																																																																																						
								0.2	TON																																																																																																						
								1.8	TON																																																																																																						
								0.3	TON																																																																																																						
								0.7	TON																																																																																																						
								5.6	TON																																																																																																						
								1.4	TON																																																																																																						
								161.4	TON																																																																																																						
								0.7	TON																																																																																																						
								0.8	TON																																																																																																						
								0.2	TON																																																																																																						
		0.2	TON																																																																																																												

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
True Oil, LLC Redwing Gas Plant	O78002	I2	Inlet 2 - Waukesha Waukesha	01/01/2008 12/31/2008	CARBON MONOXIDE	4.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
True Oil, LLC Redwing Gas Plant	O78002	I3	Inlet 3 - Waukesha Waukesha	01/01/2008 12/31/2008	CARBON MONOXIDE	7.8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
True Oil, LLC Redwing Gas Plant	O78002	I4	Inlet 4 - Waukesha Waukesha	01/01/2008 12/31/2008	CARBON MONOXIDE	1.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
True Oil, LLC Redwing Gas Plant	O78002	I5	Inlet 5 - Waukesha Waukesha	01/01/2008 12/31/2008	CARBON MONOXIDE	3.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
True Oil, LLC Redwing Gas Plant	O78002	I6	Inlet 6 - Waukesha Waukesha	01/01/2008 12/31/2008	CARBON MONOXIDE	4.6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON
True Oil, LLC Redwing Gas Plant	O78002	L1	Lift 1 - Waukesha Waukesha	01/01/2008 12/31/2008	CARBON MONOXIDE	2.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
True Oil, LLC Redwing Gas Plant	O78002	L2	Lift 2 - Waukesha Waukesha	01/01/2008 12/31/2008	CARBON MONOXIDE	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
True Oil, LLC Redwing Gas Plant	O78002	R1	Refr 1 - Waukesha Waukesha	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
True Oil, LLC Redwing Gas Plant	O78002	R1	Refg 1 - Waukesha Waukesha	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.6	TON
					CARBON MONOXIDE	5.7	TON
True Oil, LLC Redwing Gas Plant	O78002	R2	Refg 2 - Waukesha Waukesha	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.7	TON
					CARBON MONOXIDE	3.6	TON
University of North Dakota UND Heating Plant	T5F73018	1HP	1 - Nebraska Boiler Gas/Oil-Fired 1 - Gas/Oil-Fired Boiler	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	16	16 - Cat 749 Hp Diesel Engine Gen 16 - Diesel Engine Generator	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	17	17 - Cummins 2922 Hp Diesel Engi 17 - Diesel Engine Generator	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					CARBON MONOXIDE	0.2	TON
University of North Dakota UND Heating Plant	T5F73018	18	18 - Cummins 2922 Hp Diesel Engi 18 - Diesel Engine Generator	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					CARBON MONOXIDE	0.2	TON
University of North Dakota UND Heating Plant	T5F73018	19	19 - Cummins 2922 Hp Diesel Engi 19 - Diesel Engine Generator	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																	
University of North Dakota UND Heating Plant	T5F73018	20	20 - Cummins 1490 Hp Diesel Engi	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON																																																																																																	
			20 - Cummins 1490 Hp Diesel Engi	12/31/2008				University of North Dakota UND Heating Plant	T5F73018	3HP	3 - Wm. Bros. Boiler Coal-Fired	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	64.4	TON	3 - Coal-Fired Boiler	12/31/2008			PRIMARY PM10, FILTERABLE PORTION ONLY	22.1	TON			SULFUR DIOXIDE	156.2	TON			VOLATILE ORGANIC COMPOUNDS	0.4	TON			CARBON MONOXIDE	36.6	TON			PRIMARY PM, FILTERABLE PORTION ONLY	33.9	TON	University of North Dakota UND Heating Plant	T5F73018	3HP	5 - B and W Boiler Coal-Fired	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	88	TON	5 - Coal-Fired Boiler	12/31/2008			PRIMARY PM10, FILTERABLE PORTION ONLY	25.8	TON			SULFUR DIOXIDE	213.5	TON			VOLATILE ORGANIC COMPOUNDS	0.5	TON			CARBON MONOXIDE	50	TON			PRIMARY PM, FILTERABLE PORTION ONLY	39.7	TON	University of North Dakota UND Heating Plant	T5F73018	5HP	6 - Cleaver Brooks Boiler Gas/Oil-Fi	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON	6 - Gas/Oil-Fired Boiler	12/31/2008			CARBON MONOXIDE	0.1	TON	University of North Dakota UND Heating Plant	T5F73018	3HP	7 - Zurn Industries Boiler Coal-Fired	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	90.5	TON	7 - Coal-Fired Boiler	12/31/2008		
