

Emission Report

Emission Year Start = 2007

Emission Year End = 2007

Wednesday, January 21, 2009

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	1	1 - Grain Receiving Grain Receiving	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	10	10 - Denaturant Tanks Denaturant Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					Hexane	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	12	12 - Ethanol Load Out Ethanol Load Out	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	12.5	TON
					Hexane	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	13	13 - DDGS Conveying DDGS Conveying	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19	19 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	89.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					SULFUR DIOXIDE	191.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					Hydrochloric Acid	3.9	TON
					Hydrogen Fluoride	2.8	TON
					CARBON MONOXIDE	13.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19	19 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.6	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19a	19a - Keystone Boiler Keystone Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	19b	19b - Vogt Boiler Vogt Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	22	22 - McDermott DDGS Dryer McDermott DDGS Dryer	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.4	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	4.7	TON
					Acetaldehyde	0.9	TON
					Formaldehyde	0.3	TON
					Methanol	0.1	TON
					CARBON MONOXIDE	24.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	22	22 - McDermott DDGS Dryer McDermott DDGS Dryer	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	5.4	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	24	24 - Cummins Diesel Engine - Gene Cummins Diesel Engine - Generator	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	0.5	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	26a	26A - Wet Feed Storage Wet Feed Storage	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	30	30 - Mash Cooking System Mash Cooking System	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	7.6	TON
					Acetaldehyde	0.2	TON
					Acetaldehyde	1.8	TON
					Formaldehyde	0.1	TON
					Methanol	1.7	TON
					Vinyl Acetate	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	40	40 - Evaporation System Evaporation System	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	12.5	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	5	5 - Grain Grinding Grain Grinding	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	6a	6a - Yeast Propagator Yeast Propagator	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Acetaldehyde	0.3	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	7	7 - Fermentation Fermentation	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	7	7 - Fermentation Fermentation	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	17.2	TON
					Acetaldehyde	3.9	TON
					Methanol	0.1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	8	8 - Distillation/Dehydration Distillation/Dehydration	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Acetaldehyde	1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	9	9 - Ethanol Gauging Tanks Ethanol Gauging Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	3.3	TON
ADM Processing Velva Facility	T5G83001	25	25 - B and W Boiler (60 MMBtu/hr) B and W Boiler (60 MMBtu/hr)	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	33.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
ADM Processing Velva Facility	T5G83001	26	26 - B and W Boiler (95 MMBtu/Hr) B and W Boiler (95 MMBtu/Hr)	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																														
ADM Processing Velva Facility	T5G83001	26	26 - B and W Boiler (95 MMBtu/Hr)	01/01/2007	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON																																																																																														
			B and W Boiler (95 MMBtu/Hr)	12/31/2007				ADM Processing Velva Facility	T5G83001	39	39 - Plant Wide Hexane Bubble	01/01/2007	VOLATILE ORGANIC COMPOUNDS Hexane	288.3	TON	Plant Wide Hexane Bubble	12/31/2007	284.3	TON					ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.3	TON	Diesel - Fired Pump Engine	12/31/2007	0.1	TON					ADM Processing Velva Facility	T5G83001	911 Stack	Various - Combined Processes	01/01/2007	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	7.8	TON	Combined Processes	12/31/2007	13	TON					Aggregate Construction, Inc. Plant C2	R07001	911 stack	6 - Rock, Sand & Gravel Plant	01/01/2007	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON	Rock, Sand & Gravel Plant	12/31/2007	3.6	TON					Aggregate Construction, Inc. Plant C4	R07006	911 Stack	6 - Rock, Sand & Gravel Plant	01/01/2007	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON	Rock, Sand & Gravel Plant	12/31/2007	3.6	TON					Aggregate Industries, Inc. Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE	0.6	TON	Dryer Drum w/Baghouse	12/31/2007	0.1	TON		
ADM Processing Velva Facility	T5G83001	39	39 - Plant Wide Hexane Bubble	01/01/2007	VOLATILE ORGANIC COMPOUNDS Hexane	288.3	TON																																																																																														
			Plant Wide Hexane Bubble	12/31/2007		284.3	TON																																																																																														
ADM Processing Velva Facility	T5G83001	42	42 - Diesel - Fired Pump Engine	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	0.3	TON																																																																																														
			Diesel - Fired Pump Engine	12/31/2007		0.1	TON																																																																																														
ADM Processing Velva Facility	T5G83001	911 Stack	Various - Combined Processes	01/01/2007	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	7.8	TON																																																																																														
			Combined Processes	12/31/2007		13	TON																																																																																														
Aggregate Construction, Inc. Plant C2	R07001	911 stack	6 - Rock, Sand & Gravel Plant	01/01/2007	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON																																																																																														
			Rock, Sand & Gravel Plant	12/31/2007		3.6	TON																																																																																														
Aggregate Construction, Inc. Plant C4	R07006	911 Stack	6 - Rock, Sand & Gravel Plant	01/01/2007	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON																																																																																														
			Rock, Sand & Gravel Plant	12/31/2007		3.6	TON																																																																																														
Aggregate Industries, Inc. Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE	0.6	TON																																																																																														
			Dryer Drum w/Baghouse	12/31/2007		0.1	TON																																																																																														
						0.1	TON																																																																																														

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Aggregate Industries, Inc. Grand Forks Plant	A02002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Aggregate Industries, Inc. Plant 27-1-1	R03005	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10	TON
Aggregate Industries, Inc. Plant P116	R03004	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.7	TON
Aggregate Industries, Inc. Plant RP-91	R03003	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Aggregate Industries, Inc. Sheyenne Pit	R96013	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7.8	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Dryer/RTO	17A - Large Dryer DDGS Dryer 1	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	9.9	TON
					VOLATILE ORGANIC COMPOUNDS	40.5	TON
					Acetaldehyde	5.4	TON
					Acrolein	0.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Dryer/RTO	17A - Large Dryer DDGS Dryer 1	01/01/2007 12/31/2007	Formaldehyde	0.2	TON
					Hexane	0.1	TON
					Methanol	5.8	TON
					Vinyl Acetate	0.4	TON
					CARBON MONOXIDE	4.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11.1	TON
					Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Main Boiler Stack
					Hydrogen Fluoride	0.3	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Grain Handling	6F - Grain Handling Grain Handling	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.7	TON
					Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Distillation
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Fermentation	6J - Fermentation Fermentation	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1.6	TON
					Acetaldehyde	0.3	TON
					Methanol	0.1	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Ethanol Storage	6KM - Ethanol Storage Ethanol Storage Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Gasoline Storage
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Main Boiler Stack	FB1 - Fluidized Bed Combustion Boi FB1	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	Main Boiler Stack	FB1 - Fluidized Bed Combustion Boi FB1	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	39.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	43.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	17.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	79.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.3	TON
					SULFUR DIOXIDE	2.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.7	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	4.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.3	TON
Alliance Pipeline, L.P. Fairmount Compressor Station	T5O02001	911 Stack	EU2 - Boiler Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	81.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.5	TON
					SULFUR DIOXIDE	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
Formaldehyde	0.6	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2007 12/31/2007	CARBON MONOXIDE	14.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.5	TON
Alliance Pipeline, L.P. Towner Compressor Station	T5O02002	911 Stack	EU2 - Boiler Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.3	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU1 - GE Turbine GE Turbine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	84.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.6	TON
					SULFUR DIOXIDE	2.9	TON
					VOLATILE ORGANIC COMPOUNDS	1.8	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	7.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.6	TON
Alliance Pipeline, L.P. Wimbledon Compressor Station	T5O02003	911 Stack	EU2 - Boiler Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.2	TON
American Colloid Company Reeder Leonardite Facility	M77001	911 Stack	1 - New Mill System New Mill System	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.5	TON
					SULFUR DIOXIDE	7.5	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Colloid Company Reeder Leonardite Facility	M77001	911 Stack	2 - Leonardite dryer Leonardite dryer	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	69.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	98.7	TON
					SULFUR DIOXIDE	36.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	98.7	TON
American Colloid Company Reeder Leonardite Facility	M77001	911 Stack	3 - dust collection system 1 dust collection system 1	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	25.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	25.3	TON
American Colloid Company Reeder Leonardite Facility	M77001	911 Stack	4 - dust collection system 2 dust collection system 2	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	25.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	25.3	TON
American Colloid Company Reeder Leonardite Facility	M77001	911 Stack	5 - Packer Area Packer Area	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.1	TON
American Crystal Sugar Company Ardoch Plant	O06002	6AB	6AB - Railcar Unloading and Transf Unloading and Conveyor Baghouse	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1	1 - B and W Boiler (392 MMBtu/Hr) B and W Boiler (392 MMBtu/Hr)	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	530.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	19.7	TON

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American Crystal Sugar Company Drayton Plant	T5X73015	1	1 - B and W Boiler (392 MMBtu/Hr) B and W Boiler (392 MMBtu/Hr)	01/01/2007 12/31/2007	SULFUR DIOXIDE	302.9	TON
					VOLATILE ORGANIC COMPOUNDS	2.8	TON
					Benzene	0.1	TON
					Hydrochloric Acid	5.6	TON
					Hydrogen Fluoride	2.4	TON
					Selenium Compounds	0.1	TON
					CARBON MONOXIDE	280.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	40.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	10	10 - Dry Pulp Reclaim Dry Pulp Reclaim	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	11	11 - Dry Pulp Bucket Elevator Dry Pulp Bucket Elevator	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	12	12 - Sugar Dryer and Granulator Sugar Dryer and Granulator	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	9.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9.5	TON
American Crystal Sugar Company Drayton Plant	T5X73015	12a,b,c,d,e,f,	13 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	23	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	23	TON
American Crystal Sugar Company Drayton Plant	T5X73015	14	14a,b,c - Sugar Handling and Stora Sugar Handling and Storage	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	14.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	14.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	15,16,17	15,16,17 - Pellet Storage Bins Pellet Storage Bins	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	4.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.8	TON
American Crystal Sugar Company Drayton Plant	T5X73015	18,19,20	18,19,20 - Hvac/Loadout/Screen/Co Hvac/Loadout/Screen/Conveying	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	2.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.7	TON
American Crystal Sugar Company Drayton Plant	T5X73015	1a	1a - Coal Handling Equipment Coal Handling Equipment	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
American Crystal Sugar Company Drayton Plant	T5X73015	2	2 - Intercampain Boiler Intercampain Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	3	3 - Pulp Dryer No. 2 Pulp Dryer No. 2	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	36.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	40.8	TON
					SULFUR DIOXIDE	35.5	TON
					VOLATILE ORGANIC COMPOUNDS	24.9	TON
					CARBON MONOXIDE	43.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	74.2	TON
					American Crystal Sugar Company Drayton Plant	T5X73015	4

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	4	4 - Pulp Dryer No. 1 Pulp Dryer No. 1	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	43.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	72.7	TON
					SULFUR DIOXIDE	55.4	TON
					VOLATILE ORGANIC COMPOUNDS	34.9	TON
					Hydrochloric Acid	0.6	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	65.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	132.1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	5	5 - Lime Slaker Lime Slaker	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.4	TON
American Crystal Sugar Company Drayton Plant	T5X73015	6,7,8	6,7,8 - Pellet Mills and Cooler Pellet Mills and Cooler	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	34.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	34.4	TON
American Crystal Sugar Company Drayton Plant	T5X73015	9	9 - Dry Pulp Conveyors Dry Pulp Conveyors	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	1	1 - FW Boiler Coal Boilers	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	295.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					SULFUR DIOXIDE	309.1	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Benzene	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	1	1 - FW Boiler Coal Boilers	01/01/2007 12/31/2007	Hydrochloric Acid	7.7	TON
					Hydrogen Fluoride	3.2	TON
					Selenium Compounds	0.1	TON
					CARBON MONOXIDE	143.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	10A,B,C,D	10 - Sugar Silos and Conveying Sugar Silos and Conveying	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	11A,B,C,D,E	11 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	94.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	94.3	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	12A,B	12 - Lime Slaker Lime Slaker	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	9.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9.6	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	13	13 - Bio-gas Flare Bio-gas Flare	01/01/2007 12/31/2007	SULFUR DIOXIDE	1.2	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	14A,B	14 - Sugar Bin/Conveyor and Vacuu Sugar Bin/Conveyor and Vacuum	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	15A,B,C	15 - Pellet Bins Pellet Bins	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	5.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	16	16 - Pellet Loadout Pellet Loadout	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.2	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	2	2 - FW Boiler Coal	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	295.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					SULFUR DIOXIDE	309.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					CARBON MONOXIDE	143.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.8	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	3A	3 - Pulp Dryer Coal-Fired Pulp Dryer Coal-Fired	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	129.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	80.2	TON
					SULFUR DIOXIDE	23.2	TON
					VOLATILE ORGANIC COMPOUNDS	71.4	TON
					Hydrochloric Acid	0.7	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	1501	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	145.9	TON
					American Crystal Sugar Company Hillsboro Plant	T5X75001	4
PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	3.9	TON					
American Crystal Sugar Company Hillsboro Plant	T5X75001	5	5 - Sugar Dryer Sugar Dryer	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
American Crystal Sugar Company Hillsboro Plant	T5X75001	5	5 - Sugar Dryer Sugar Dryer	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	3.9	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.1	TON					
American Crystal Sugar Company Hillsboro Plant	T5X75001	6	6 - Sugar Screen/Scale/Conveyor Sugar Screen/Scale/Conveyor	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	5.1	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.1	TON					
American Crystal Sugar Company Hillsboro Plant	T5X75001	7,8,9	7,8,9 - Pellet Mills Pellet Mills	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	16.7	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	16.7	TON					
Amity Technology, LLC Amity Technology, LLC	M96004	911 Stack	1 & 2 - Paint booth and oven Paint Booth and Oven	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	7.56	TON					
					Ethyl Benzene	0.5	TON					
					Formaldehyde	0.02	TON					
					Naphthalene	0.04	TON					
					Toluene	0.09	TON					
					Xylenes (Isomers and Mixture)	2.02	TON					
					Anderson Western, Inc. Base 2, Unit 300	A90001	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.6	TON
PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON										
SULFUR DIOXIDE	7	TON										
VOLATILE ORGANIC COMPOUNDS	3.9	TON										
CARBON MONOXIDE	15.7	TON										
PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON										
Anderson Western, Inc. Base 2, Unit 300	A90001	6B	6B - Caterpillar 999 Hp Diesel Engi Caterpillar 999 Hp Diesel Engine -	01/01/2007 12/31/2007						NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Anderson Western, Inc. Base 2, Unit 300	A90001	6B	6B - Caterpillar 999 Hp Diesel Engi Caterpillar 999 Hp Diesel Engine -	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Atlas, Inc. Plant 03	R00003	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	6.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	18.1	TON
B.I.I. Fargo, Inc. B.I.I. Fargo, Inc.	M01001	6	6 - Paint System Paint System	01/01/2007 12/31/2007	Ethyl Benzene	0.017	TON
					Methyl Isobutyl Ketone (Hexane)	0.449	TON
					Toluene	0.334	TON
					Xylenes (Isomers and Mixture)	0.019	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	M1-M15 - Dust Collectors, Day Tank Dust Collectors, Day Tanks, Lime Si	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	26	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 1 - Combustion Engineering Boi Combustion Engineering Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7355.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	369.6	TON
					SULFUR DIOXIDE	7054.4	TON
					VOLATILE ORGANIC COMPOUNDS	89.3	TON
					Arsenic Compounds	0.6	TON
					Cadmium Compounds	0.1	TON
					Chromium Compounds	0.5	TON
					Ethyl Benzene	0.1	TON
					Hexane	0.1	TON
					Hydrochloric Acid	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 1 - Combustion Engineering Boi Combustion Engineering Boiler	01/01/2007 12/31/2007	Hydrogen Fluoride	0.1	TON
					Manganese Compounds	0.7	TON
					Mercury Compounds	0.1	TON
					Nickel Compounds	0.4	TON
					Selenium Compounds	1.9	TON
					CARBON MONOXIDE	744.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	393.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	39.3	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	Unit 2 - Combustion Engineering Boi Combustion Engineering Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5367.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	323	TON
					SULFUR DIOXIDE	6617.9	TON
					VOLATILE ORGANIC COMPOUNDS	75.6	TON
					Arsenic Compounds	0.5	TON
					Cadmium Compounds	0.1	TON
					Chromium Compounds	0.4	TON
					Ethyl Benzene	0.1	TON
					Hydrochloric Acid	0.1	TON
					Hydrogen Fluoride	0.1	TON
					Manganese Compounds	0.6	TON
					Mercury Compounds	0.1	TON
					Nickel Compounds	0.4	TON
					Selenium Compounds	1.6	TON
					CARBON MONOXIDE	630.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	343.6	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	34.4	TON
					Basin Electric Power Cooperative Bismarck Emergency Generator	O02001	911 Stack
CARBON MONOXIDE	0.1	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	M1-M16 - Rotoclones, Baghouses, Rotoclones, Baghouses, Silos	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	31.3	TON	
					Basin Electric Power Cooperative Leland Olds Station		T5F73004	911 Stack
						40.9	TON	
						14562.4	TON	
						32.5	TON	
						0.1	TON	
						5.4	TON	
						5.4	TON	
						0.3	TON	
						0.2	TON	
						0.7	TON	
						271	TON	
						43.5	TON	
						4.4	TON	
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 2 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8478.2	TON	
					Basin Electric Power Cooperative Leland Olds Station		T5F73004	911 Stack
						33450.1	TON	
						144.6	TON	
						0.5	TON	
						0.1	TON	
						0.4	TON	
						0.1	TON	
						0.1	TON	
						0.1	TON	
						0.1	TON	
						0.6	TON	
						0.1	TON	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	Unit 2 - Babcock and Wilcox Boiler Babcock and Wilcox Boiler	01/01/2007 12/31/2007	Nickel Compounds	0.4	TON
					Selenium Compounds	1.7	TON
					CARBON MONOXIDE	658	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	180.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	18	TON
Bear Paw Energy, L.L.C. Alexander Compressor Station	T5O83003		C1 - Waukesha Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	77.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					CARBON MONOXIDE	45.7	TON
Bear Paw Energy, L.L.C. Alexander Compressor Station	T5O83003		C2 - Waukesha Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	111.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					CARBON MONOXIDE	65.5	TON
Bear Paw Energy, L.L.C. Alexander Compressor Station	T5O83003		C3 - Waukesha Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	62.8	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					CARBON MONOXIDE	41.8	TON
Bear Paw Energy, L.L.C. Alexander Compressor Station	T5O83003		T1-T3 - Condensate Tanks Condensate Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	3.8	TON
					Formaldehyde	0.75	TON
Bear Paw Energy, L.L.C. Boxcar Butte Compressor Station	O76001	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	93.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Boxcar Butte Compressor Station	O76001	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					CARBON MONOXIDE	7.9	TON
Bear Paw Energy, L.L.C. Boxcar Butte Compressor Station	O76001	911 Stack	LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
Bear Paw Energy, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	6.A. - Waukesha Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	80.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	60.8	TON