University of North Dakota UND Heating Plant	T5F73018	3HP	3 - Wm. Bros. Boiler Coal-Fired	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	64.4	TON																																																																																																	
			3 - Coal-Fired Boiler	12/31/2008																																																																																																				
											PRIMARY PM10, FILTERABLE PORTION ONLY	22.1				TON																																																																																								
											SULFUR DIOXIDE	156.2				TON																																																																																								
											VOLATILE ORGANIC COMPOUNDS	0.4				TON																																																																																								
											CARBON MONOXIDE	36.6				TON																																																																																								
								PRIMARY PM, FILTERABLE PORTION ONLY	33.9	TON																																																																																														
University of North Dakota UND Heating Plant	T5F73018	3HP	5 - B and W Boiler Coal-Fired	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	88	TON																																																																																																	
			5 - Coal-Fired Boiler	12/31/2008																																																																																																				
								PRIMARY PM10, FILTERABLE PORTION ONLY	25.8	TON																																																																																														
								SULFUR DIOXIDE	213.5	TON																																																																																														
								VOLATILE ORGANIC COMPOUNDS	0.5	TON																																																																																														
								CARBON MONOXIDE	50	TON																																																																																														
								PRIMARY PM, FILTERABLE PORTION ONLY	39.7	TON																																																																																														
University of North Dakota UND Heating Plant	T5F73018	5HP	6 - Cleaver Brooks Boiler Gas/Oil-Fi	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON																																																																																																	
			6 - Gas/Oil-Fired Boiler	12/31/2008																																																																																																				
								CARBON MONOXIDE	0.1	TON																																																																																														
University of North Dakota UND Heating Plant	T5F73018	3HP	7 - Zurn Industries Boiler Coal-Fired	01/01/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	90.5	TON																																																																																																	
			7 - Coal-Fired Boiler	12/31/2008																																																																																																				
					PRIMARY PM10, FILTERABLE PORTION ONLY	34.3	TON																																																																																																	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	3HP	7 - Zurn Industries Boiler Coal-Fired 7 - Coal-Fired Boiler	01/01/2008 12/31/2008	SULFUR DIOXIDE	219.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Hydrochloric Acid	0.4	TON
					Lead Compounds	0.1	TON
					Manganese Compounds	0.2	TON
					CARBON MONOXIDE	51.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	52.8	TON
University of North Dakota UND Heating Plant	T5F73018	6HP	8 - Cat 2307 Hp Diesel Engine Gen 8 - Diesel Engine Generator	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					CARBON MONOXIDE	0.2	TON
University of North Dakota UND Heating Plant	T5F73018	1MS	9 - Cat 2307 Hp Diesel Engine Gen 9 - Diesel Engine Generator	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.2	TON
Valley City State University Valley City State U. Heating Plant	F73020	6A	6A - Erie City Boiler No. 1 Erie City Boiler No. 1	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	9.9	TON
					SULFUR DIOXIDE	38.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.05	TON
					CARBON MONOXIDE	7.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	14.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.3	TON
Valley City State University Valley City State U. Heating Plant	F73020	6B	6B - Burnham Boiler No. 2 Burnham Boiler No. 2	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Valley City State University Valley City State U. Heating Plant	F73020	6B	6B - Burnham Boiler No. 2 Burnham Boiler No. 2	01/01/2008 12/31/2008	VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.2	TON