Bear Paw Energy, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	6.C. - Glycol Heater Glycol Heater	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.2	TON
Bear Paw Energy, L.L.C. Cow Creek Compressor Station	O90002	911 Stack	6.D - Condensate Tank Condensate Tank	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
Bear Paw Energy, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	6.A. - Caterpillar Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	93.8	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	7.9	TON
Bear Paw Energy, L.L.C. Demicks Lake Compressor Station	O86011	911 Stack	6.B. - Condensate Tank Condensate Tank	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	0.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Fort Buford Compressor Station	T5O84016	1	E1 - 1050 BHP Waukesha Compres 1050 BHP Waukesha Compressor	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	96.7	TON
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
					CARBON MONOXIDE	108.7	TON
Bear Paw Energy, L.L.C. Fort Buford Compressor Station	T5O84016	3	E3 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.2	TON
					VOLATILE ORGANIC COMPOUNDS	6.1	TON
					Acetaldehyde	0.2	TON
					CARBON MONOXIDE	24.5	TON
Bear Paw Energy, L.L.C. Fort Buford Compressor Station	T5O84016	4	E4 - 1000 BHP Superior Compresso 1000 BHP Superior Compressor En	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.3	TON
					VOLATILE ORGANIC COMPOUNDS	5.8	TON
					Acetaldehyde	0.2	TON
					CARBON MONOXIDE	23.2	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	10	10 - Inert Gas Generator 2 Inert Gas Generator 2	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					CARBON MONOXIDE	2.3	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	13	13 - Acid Gas Flare Acid Gas Flare	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					SULFUR DIOXIDE	323.5	TON
					VOLATILE ORGANIC COMPOUNDS	15.6	TON
					CARBON MONOXIDE	17	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	4	4 - Hot Oil Heater 1 Hot Oil Heater 1	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	4	4 - Hot Oil Heater 1 Hot Oil Heater 1	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					CARBON MONOXIDE	12.4	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	5	5 - Hot Oil Heater 2 Hot Oil Heater 2	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.2	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	7	7 - Auxiliary Steam Boiler 1 Auxiliary Steam Boiler 1	01/01/2007 12/31/2007			
					CARBON MONOXIDE	9.4	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	7	7 - Auxiliary Steam Boiler 1 Auxiliary Steam Boiler 1	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.7	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	8	8 - Auxiliary Steam Boiler 2 Auxiliary Steam Boiler 2	01/01/2007 12/31/2007			
					CARBON MONOXIDE	4.8	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	8	8 - Auxiliary Steam Boiler 2 Auxiliary Steam Boiler 2	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.4	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	9	9 - Inert Gas Generator 1 Inert Gas Generator 1	01/01/2007 12/31/2007			
					CARBON MONOXIDE	4.5	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005	9	9 - Inert Gas Generator 1 Inert Gas Generator 1	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005		H-501 - Heater No. 602 Heater	01/01/2007 12/31/2007			
					CARBON MONOXIDE	3.2	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005		H-501 - Heater No. 602 Heater	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
Bear Paw Energy, L.L.C. Grasslands Gas Plant	T5O83005		H-501 - Heater No. 602 Heater	01/01/2007 12/31/2007			
					CARBON MONOXIDE	2.6	TON
Bear Paw Energy, L.L.C. Lignite Gas Plant	T5O80001	C3	C300 - White Superior White Superior	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Lignite Gas Plant	T5O80001	C3	C300 - White Superior White Superior	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.7	TON
					VOLATILE ORGANIC COMPOUNDS	10.3	TON
					Acetaldehyde	0.3	TON
					CARBON MONOXIDE	31.1	TON
Bear Paw Energy, L.L.C. Lignite Gas Plant	T5O80001	C4	C400 - White Superior White Superior	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.9	TON
					VOLATILE ORGANIC COMPOUNDS	7.5	TON
					Acetaldehyde	0.2	TON
					CARBON MONOXIDE	22.4	TON
Bear Paw Energy, L.L.C. Lignite Gas Plant	T5O80001		CTK-1 - Condensate Tank Condensate Tank	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	3.4	TON
Bear Paw Energy, L.L.C. Lignite Gas Plant	T5O80001		CTK-2 - Condensate Tank Condensate Tank	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	3.4	TON
Bear Paw Energy, L.L.C. Lignite Gas Plant	T5O80001	911 Stack	Flare - Acid Gas Flare Acid Gas Flare	01/01/2007 12/31/2007			
					SULFUR DIOXIDE	73.3	TON
Bear Paw Energy, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	6B - Caterpillar G3516 Caterpillar G3516	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23.8	TON
					VOLATILE ORGANIC COMPOUNDS	5.9	TON
					Acetaldehyde	0.3	TON
					CARBON MONOXIDE	28.5	TON
Bear Paw Energy, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	TK-1 - Condensate Tank Condensate Tank	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	26.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	TK-2 - Condensate Tank Condensate Tank	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	26.7	TON
Bear Paw Energy, L.L.C. Lodge Pole Compressor Station	O98013	911 Stack	TL-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	5.2	TON
Bear Paw Energy, L.L.C. Marmarth Station	O98014		6.A. - Waukesha Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23.2	TON
					VOLATILE ORGANIC COMPOUNDS	5.1	TON
					Acetaldehyde	0.1	TON
					CARBON MONOXIDE	23.2	TON
Bear Paw Energy, L.L.C. Marmarth Station	O98014		6.B. - Hot Oil Heater Hot Oil Heater	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					CARBON MONOXIDE	1.2	TON
Bear Paw Energy, L.L.C. Marmarth Station	O98014		6.C. - DEVCO Oil Heater DEVCO Oil Heater	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					CARBON MONOXIDE	1.8	TON
Bear Paw Energy, L.L.C. Marmarth Station	O98014		6.J. - Condensate Truck Loading Condensate Truck Loading	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	6.6	TON
Bear Paw Energy, L.L.C. Marmarth Station	O98014		TK-1 - Condensate Tank Condensate Tank	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	14.9	TON
Bear Paw Energy, L.L.C. Marmarth Station	O98014		TK-2 - Condensate Tank Condensate Tank	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	14.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Marmarth Station	O98014		TK-3 - Condensate Tank Condensate Tank	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	14.9	TON
Bear Paw Energy, L.L.C. Mystery Creek Compressor Station	O84004		6.A. - Waukesha Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	90.8	TON
					VOLATILE ORGANIC COMPOUNDS	3.9	TON
					Acetaldehyde	0.1	TON
					CARBON MONOXIDE	90.8	TON
Bear Paw Energy, L.L.C. Mystery Creek Compressor Station	O84004		LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
Bear Paw Energy, L.L.C. Mystery Creek Compressor Station	O84004		TK-1 - Condensate Tank Condensate Tank	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	12.3	TON
Bear Paw Energy, L.L.C. Rough Rider 1 Compressor Station	O93002		6.B. - White Superior Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	17	TON
Bear Paw Energy, L.L.C. Rough Rider 1 Compressor Station	O93002		LD-1 - Condensate Truck Loading Condensate Truck Loading	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
Bear Paw Energy, L.L.C. Rough Rider 1 Compressor Station	O93002		TK-1 - Condensate Tank Condensate Tank	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	7.4	TON
Bear Paw Energy, L.L.C. Tree Top Compressor Station	T5O96009		1 - Superior Compressor Engine	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Tree Top Compressor Station	T5O96009		1 - Superior Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	58.5	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	58.5	TON
Bear Paw Energy, L.L.C. Tree Top Compressor Station	T5O96009		2 - Superior Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	57.9	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	57.9	TON
Bear Paw Energy, L.L.C. Tree Top Compressor Station	T5O96009		C - Tanks Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	25.8	TON
Bear Paw Energy, L.L.C. Tree Top Compressor Station	T5O96009		T - Condensate Truck Loading Condensate Truck Loading	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
Bear Paw Energy, L.L.C. Trenton Compressor Station	O85002		6.B. - Condensate Tank Condensate Tank	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Bear Paw Energy, L.L.C. Trenton Compressor Station	O85002		6.D.1. - Waukesha Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.7	TON
					Formaldehyde	0.1	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	6.7	TON
Bear Paw Energy, L.L.C. Trenton Compressor Station	O85002		6.D.2. - Waukesha Compressor Engine	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, L.L.C. Trenton Compressor Station	O85002		6.D.2. - Waukesha Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.4	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	6.4	TON
Bear Paw Energy, L.L.C. Trenton Compressor Station	O85002		6.E. - Waukesha Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.2	TON
					VOLATILE ORGANIC COMPOUNDS	4.2	TON
					CARBON MONOXIDE	19.2	TON
Bechtold Paving, Inc. Minot Plant	A97001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	3.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
Bechtold Paving, Inc. Portable Plant	A81002	6B	6.B - Caterpillar 550 Hp Diesel Engi Caterpillar 550 Hp Diesel Engine Ge	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	0.6	TON
PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON					
Bechtold Paving, Inc. Portable Plant	A06001	6A	6A - Dryer Drum w/Wet Scrubber Dryer Drum w/Wet Scrubber	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bechtold Paving, Inc. Portable Plant	A06001	6A	6A - Dryer Drum w/Wet Scrubber Dryer Drum w/Wet Scrubber	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bechtold Paving, Inc. Portable Plant	A06001	6B	6B - Caterpillar 900 Hp Diesel Engin Caterpillar 900Hp Diesel Engine-Ge	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Belle Fourche Pipeline Company Alexander Station	O88002	911 Stack	6A - Tanks Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	2.66	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	911 Stack	6A - Tanks Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	0.54	TON
Belle Fourche Pipeline Company Bicentennial Station	O79001	911 Stack	6B - Tanks Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	0.99	TON
Belle Fourche Pipeline Company Dickinson Tanks	O95011	911 Stack	6A - Tanks Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	1.17	TON
Belle Fourche Pipeline Company Tree Top Station	O91002	911 Stack	6A - Tanks Tanks	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Belle Fourche Pipeline Company Tree Top Station	O91002	911 Stack	6A - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1.09	TON
Big Dipper Enterprises, Inc. Dakota Municipal Solid Waste Landfill	T5O03002	EUI 1	1 - Municipal Waste Landfill Landfill	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	6.99	TON
Bituminous Paving, Inc. Plant 4	A02008	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					CARBON MONOXIDE	3.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bituminous Paving, Inc. Plant 4	A02008	6B	6B - Cummins 800 Hp Diesel Engin Cummins 800 Hp Diesel Engine - G	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Wet DGS Storage/Handling	F02 - Wet DGS Storage/Handling Wet DGS Storage/Handling	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.16	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Process Leaks	F03 - Process Leaks Process Leaks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	2.87	TON
					Acetaldehyde	0.16	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	RTO	S10 - Distillation/Dryer System DDGS Dryer System	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.37	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.69	TON
					SULFUR DIOXIDE	2.18	TON
					VOLATILE ORGANIC COMPOUNDS	20.7	TON
					Acetaldehyde	0.6	TON
					Hexane	0.00889	TON
					CARBON MONOXIDE	25.84	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.69	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.69	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Grian Unloading	S20 - Grain Unloading Baghouse Grain Unloading Baghouse	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.91	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.26	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Hammermilling Baghouse	S30 - Hammermilling Baghouse Hammermilling Baghouse	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.05	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.05	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Fermentation Scrubber	S40 - Fermentation Scrubber Fermentation Scrubber	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.36	TON
					VOLATILE ORGANIC COMPOUNDS	12.07	TON
					Acetaldehyde	5.12	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.36	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Ethanol Loadout flare	S50 - Ethanol Loadout Flare	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Ethanol Loadout flare	S50 - Ethanol Loadout Flare	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.003	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					CARBON MONOXIDE	8.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.003	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.003	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Bio-Methanator Flare	S60 - Bio-Methanator Flare Bio-Methanator Flare	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.47	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.003	TON
					VOLATILE ORGANIC COMPOUNDS	0.33	TON
					Hexane	0.00889	TON
					CARBON MONOXIDE	2.39	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.003	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.003	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	DDGS Cooling Cyclone	S70 - DDGS Cooling Cyclone DDGS Cooling Cyclone	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.24	TON
					VOLATILE ORGANIC COMPOUNDS	6.41	TON
					Acetaldehyde	0.17	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.26	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.24	TON
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	DDGS Loading Baghouse	S80 - DDGS Loading Baghouse DDGS Loading Baghouse	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.26	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Blue Flint Ethanol, LLC Blue Flint Ethanol, LLC	X07001	Tanks	T1-6 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	3.73	TON
Bobcat Company Gwinner Plant	M98001	EUI 1	1 - Cleaver-Brooks 12.544 MMBtu B Cleaver-Brooks 12.544 MMBtu Boile	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.2	TON
Bobcat Company Gwinner Plant	M98001	EUI 10	10 - Bake Oven Bake Oven	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
Bobcat Company Gwinner Plant	M98001	EUI 18	18 - Orange Dip Tank Orange Dip Tank	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	3.4	TON
					Xylenes (Isomers and Mixture)	0.2	TON
Bobcat Company Gwinner Plant	M98001	EUI 19	19 - Charcoal Dip Tank Charcoal Dip Tank	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	23.4	TON
					Hexamethylene-1,6- Diisocyanate	0.24	TON
					Methyl Isobutyl Ketone (Hexane)	0.11	TON
Bobcat Company Gwinner Plant	M98001	EUI 2	2 - Cleaver-Brooks 12.544 MMBtu B Cleaver-Brooks 12.544 MMBtu Boile	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Bobcat Company Gwinner Plant	M98001	EUI 3	3 - East 10.8 MMBtu Heater 10.8 MMBtu Building Heater	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bobcat Company Gwinner Plant	M98001	EUI 3	3 - East 10.8 MMBtu Heater 10.8 MMBtu Building Heater	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.2	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Bobcat Company Gwinner Plant	M98001	EUI 4	4 - West 10.8 MMBtu Builing heater 10.8 MMBtu Building Heater	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.2	TON
					CARBON MONOXIDE	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Bobcat Company Gwinner Plant	M98001	EUI 5	5 - Prime Coat Oven Prime Coat Oven	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					CARBON MONOXIDE	0.1	TON
Bobcat Company Gwinner Plant	M98001	EUI 6	6 - Prime Coat Oven Prime Coat Oven	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					CARBON MONOXIDE	0.1	TON
Bobcat Company Gwinner Plant	M98001	EUI 7	7 - Prime Coat Oven Prime Coat Oven	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bobcat Company Gwinner Plant	M98001	EUI 7	7 - Prime Coat Oven Prime Coat Oven	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.9	TON
					CARBON MONOXIDE	0.1	TON
Bobcat Company Gwinner Plant	M98001	EUI 8	8 - Dry Off Oven Dry Off Oven	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
Bobcat Company Gwinner Plant	M98001	EUI 9	9 - Bake Oven Bake Oven	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
Bobcat Company Gwinner Plant	M98001	EUI 10	A09 - Mammoth 4.86 MMBtu Roof Mammoth 4.86 MMBtu Roof mounte	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
Bobcat Company Gwinner Plant	M98001	Inactive Source	M19 - Mammoth 7.5 MMBtu Roof m Mammoth 7.5 MMBtu Roof mounted	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	0.1	TON
Bobcat Company Gwinner Plant	M98001	Inactive Source	M24 - 1.4 MMBtu Building Heater 1.4 MMBtu Building Heater	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Border States Paving, Inc. Plant 4-3	A76012	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	36.1	TON
					VOLATILE ORGANIC COMPOUNDS	3.2	TON
					CARBON MONOXIDE	12.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON
					Border States Paving, Inc. Plant 4-3	A76012	6B
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Border States Paving, Inc. Plant 4-4	A85002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	36.5	TON
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					CARBON MONOXIDE	14.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.6	TON
					Border States Paving, Inc. Plant 4-4	A85002	6B

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Border States Paving, Inc. Plant 4-4	A85002	6B	6B - Caterpillar 810 Hp Diesel Engi Caterpillar 810 Hp Diesel Engine -	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Border States Paving, Inc. Plant 4-6	A93001	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	2.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
					CARBON MONOXIDE	6.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
Border States Paving, Inc. Plant 4-7	A76007	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	1.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					CARBON MONOXIDE	3.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Bridger Pipeline LLC Fryburg Station	O96014	911 Stack	6A - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.4	TON
BTA Oil Producers Little Missouri Compressor Station	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
BTA Oil Producers Little Missouri Compressor Station	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	3.5	TON
BTA Oil Producers Little Missouri Compressor Station	O04002	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Acetaldehyde	0.2	TON
					CARBON MONOXIDE	3.6	TON
BTA Oil Producers Little Missouri Compressor Station	O04002	911 Stack	6B - Waukesha Compressor Engine Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.9	TON
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
					CARBON MONOXIDE	5.8	TON
Busch Agricultural Resources, LLC Busch Agricultural Resources, LLC	G83009	6A	6A - Old side of Elevator Old side of Elevator	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.35	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.47	TON
Busch Agricultural Resources, LLC Busch Agricultural Resources, LLC	G83009	6B	6B - New Side of Elevator (NSPS) New Side of Elevator (NSPS)	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.42	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.63	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	CEP 1	CEP 1 - Grain Unloading Grain Unloading	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 26	FEP 26 - Fiber Pellet Cooler Fiber Pellet Cooler	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	21.8	TON
					VOLATILE ORGANIC COMPOUNDS	5.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	28.3	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 77	FEP 77 - Germ Dryer Cooler Germ Dryer Cooler	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	6.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.5	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 80	FEP 80 - Fiber and Pellet Bins Fiber and Pellet Bins	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	4.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.5	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP 81	FEP 81 - Fiber Cooler Fiber Cooler	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.9	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP20,21	FEP20,21 - Thermal Oxidizer and GI Thermal Oxidizer and Gluten Dryer	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	11.2	TON
					SULFUR DIOXIDE	48.8	TON
					VOLATILE ORGANIC COMPOUNDS	17.1	TON
					CARBON MONOXIDE	7.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11.2	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP21	FEP21 - Mill and Feedhouse Tanks Mill and Feedhouse Tanks	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	FEP21	FEP21 - Mill and Feedhouse Tanks	01/01/2007			
			Mill and Feedhouse Tanks	12/31/2007	SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	15.3	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	MEP12	MEP12 - Steep Tanks	01/01/2007			
			Steep Tanks	12/31/2007	SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	41.6	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	REP 41	REP 41 - Carbon Regeneration Furn	01/01/2007			
			Carbon Regeneration Furnace	12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.5	TON
					SULFUR DIOXIDE	3.3	TON
					VOLATILE ORGANIC COMPOUNDS	5.1	TON
					CARBON MONOXIDE	1.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.5	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 53	UEP 53 - Volcano Interational Boiler	01/01/2007			
			Volcano Interational Boiler	12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	30.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					SULFUR DIOXIDE	1	TON
					VOLATILE ORGANIC COMPOUNDS	5.8	TON
					Hexane	0.9	TON
					CARBON MONOXIDE	3.7	TON
		PRIMARY PM, FILTERABLE PORTION ONLY	2.4	TON			
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 84	UEP 84 - Utility Building Heater	01/01/2007			
			Utility Building Heater	12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 84	UEP 84 - Utility Building Heater Utility Building Heater	01/01/2007 12/31/2007	CARBON MONOXIDE	0.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	UEP 85	UEP 85 - Zurn BoilerBackup Zurn BoilerBackup	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
					CARBON MONOXIDE	0.3	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	WEP 56	WEP 56 - Waste Water Flare Waste Water Flare	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					SULFUR DIOXIDE	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.3	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Biolers 7 Somerset Biolers	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Biolers 7 Somerset Biolers	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	56.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.7	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Malt Spiritwood Barley Malting Plant	G82002	6A	6A - 7 Somerset Biolers 7 Somerset Biolers	01/01/2007 12/31/2007	Hexane	0.9	TON
					CARBON MONOXIDE	53.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.7	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	6N	6N - Fugitive Sulfur Emissions Fugitive Sulfur Emissions	01/01/2007 12/31/2007	SULFUR DIOXIDE	31.4	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	43 - Foster Wheeler Boiler Gas-Fired Boilerr	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	43 - Foster Wheeler Boiler Hul-Fired Boilerr	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	22.9	TON
					SULFUR DIOXIDE	1.6	TON
					VOLATILE ORGANIC COMPOUNDS	10.7	TON
					CARBON MONOXIDE	38.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	45.7	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	44 - International Boiler Works Boile Gas-Fired Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Hydrochloric Acid	1.3	TON
					CARBON MONOXIDE	1.8	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	44 - International Boiler Works Boile Landfill Gas-Fired Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	44 - International Boiler Works Boile Landfill Gas-Fired Boiler	01/01/2007 12/31/2007	SULFUR DIOXIDE	4.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	53 - Diesel Engine - Fire Pump Diesel Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	54 - Deodorizer Gas-Fired Boiler Deodorizer Gas-Fired Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.4	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	9, 10 - Seed Dryers Gas-Fired Dryers	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	Various - Processes Processes	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	11	TON