Valley City State University Valley City State U. Heating Plant	F73020	6D	6D - Kewanee Kewanee	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.1	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	6A - Superior 60 hp Boiler Superior 60 hp Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.109	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.008	TON
					SULFUR DIOXIDE	0.001	TON
					VOLATILE ORGANIC COMPOUNDS	0.012	TON
					CARBON MONOXIDE	0.091	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.008	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	6B - Lattner 50hp Boiler Lattner 50 hp Boiler	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.013	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.001	TON
					VOLATILE ORGANIC COMPOUNDS	0.001	TON
					CARBON MONOXIDE	0.011	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.001	TON
Westway Feed Products LLC Westway Feed Products LLC	M91001	911 Stack	6C - Webb Furnace Webb Furnace	01/01/2008 12/31/2008	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.37	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Westway Feed Products LLC	M91001	911 Stack	6C - Webb Furnace	01/01/2008			
Westway Feed Products LLC			Webb Furnace	12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.98	TON
					SULFUR DIOXIDE	0.38	TON
					VOLATILE ORGANIC COMPOUNDS	0.59	TON
					CARBON MONOXIDE	9.03	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.99	TON
Westway Feed Products LLC	M91001	911 Stack	PM - Dryer PM	01/01/2008			
Westway Feed Products LLC			Dryer PM	12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	19.31	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	19.31	TON
Whiting Oil and Gas Corporation	T5O03001	911 Stack	1 - Oil and Gas Well with Flare	01/01/2008			
Wabek Station			Oil and Gas Well with Flare	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	34	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	1	TON
Whiting Oil and Gas Corporation	T5O03001	911 Stack	2 and 3 - EUI Treater 1 and Treater	01/01/2008			
Wabek Station			EUI Treater 1 and Treater 2	12/31/2008			
					SULFUR DIOXIDE	3	TON
Williston Basin Interstate Pipeline Company	O94004	Stack	1 - 1130 Solar Saturn Turbine	01/01/2008			
Bismarck Compressor Station			Turbine	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.34	TON
					VOLATILE ORGANIC COMPOUNDS	0.41	TON
					Formaldehyde	0.26	TON
					CARBON MONOXIDE	2.87	TON
Williston Basin Interstate Pipeline Company	O94004	Stack	2 - 1130 Solar Saturn Turbine	01/01/2008			
Bismarck Compressor Station			Turbine	12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	Stack	2 - 1130 Solar Saturn Turbine	01/01/2008			
			Turbine	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.02	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					CARBON MONOXIDE	7.73	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	Stack	3 - 1130 Solar Saturn Turbine	01/01/2008			
			Turbine	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.63	TON
					VOLATILE ORGANIC COMPOUNDS	1.78	TON
					CARBON MONOXIDE	12.54	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	Stack	4 - Solar Turbine 1590 bhp	01/01/2008			
			Compressor Turbine	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.09	TON
					CARBON MONOXIDE	1.41	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	Stack	5 - 190 BHP Waukesha	01/01/2008			
			Generator	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.08	TON
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	6A - 1100 BHP Superior Compresso	01/01/2008			
			1100 BHP Superior Compressor En	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.4	TON
					VOLATILE ORGANIC COMPOUNDS	3.52	TON
					Formaldehyde	0.48	TON
					CARBON MONOXIDE	14.09	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	6B - Weil McLain 30 Boiler HP Heat	01/01/2008			
			Weil McLain 30 Boiler HP Heater	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.22	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	1	1 - 660 BHP Ingersoll-Rand Compre	01/01/2008			
			660 BHP Ingersoll-Rand Compresso	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	39.06	TON
					VOLATILE ORGANIC COMPOUNDS	0.45	TON
					Formaldehyde	0.21	TON
					CARBON MONOXIDE	20.51	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	2	2 - 660 BHP Ingersoll-Rand Compre	01/01/2008			
			660 BHP Ingersoll-Rand Compresso	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	37.41	TON
					VOLATILE ORGANIC COMPOUNDS	0.44	TON
					Formaldehyde	0.21	TON
					CARBON MONOXIDE	13.9	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	3	3 - 660 BHP Ingersoll-Rand Compre	01/01/2008			
			660 BHP Ingersoll-Rand Compresso	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	41.65	TON
					VOLATILE ORGANIC COMPOUNDS	0.54	TON
					Formaldehyde	0.24	TON
					CARBON MONOXIDE	19.4	TON
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	T5O92003	Engine 1	6.A.1 - 2650 BHP Superior Compre	01/01/2008			
			Compressor Engine	12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	44.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	T5O92003	Engine 1	6.A.1 - 2650 BHP Superior Compre Compressor Engine	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	1.35	TON
					Acetaldehyde	0.42	TON
					Acrolein	0.18	TON
					Benzene	0.11	TON