					Hexane	79.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	22	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU1-4 - 4 Weil McLain Boilers 4 Weil McLain Boilers	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU1-4 - 4 Weil McLain Boilers 4 Weil McLain Boilers	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	EU5-9 - 5 Cooper Bessemer Dual F 5 Cooper Bessemer Dual Fuel Engi	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	58	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	8	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	18	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	1&2 - Nebraska Boilers Nebraska Boilers	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.15	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.25	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	4.99	TON
					CARBON MONOXIDE	37.62	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.25	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.25	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	3 - Fryers Fryers	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	21.19	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	3 - Fryers Fryers	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	23.01	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	21.19	TON
Cavendish Farms, Inc. Cavendish Farms, Inc.	X97001	911 Stack	4 - Finish Fryer and Dryer Finish Fryer and Dryer	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	2.66	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	31.94	TON
Center Coal Company/Div. Of General Ind. Inc. Center Mine	O85008	6	6A and B - Crushing Crushing	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10.8	TON
Center Coal Company/Div. Of General Ind. Inc. Center Mine	O85008	6	6C-H - Conveying Conveying	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10.8	TON
Central Specialties, Inc. Plant 4	A02004	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	4	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Central Specialties, Inc. Plant 4	A02004	6B	6B - Caterpillar 1200 Hp Diesel Engi Caterpillar 1200 Hp Diesel Engine -	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																				
Central Specialties, Inc. Plant 4	A02004	6B	6B - Caterpillar 1200 Hp Diesel Engi	01/01/2007	CARBON MONOXIDE	0.1	TON																																																																																																				
			Caterpillar 1200 Hp Diesel Engine -	12/31/2007				Central Specialties, Inc. Plant 5	A02006	6A	6A - Dryer Drum w/Baghouse	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON	Dryer Drum w/Baghouse	12/31/2007			PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON			SULFUR DIOXIDE	19.2	TON			VOLATILE ORGANIC COMPOUNDS	1.9	TON			CARBON MONOXIDE	7.5	TON			PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON	Central Specialties, Inc. Plant 5	A02006	6B	6B - Caterpillar 1200 Hp Diesel Engi	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON	Caterpillar 1200 Hp Diesel Engine -	12/31/2007			PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON			SULFUR DIOXIDE	0.1	TON			VOLATILE ORGANIC COMPOUNDS	0.1	TON			CARBON MONOXIDE	0.9	TON			PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON	CHS, Inc. Grand Forks Asphalt Terminal	O06001	6.A.	1 - Cleaver Brooks CB 600 Heater	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON	Cleaver Brooks CB600 Heater	12/31/2007	CHS, Inc. Mandan Asphalt Terminal	F95003	911 stack	1 - Cleaver Brooks CB 600 Heater	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON	Cleaver Brooks CB 600 Heater	12/31/2007						VOLATILE ORGANIC COMPOUNDS	0.1	TON		
Central Specialties, Inc. Plant 5	A02006	6A	6A - Dryer Drum w/Baghouse	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON																																																																																																				
			Dryer Drum w/Baghouse	12/31/2007																																																																																																							
											PRIMARY PM10, FILTERABLE PORTION ONLY	0.2				TON																																																																																											
											SULFUR DIOXIDE	19.2				TON																																																																																											
											VOLATILE ORGANIC COMPOUNDS	1.9				TON																																																																																											
											CARBON MONOXIDE	7.5				TON																																																																																											
								PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON																																																																																																	
Central Specialties, Inc. Plant 5	A02006	6B	6B - Caterpillar 1200 Hp Diesel Engi	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON																																																																																																				
			Caterpillar 1200 Hp Diesel Engine -	12/31/2007																																																																																																							
								PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON																																																																																																	
								SULFUR DIOXIDE	0.1	TON																																																																																																	
								VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																																																	
								CARBON MONOXIDE	0.9	TON																																																																																																	
								PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON																																																																																																	
CHS, Inc. Grand Forks Asphalt Terminal	O06001	6.A.	1 - Cleaver Brooks CB 600 Heater	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON																																																																																																				
			Cleaver Brooks CB600 Heater	12/31/2007																																																																																																							
CHS, Inc. Mandan Asphalt Terminal	F95003	911 stack	1 - Cleaver Brooks CB 600 Heater	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON																																																																																																				
			Cleaver Brooks CB 600 Heater	12/31/2007																																																																																																							
					VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																																																				
					CARBON MONOXIDE	1.1	TON																																																																																																				

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
CHS, Inc. Mandan Asphalt Terminal	F95003	911 stack	2 - Cleaver Brooks CB 200 Heater Cleaver Brooks CB 200 Heater	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.5	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6A - Loading Rack Loading Rack	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	7	TON
					Benzene	0.2	TON
					Hexane	0.4	TON
					Toluene	0.1	TON
					Xylenes (Isomers and Mixture)	0.1	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 206 Tank 206	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	1	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tank 207 Tank 207	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	4	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	6B - Tanks 201,202,208,210 Tanks 201,202,208,210	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	37	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUIs 1-6	1&2 - flare and off-site gas transfer flare and off-site gas transfer	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.02	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.01	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	3.27	TON
					Ethyl Benzene	0.03	TON
					Toluene	0.2	TON
					Xylenes (Isomers and Mixture)	0.08	TON
					CARBON MONOXIDE	0.85	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUIs 1-6	1&2 - flare and off-site gas transfer flare and off-site gas transfer	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	0.01	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUIs 1-6	3 - tub grinder tub grinder	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.55	TON
					SULFUR DIOXIDE	0.11	TON
					VOLATILE ORGANIC COMPOUNDS	0.13	TON
					CARBON MONOXIDE	0.34	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.91	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.45	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.47	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUIs 1-6	4 - Landfill/natural gas-fired engine engine driving electric generator	01/01/2007 12/31/2007	SULFUR DIOXIDE	2.63	TON
					VOLATILE ORGANIC COMPOUNDS	0.03	TON
					Toluene	0.01	TON
					CARBON MONOXIDE	4.62	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.47	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.45	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.07	TON
					SULFUR DIOXIDE	1.56	TON
City of Fargo, Division of Solid Waste Fargo Sanitary Landfill	T5O98009	EUIs 1-6	5&6 - Landfill/natural gas-fired boiler 7.7 MMBtu/hr Boiler	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.07	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Grand Forks Grand Forks Landfill	T5O98010	EUI 1	1 - Municipal Landfill Landfill	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	13.62	TON
City of Minot Minot Landfill	T5O98001	EUI 1	1 - Municipal Landfill Landfill	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	14.75	TON
CNH America LLC Fargo Facility	T5M94002	911 Stack	1 - Misc. Unit Processes Misc. Processes	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	51.05	TON
					Ethyl Benzene	0.86	TON
					Methyl Isobutyl Ketone (Hexane)	0.5	TON
					Phenol	0.1	TON
					Toluene	0.2	TON
					Xylenes (Isomers and Mixture)	3.37	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	1	E1 - Superior Superior	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					Formaldehyde	8.2	TON
					CARBON MONOXIDE	11	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	2	E2 - Superior Superior	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					VOLATILE ORGANIC COMPOUNDS	9	TON
					CARBON MONOXIDE	18	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	3	E3 - Superior Superior	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	3	E3 - Superior Superior	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	8	TON
					CARBON MONOXIDE	15	TON
Continental Resources, Inc. Medicine Pole Hills Compressor Station	T5O88006	4	E4 - Superior Superior	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18	TON
					VOLATILE ORGANIC COMPOUNDS	10	TON
					CARBON MONOXIDE	19	TON
Coteau Properties Company Freedom Mine	O85004	6	18 - Secondary Crusher 4th Secondary Crusher 4th	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Coteau Properties Company Freedom Mine	O85004	6	20 - Fines Building Fines Building	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.1	TON
Dakota Country Cheese Company, Inc. Dakota Country Cheese	M97002	911 Stack	6A,6B,6C - Boilers Boilers	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.48	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.05	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.22	TON
					CARBON MONOXIDE	2.08	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.05	TON
Dakota Gasification Company CO2 Pipeline Tioga Booster Compressor Station	O06003	Flare Stack	1 - Booster Station Waste Gas Flare Booster Station Waste Gas Flare	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																			
Dakota Gasification Company CO2 Pipeline Tioga Booster Compressor Station	O06003	Flare Stack	1 - Booster Station Waste Gas Flare	01/01/2007	SULFUR DIOXIDE	0.4	TON																																																																																			
			Booster Station Waste Gas Flare	12/31/2007				Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BA-4402&3 - Ammonia Plant Heater	01/01/2007	PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.3	TON	Feed Gas Heater	12/31/2007	Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BA-4402&3 - Ammonia Plant Heater Start-up Heater	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.9	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON	VOLATILE ORGANIC COMPOUNDS	3.7	TON	CARBON MONOXIDE	9.5	TON	PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON				Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5002A - A-Superheater A-Suerheater	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1.2	TON	CARBON MONOXIDE	22	TON				Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5002B - B-Superheater B-Superheater	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1.1	TON	CARBON MONOXIDE	19.6	TON				Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5101A - A-Riley Boiler A-Riley Boiler	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	9.6	TON	CARBON MONOXIDE	65.5	TON				Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5101B - B-Riley Boiler B-Riley Boiler	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	11.2	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BA-4402&3 - Ammonia Plant Heater	01/01/2007	PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.3	TON																																																																																			
			Feed Gas Heater	12/31/2007				Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BA-4402&3 - Ammonia Plant Heater Start-up Heater	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.9	TON	PRIMARY PM10, FILTERABLE PORTION ONLY	1.3						TON	VOLATILE ORGANIC COMPOUNDS	3.7	TON	CARBON MONOXIDE	9.5	TON	PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON				Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5002A - A-Superheater A-Suerheater	01/01/2007 12/31/2007						VOLATILE ORGANIC COMPOUNDS	1.2	TON	CARBON MONOXIDE	22	TON									Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5002B - B-Superheater B-Superheater	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1.1	TON	CARBON MONOXIDE						19.6	TON				Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5101A - A-Riley Boiler A-Riley Boiler						01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	9.6
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BA-4402&3 - Ammonia Plant Heater Start-up Heater	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.9	TON																																																																																			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON																																																																																			
					VOLATILE ORGANIC COMPOUNDS	3.7	TON																																																																																			
					CARBON MONOXIDE	9.5	TON																																																																																			
					PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON																																																																																			
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5002A - A-Superheater A-Suerheater	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1.2	TON																																																																																			
					CARBON MONOXIDE	22	TON																																																																																			
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5002B - B-Superheater B-Superheater	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1.1	TON																																																																																			
					CARBON MONOXIDE	19.6	TON																																																																																			
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5101A - A-Riley Boiler A-Riley Boiler	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	9.6	TON																																																																																			
					CARBON MONOXIDE	65.5	TON																																																																																			
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5101B - B-Riley Boiler B-Riley Boiler	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	11.2	TON																																																																																			
					CARBON MONOXIDE	74.2	TON																																																																																			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure		
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	BF-5101S - S-Riley Boiler S-Riley Boiler	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	9.4	TON		
					CARBON MONOXIDE	71.5	TON		
					Dakota Gasification Company Great Plains Synfuels Facility			T5F96007	911 Stack
Dakota Gasification Company Great Plains Synfuels Facility			T5F96007	911 Stack	BF-5601 - Start-up Boilers Zurn Keystone Start-up Boiler BF-56	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
Dakota Gasification Company Great Plains Synfuels Facility			T5F96007	911 Stack	BF-5601 - Start-up Boilers Zurn Keystone Start-up Boiler BF-56	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.3	TON
Dakota Gasification Company Great Plains Synfuels Facility			T5F96007	911 Stack	BF-5601 - Start-up Boilers Zurn Keystone Start-up Boiler BF-56	01/01/2007 12/31/2007	CARBON MONOXIDE	1.3	TON
Dakota Gasification Company Great Plains Synfuels Facility			T5F96007	911 Stack	BF-5601 - Start-up Boilers Zurn Keystone Start-up Boiler BF-56	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CA-5101 - Bypass Stack Bypass Stack	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	80.6	TON		
					PRIMARY PM10, FILTERABLE PORTION ONLY	16.8	TON		
					SULFUR DIOXIDE	726	TON		
					Ammonia	3.4	TON		
					PRIMARY PM, FILTERABLE PORTION ONLY	16.8	TON		
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.47	TON		
					Dakota Gasification Company Great Plains Synfuels Facility			T5F96007	911 Stack
Dakota Gasification Company Great Plains Synfuels Facility			T5F96007	911 Stack	CA-5701 - Main Stack Main Stack From FGD	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	219.3	TON
Dakota Gasification Company Great Plains Synfuels Facility			T5F96007	911 Stack	CA-5701 - Main Stack Main Stack From FGD	01/01/2007 12/31/2007	SULFUR DIOXIDE	2679	TON
Dakota Gasification Company Great Plains Synfuels Facility			T5F96007	911 Stack	CA-5701 - Main Stack Main Stack From FGD	01/01/2007 12/31/2007	Ammonia	63.5	TON
Dakota Gasification Company Great Plains Synfuels Facility			T5F96007	911 Stack	CA-5701 - Main Stack Main Stack From FGD	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	219.3	TON
Dakota Gasification Company Great Plains Synfuels Facility			T5F96007	911 Stack	CA-5701 - Main Stack Main Stack From FGD	01/01/2007 12/31/2007	PRIMARY PM2.5, FILTERABLE PORTION ONLY	208.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-1181 - Back-up Flare Back-up Flare	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					SULFUR DIOXIDE	3.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-1182 - Start-up Flare Start-up Flare	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	63.3	TON
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
					CARBON MONOXIDE	47.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-4401 - Ammonia Plant Flare Ammonia Plant Flare	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	3.2	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-6001 - Ammonia Storage Tank Ammonia Storage Tank Flare	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-8301 - Main Flare Main Flare	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CB-8301 - Main Flare Main Flare	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					SULFUR DIOXIDE	648.6	TON
					VOLATILE ORGANIC COMPOUNDS	8.9	TON
					CARBON MONOXIDE	136.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CD-* - Coal Handling CD-2301 (primary coal sampling)	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CD-* - Coal Handling CD-2501&2 (Fines Screening)	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	8.31	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.31	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CD-* - Coal Handling CD-2701 (upper fines silo)	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	21.2	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CD-* - Coal Handling CD-2702 (lower fines silo)	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.8	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CD-* - Coal Handling CD-2601 (secondary coal sampling)	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	CD-* - Coal Handling CD-2601 (secondary coal sampling)	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.6	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	Cooling - Plant Cooling Towers Plant Cooling Tower	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	204.82	TON
					Acetonitrile	157.9	TON
					Arsenic Compounds	1	TON
					Benzene	1.5	TON
					Catechol	6.2	TON
					Cresols/Cresylic Acid (Isomers and Mixture)	1	TON
					Methanol	1062.9	TON
					Phenol	1	TON
					Selenium Compounds	2.5	TON
					Toluene	1.8	TON
					Xylenes (Isomers and Mixture)	1	TON
Ammonia	5335.5	TON					
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	Cooling - Plant Cooling Towers NH3 Plant Cooling Tower	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	36.21	TON
					Acetonitrile	32.1	TON
					Benzene	0.3	TON
					Catechol	0.2	TON
					Methanol	211.6	TON
					Selenium Compounds	0.1	TON
					Toluene	0.4	TON
					Xylenes (Isomers and Mixture)	0.2	TON
					Ammonia	1010.4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	DA-* - Coal Lock Vent Scrubbers DA-1103&1123 A-G (Coal Lock Ven	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	74.8	TON
					CARBON MONOXIDE	1250.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	DA-* - Coal Lock Vent Scrubbers DA-1103&1123 A-G (Coal Lock Ven	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	14	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.46	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	FA-4427 - Amonia plant solution reg Ammonia Plant Solution Regenerati	01/01/2007 12/31/2007	CARBON MONOXIDE	30.5	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	GB-5807A - Ammonium Sulfate Han Ammonium Sulfate Dust Collection	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.8	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	GB-8201A&B - Ash Handling Scrub Ash Handling Scrubbers	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	9.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9.5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.5	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	Proc.Tanks - Process Tanks FB-1421 (58,530 gallon Methanol)	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	11.1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	Proc.Tanks - Process Tanks Process Tanks, Process Loading, F	01/01/2007 12/31/2007	Benzene	5	TON
					Biphenyl	0.1	TON
					Catechol	1.3	TON
					Ethyl Benzene	0.4	TON
					m-Cresol	0.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	Proc.Tanks - Process Tanks Process Tanks, Process Loading, F	01/01/2007 12/31/2007			
					Methanol	32.5	TON
					m-Xylene	0.1	TON
					Naphthalene	0.3	TON
					o-Cresol	0.6	TON
					o-Xylene	0.3	TON
					p-Cresol	0.5	TON
					Phenol	3.7	TON
					Polycyclic Organic Matter	3.5	TON
					p-Xylene	1.3	TON
					Toluene	3.8	TON
Ammonia	29.65	TON					
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #1 Cleaver Brooks Boiler #1	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Hexane	0.05	TON
					CARBON MONOXIDE	3.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6A	6A - Cleaver Brooks Boiler #2 Cleaver Brooks Boiler #2	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Hexane	0.05	TON
					CARBON MONOXIDE	3.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6B	6B - Grain Receiving and Storage Grain Receiving and Storage	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6C, M, O	6C, M, O - Grain Cleaning - Process Grain Cleaning - Process	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	5.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.3	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6D	6D - Gravity Separators Gravity Separators	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6E, F, P	6E, F, P - Wheat Mill Purifiers Wheat Mill Purifiers	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	10.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	15	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6G, Q	6G, Q - Pneumatic Conveying Pneumatic Conveying	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	7.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6H, R	6H, R - Finish Product Handling Finish Product Handling	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6I	6I - Pasta Regrind Pasta Regrind	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	6J, S	6J, S - By-Products Handling By-Products Handling	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6K, T	6K, T - Pellet Cooler Pellet Cooler	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.2	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6L	6L - Finished Product Storage Finished Product Storage	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	6N	6N - Multiple Vacuum Conveying Multiple Vacuum Conveying	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.8	TON