					Formaldehyde	2.51	TON
					Toluene	0.67	TON
					CARBON MONOXIDE	39.82	TON
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	T5O92003	Engine 2	6.A.2 - 2650 BHP Superior Compre Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	40.48	TON
					VOLATILE ORGANIC COMPOUNDS	1.35	TON
					Acetaldehyde	0.38	TON
					Acrolein	0.17	TON
					Benzene	0.1	TON
					Formaldehyde	2.27	TON
					Toluene	0.6	TON
CARBON MONOXIDE	35.98	TON					
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	2	2 - 2090 BHP Waukesha Compress Compressor Engine 2	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25.39	TON
					VOLATILE ORGANIC COMPOUNDS	9.75	TON
					Acetaldehyde	0.33	TON
					Acrolein	0.14	TON
					Benzene	0.08	TON
					Formaldehyde	1.06	TON
					Toluene	0.53	TON
CARBON MONOXIDE	38.93	TON					
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	1	6.A.1 - 2090 BHP Waukesha Compr Compressor Engine 1	01/01/2008 12/31/2008			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	1	6.A.1 - 2090 BHP Waukesha Compr Compressor Engine 1	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25.47	TON
					VOLATILE ORGANIC COMPOUNDS	9.78	TON
					Acetaldehyde	0.33	TON
					Acrolein	0.14	TON
					Benzene	0.08	TON
					Formaldehyde	1.06	TON
					Toluene	0.53	TON
					CARBON MONOXIDE	39.06	TON
Williston Basin Interstate Pipeline Company Williston Compressor Station	O81012	1	1 - Caterpillar Engine Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.45	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	0.29	TON
Williston Basin Interstate Pipeline Company Williston Compressor Station	O81012	911 Stack	6A - 800 BHP Superior Compressor Compressor Engine	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.38	TON
					VOLATILE ORGANIC COMPOUNDS	0.39	TON
					Formaldehyde	0.16	TON
					CARBON MONOXIDE	10.38	TON
Wil-Rich LLC Wahpeton Plant	T5M96005	E1-4	E1-4 - Paint Booths Paint Booths	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	22.7	TON
					Ethyl Benzene	2.21	TON
					Formaldehyde	0.1	TON
					Glycol Ethers	0.3	TON
					Naphthalene	0.4	TON
					Xylenes (Isomers and Mixture)	7.67	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Wil-Rich LLC Wahpeton Plant	T5M96005	E31	E31 - Curing Oven Curing Oven	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.2	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.A	6.A - South Boiler Wood-Fired South Boiler Wood-Fired	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	4.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.2	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.B	6.B - North Boiler Wood-Fired North Boiler Wood-Fired w/Multiclone	01/01/2008 12/31/2008			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	4.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.2	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.C	6.C - 2 MAC Baghouse Dust Collect 2 MAC Baghouse Dust Collectors	01/01/2008 12/31/2008			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.E	6.E - 3 Stain Rooms 3 Stain Roms	01/01/2008 12/31/2008			
					VOLATILE ORGANIC COMPOUNDS	13.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Number of Records	2680				Totals by Pollutant:		
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	78538.494	
					PRIMARY PM10, FILTERABLE PORTION ONLY	3209.579	
					SULFUR DIOXIDE	142569.727	
					VOLATILE ORGANIC COMPOUNDS	4690.777	
					2,2,4-Trimethylpentane	3.5	
					4,4'-Methylenediphenyl Diisocyanate	0.5	
					Acetaldehyde	37.87	
					Acetonitrile	178.5	
					Acrolein	1.83	
					Arsenic Compounds	3.2	
					Benzene	11.27	
					Carbonyl Sulfide	7.1	
					Catechol	7.6	
					Chromium Compounds	0.9	
					Cresols/Cresylic Acid (Isomers and Mixture)	1.1	
					Cumene	1.16	
					Cyanide Compounds	2.5	
					Ethyl Benzene	12.112	
					Formaldehyde	77.434728	
					Glycol Ethers	1	
					Hexane	675.378246	
					Hydrochloric Acid	208.59	
					Hydrogen Fluoride	389.6	
					Lead Compounds	0.4	
					Manganese Compounds	5.9	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					Mercury Compounds	0.99	
					Methanol	1235.772	
					Methyl Isobutyl Ketone (Hexane)	3.93	
					Methyl Methacrylate	5.21	
					Methylene Chloride (Dichloromethane)	0.019	
					Naphthalene	1.24	
					Nickel Compounds	1.201	
					Phenol	4.8	
					Polycyclic Organic Matter	3.5	
					p-Xylene	1.1	
					Selenium Compounds	9.5	
					Styrene	211.2	
					Tetrachloroethylene (Perchloroethylene)	17.73	
					Toluene	25.15	
					Vinyl Acetate	0.1	
					Xylenes (Isomers and Mixture)	61.645	
					Ammonia	6002	
					Barium Chromate	5.3	
					CARBON MONOXIDE	16347.399	
					Chromium	0.4	
					Manganese	0.7	
					Mercury	0.1	
					Nickel	0.4	
					PRIMARY PM, FILTERABLE PORTION ONLY	4077.9723	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	802.017	
					Selenium	1.8	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
--------------------------------------	-------------------------	---------------------------------------	-------------------------------------------------------------------	--------------------------------	------------------	--------------------------	----------------------------