Dakota Westmoreland Corporation Beulah Coal Mine and Lignite Handling Facilities	O81011	6	6C1 - Dust System Dust System 1	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Dakota Westmoreland Corporation Beulah Coal Mine and Lignite Handling Facilities	O81011	6	6C2 - Dust System Dust System 2	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Dakota Westmoreland Corporation Beulah Coal Mine and Lignite Handling Facilities	O81011	6	6C3 - Dust System Dust System 3	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Westmoreland Corporation Beulah Coal Mine and Lignite Handling Facilities	O81011	6	6C3 - Dust System Dust System 3	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Developmental Center Heating Plant	F84001	6A	- Cleaver Brooks Boilers No. 1 and Cleaver Brooks Boilers No. 1 and N	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.4	TON
Developmental Center Heating Plant	F84001	6B	6B - Zurn Boiler No. 3 Zurn Boiler No. 3	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	12.2	TON
					SULFUR DIOXIDE	55.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Hydrochloric Acid	0.4	TON
					Hydrogen Fluoride	0.1	TON
					CARBON MONOXIDE	17.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	29.7	TON
Dickinson State University Heating Plant	F73025	6ABC	6ABC - 3 Boilers (20.9 MMBtu/hr ea 3 Boilers (20.9 MMBtu/hr ea) No. 5	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	11.9	TON
					CARBON MONOXIDE	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Dickinson State University Heating Plant	F73025	6ABC	6ABC - 3 Boilers (20.9 MMBtu/hr ea 3 Boilers (20.9 MMBtu/hr ea) Nat. G	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	0.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure												
DMI Industries DMI Industries	T5M05001	911 Stack	6A - Two paint booths (east and we	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Cumene Ethyl Benzene Xylenes (Isomers and Mixture) CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.4	TON												
			Two paint booths (east and west)	12/31/2007															
Enbridge Pipelines (North Dakota) LLC Alexander Station	O84014	A-9700	6.A. - Tanks	01/01/2007				VOLATILE ORGANIC COMPOUNDS	15.96	TON									
			Tanks	12/31/2007															
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	BL-9500	6A - Tanks	01/01/2007							VOLATILE ORGANIC COMPOUNDS	22.82	TON						
			Tanks	12/31/2007															
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	BL-9501	6B - Tanks	01/01/2007										VOLATILE ORGANIC COMPOUNDS	2.74	TON			
			Tanks	12/31/2007															
Enbridge Pipelines (North Dakota) LLC Berthold Station	O96013	T-9800	6A - Tanks	01/01/2007													VOLATILE ORGANIC COMPOUNDS	1.31	TON
			Tanks	12/31/2007															
Enbridge Pipelines (North Dakota) LLC Glenburn Site	O06004	S-9001	6A - Tanks	01/01/2007															
			Tanks	12/31/2007															
Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8002	6A - Tanks	01/01/2007	VOLATILE ORGANIC COMPOUNDS	2	TON												
			Tanks	12/31/2007															

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	G-8003	6B - Tanks Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	6.8	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6004	6A - Tanks Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	17.7	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6005	6B - Tanks Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	4.3	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	M-6006	6C - Tanks Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	8.1	TON
Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9002	6A - Tanks Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	S-9003	6B - Tanks Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	6.7	TON
Enbridge Pipelines (North Dakota) LLC Trenton Station	O07005	T-9600	6.A - Tanks Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	31.9	TON
Enbridge Pipelines (North Dakota) LLC Trenton Station	O07005	T-9602	6.B - Tanks Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	3.7	TON
Falkirk Mining Company Falkirk Mine	O79002	6-Crushing	6.B.2 - Primary Crusher Primary Crusher	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.15	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.17	TON
Falkirk Mining Company Falkirk Mine	O79002	6-Crushing	6.B.4 - Secondary Crusher Secondary Crusher	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Falkirk Mining Company Falkirk Mine	O79002	6-Crushing	6.B.4 - Secondary Crusher Secondary Crusher	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.11	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.12	TON
Fargo Water Treatment Plant Heating Plant	F97003	6	6 - 2 - Webster 21 MMBtu/Hr Boilers 2 - Webster 21 MMBtu/Hr Boilers	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.61	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.03	TON
					SULFUR DIOXIDE	0.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.14	TON
					CARBON MONOXIDE	1.32	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.04	TON
Fisher Sand and Gravel Company 10 Plants	GPR96001 4	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON
Fisher Sand and Gravel Company Plant 130211	R96004	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
Fisher Sand and Gravel Company Plant 130234	R96005	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
Fisher Sand and Gravel Company Plant ND-1	R96001	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Fisher Sand and Gravel Company Plant ND-2	R96002	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.2	TON
Fisher Sand and Gravel Company Plant ND-4	R96003	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
Fisher Sand and Gravel Company Plant ND-REC1	R99001	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Gabriel Construction, Inc Plant 1786-94	R01005	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	5.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	13.4	TON
Goodrich Corporation Cargo Systems, Goodrich Interiors	T5M96010	EUIs - Painting process	HS1 - Halogenated Solvent Cleanin Halogenated Solvent Cleaning Tank	01/01/2007 12/31/2007	Aniline	1.44	TON
					Tetrachloroethylene (Perchloroethylene)	14.63	TON
Goodrich Corporation Cargo Systems, Goodrich Interiors	T5M96010	EUIs - Painting process	PB4 - Paint Booths and Curing Ove Paint Booths and Curing Oven	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	2.9	TON
					Ethyl Benzene	0.68	TON
					Methyl Isobutyl Ketone (Hexane)	0.72	TON
					Toluene	0.8	TON
					Xylenes (Isomers and Mixture)	1.71	TON
Goodrich Corporation Cargo Systems, Goodrich Interiors	T5M96010	EUIs - Painting process	PB5 - Panel Wipe Down Room Panel Wipe Down Room	01/01/2007 12/31/2007	Methyl Tert-Butyl Ether	2.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
GPK Products, Inc. GPK Products Facility	M96002	6A	6A - MEK Usage Misc. Unit Processes	01/01/2007 12/31/2007	Methyl Ethyl Ketone	5.5	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	17-30 - 14 Generator Engines 14 Generator Engines	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	45 - Service Station Tank Service Station Tank	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.8	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	46 - 2 Fuel Tanks 2 Fuel Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.1	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	50 - Fuel Tank Fuel Tank	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.01	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	51 - Fuel Tank Fuel Tank	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.01	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	52 - Flare Flare	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.39	TON
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6382.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	81.7	TON
					SULFUR DIOXIDE	15844.6	TON
					VOLATILE ORGANIC COMPOUNDS	82.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-Coal	01/01/2007 12/31/2007			
					Cyanide Compounds	1.3	TON
					Hydrochloric Acid	14.5	TON
					Hydrogen Fluoride	41.9	TON
					Manganese Compounds	2	TON
					Mercury Compounds	0.2	TON
					Ammonia	0.09	TON
					CARBON MONOXIDE	1034.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	120.7	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	33.4	TON					
Great River Energy Coal Creek Station	T5F82006	1	1 - Unit 1 Boiler 1-No. 2 Oil	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					SULFUR DIOXIDE	0.5	TON
CARBON MONOXIDE	0.3	TON					
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-Coal	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4399.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	52.6	TON
					SULFUR DIOXIDE	12460.9	TON
					VOLATILE ORGANIC COMPOUNDS	71.6	TON
					Cyanide Compounds	1.1	TON
					Hydrochloric Acid	12.6	TON
					Hydrogen Fluoride	36.3	TON
					Manganese Compounds	1.7	TON
					Mercury Compounds	0.2	TON
					Ammonia	0.08	TON
					CARBON MONOXIDE	895.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	77.7	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	21.5	TON					
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-No. 2 Oil	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Coal Creek Station	T5F82006	2	2 - Unit 2 Boiler 2-No. 2 Oil	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.7	TON
					SULFUR DIOXIDE	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
Great River Energy Coal Creek Station	T5F82006	3	3 - Auxiliary Boiler 91 3-Auxiliary Boiler 91	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	0.1	TON
Great River Energy Coal Creek Station	T5F82006	5	5 - Diesel Engine - Emergency Gen 5-Diesel Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Great River Energy Coal Creek Station	T5F82006	6	6 - Diesel Engine - Fire Pump 6-Diesel Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Great River Energy Coal Creek Station	T5F82006	911 Stack	7 to 26 - Combined Processes Combined Processes	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Coal	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Coal	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1218	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	74	TON
					SULFUR DIOXIDE	2456	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					Arsenic Compounds	0.1	TON
					Benzene	0.4	TON
					Hydrochloric Acid	58	TON
					Hydrogen Fluoride	26.5	TON
					Lead Compounds	0.1	TON
					Manganese Compounds	0.1	TON
					Selenium Compounds	0.4	TON
					Ammonia	0.012	TON
					CARBON MONOXIDE	142	TON
					Mercury	0.0255	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	74	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.4	TON					
Great River Energy Stanton Station	T5F76007	911 Stack	1 - Unit 1 Boiler Unit 1 Boiler - Oil	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.1	TON
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Coal	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	662	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	21.2	TON
					SULFUR DIOXIDE	131.6	TON
					VOLATILE ORGANIC COMPOUNDS	8	TON
					Benzene	0.2	TON
					Hydrochloric Acid	26.1	TON
					Hydrogen Fluoride	12	TON
					Selenium Compounds	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy Stanton Station	T5F76007	911 Stack	2 - Unit 10 Boiler Unit 10 Boiler - Coal	01/01/2007 12/31/2007	Ammonia	0.0066	TON
					CARBON MONOXIDE	63	TON
					Mercury	0.0103	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	21.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.3	TON
Great River Energy Stanton Station	T5F76007	911 Stack	M1 - Coal Bunker Baghouse Coal Bunker Baghouse	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
Great River Energy Stanton Station	T5F76007	911 Stack	M3 - Flyash Baghouse Flyash Baghouse	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	21.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	21.3	TON
Harvey Sand and Gravel, Inc. Plant Harv 1	GPR96001 2	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.2	TON
Healthcare Environmental Services, Inc. Fargo Facility	T5I78001	911 Stack	1 - Consumat CS-550 Incinerator Medical Waste Incinerator	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					Hydrochloric Acid	0.6	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	911 Stack	Dryer 1 - Brick Dryer 1 Brick Dryer 1	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hebron Brick Company Hebron Brick Plant	T5M03001	911 Stack	Dryer 2 - Brick Dryer 2 Brick Dryer 2	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Hebron Brick Company Hebron Brick Plant	T5M03001	911 Stack	TK 1 - Tunnel Kiln Tunnel Kiln	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	20	TON
					SULFUR DIOXIDE	74	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Hydrochloric Acid	0.3	TON
					Hydrogen Fluoride	11	TON
					CARBON MONOXIDE	33	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	22	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A1 - Waukesha compressor engin Waukesha compressor engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1.6	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A2 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1.6	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A3 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6A3 - Waukesha Compressor Engin Waukesha Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	52.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	6.5	TON
Hess Corporation Blue Buttes Compressor Station	O81020	911 Stack	6B - Flare Flare	01/01/2007 12/31/2007			
					SULFUR DIOXIDE	178.7	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C032100 - White Superior Compres White Superior Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	1.9	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C032200 - White Superior Compres White Superior Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.2	TON
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	7	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	C530100 - White Superior Compres White Superior Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	2.1	TON
Hess Corporation Cherry Creek Compressor Station	O81018	911 Stack	S530900 - John Zink U Flare John Zink U Flare	01/01/2007 12/31/2007			
					SULFUR DIOXIDE	28.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510100 - White Superior Compres White Superior Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.8	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					Formaldehyde	1.4	TON
					CARBON MONOXIDE	9.7	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510200 - White Superior Compres White Superior Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.4	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
					Formaldehyde	1.4	TON
					CARBON MONOXIDE	9.3	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510300 - Waukesha Compressor Waukesha Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Formaldehyde	0.2	TON
					CARBON MONOXIDE	3.3	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510400 - Waukesha Compressor Waukesha Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Hawkeye Compressor Station	T5O81019	911 Stack	C510500 - Waukesha Compressor Waukesha Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.8	TON
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
					Formaldehyde	0.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Hawkeye Compressor Station	T5081019	911 Stack	C510500 - Waukesha Compressor Waukesha Compressor Engine	01/01/2007 12/31/2007	CARBON MONOXIDE	6.8	TON
Hess Corporation Hawkeye Compressor Station	T5081019	911 Stack	S530900 - John Zink Largo System John Zink Largo System Flare	01/01/2007 12/31/2007	SULFUR DIOXIDE	31.7	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A2 - Superior Compressor Engine Superior Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.6	TON
					Fine Mineral Fibers	0	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	1.2	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6A3 - Superior Compressor Engine Superior Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.8	TON
					Formaldehyde	0.1	TON
					CARBON MONOXIDE	1.3	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	6B - Emergency Flare Emergency Flare	01/01/2007 12/31/2007	SULFUR DIOXIDE	5	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6A - Waukesha compressor engine Waukesha compressor engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	0.7	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6B - Waukesha compressor engine Waukesha compressor engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					Formaldehyde	0.4	TON
					CARBON MONOXIDE	1	TON
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6C - Flare Flare	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation North Charlson Compressor Station	O84013	911 Stack	6C - Flare Flare	01/01/2007 12/31/2007	SULFUR DIOXIDE	32.3	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6A - Waukesha Compressor Engine Waukesha Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					VOLATILE ORGANIC COMPOUNDS	23	TON
					Formaldehyde	0.9	TON
					CARBON MONOXIDE	1.7	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6B1 - Caterpillar Compressor Engin Caterpillar Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.6	TON
					VOLATILE ORGANIC COMPOUNDS	16.7	TON
					Formaldehyde	3.2	TON
					CARBON MONOXIDE	21.3	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6B2 - Caterpillar Compressor Engin Caterpillar Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.5	TON
					VOLATILE ORGANIC COMPOUNDS	16.5	TON
					Formaldehyde	3.2	TON
					CARBON MONOXIDE	21.2	TON
Hess Corporation Silurian Compressor Station	O03011	911 Stack	6F - Flare Flare	01/01/2007 12/31/2007	SULFUR DIOXIDE	18.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B1 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B2 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.2	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B3 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	2.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B4 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	B5 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1A - Clark Compressor Engine Clark Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	310.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	18.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1A - Clark Compressor Engine Clark Compressor Engine	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	2.3	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1B - Clark Compressor Engine Clark Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	233.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	68.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.2	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1C - Clark Compressor Engine Clark Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	192.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	54.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1D - Clark Compressor Engine Clark Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	39	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1E - Clark Compressor Engine Clark Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	311.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	26.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.2	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1F - Clark Compressor Engine Clark Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	38.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					Formaldehyde	0.8	TON
					CARBON MONOXIDE	46.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.8	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C1G - Clark Compressor Engine Clark Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	171.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	30.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.2	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30100 - Turbine Turbine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30100 - Turbine Turbine	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
					CARBON MONOXIDE	3.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30200 - Turbine Turbine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.2	TON
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
			CARBON MONOXIDE	4	TON		
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C30300 - Turbine Turbine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.8	TON
					VOLATILE ORGANIC COMPOUNDS	2.4	TON
			CARBON MONOXIDE	4	TON		
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	C34100 - Compressor Engine Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					VOLATILE ORGANIC COMPOUNDS	5.4	TON
			Formaldehyde	0.9	TON		
			CARBON MONOXIDE	10.3	TON		
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	D62A - Gasoline Tank Gasoline Tank	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	D62B - Gasoline Tank Gasoline Tank	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F1 - Heater Heater	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F1 - Heater Heater	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F2 - Heater Heater	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F3 - Heater Heater	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	3.7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	F8B - Heater (Liquid Drips) Heater (Liquid Drips)	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	G4 - Emergency Generator Engine Emergency Generator Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	S101 - Acid/Wet Gas Flare Acid/Wet Gas Flare	01/01/2007 12/31/2007			
					SULFUR DIOXIDE	40.8	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	S102 - Tail Gas (High Pressure) Fla Tail Gas (High Pressure) Flare	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	S102 - Tail Gas (High Pressure) Fla Tail Gas (High Pressure) Flare	01/01/2007 12/31/2007	SULFUR DIOXIDE	1050.8	TON
Hess Corporation Winnipeg Compressor Station	O04001	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.9	TON
					VOLATILE ORGANIC COMPOUNDS	4.2	TON
					Formaldehyde	1.6	TON
					CARBON MONOXIDE	10.1	TON
Hiland Partners, LP Badlands Gas Plant	O99007	13	13 - Condensate Storage Tank Condensate Storage Tank	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	3.2	TON
Hiland Partners, LP Badlands Gas Plant	O99007	14	14 - Condensate Storage Tank Condensate Storage Tank	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	3.2	TON
Hiland Partners, LP Badlands Gas Plant	O99007	15	15 - Condensate Storage Tank Condensate Storage Tank	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1.9	TON
Hiland Partners, LP Badlands Gas Plant	O99007		18 - Steam Boiler #1 Steam Boiler #1	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.4	TON
					CARBON MONOXIDE	5.2	TON
Hiland Partners, LP Badlands Gas Plant	O99007	1	1A - Waukesha Waukesha	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.7	TON
					VOLATILE ORGANIC COMPOUNDS	8.4	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	16.7	TON
Hiland Partners, LP Badlands Gas Plant	O99007	2B	2B - White Superior White Superior	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	2B	2B - White Superior White Superior	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.4	TON
					VOLATILE ORGANIC COMPOUNDS	4.2	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	8.4	TON
Hiland Partners, LP Badlands Gas Plant	O99007	3	3 - Waukesha Waukesha	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.5	TON
					VOLATILE ORGANIC COMPOUNDS	4.3	TON
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	8.5	TON
Hiland Partners, LP Bradac Compressor Station	O07003		6.A. - Compressor Engine Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					VOLATILE ORGANIC COMPOUNDS	1.25	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	2.5	TON
Hiland Partners, LP Bradac Compressor Station	O07003		6.B. - Condensate Tanks Condensate Tanks	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	2.72	TON
Hiland Partners, LP Dobbs Compressor Station	O07004	911 stack	6.A. - Superior Compressor Engine Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Formaldehyde	0	TON
					CARBON MONOXIDE	0.6	TON
Hiland Partners, LP Miller-Davis Compressor Station	O07002		6.A. - Caterpillar (A) Compressor Engine	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Miller-Davis Compressor Station	O07002		6.A. - Caterpillar (A) Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Formaldehyde	0.25	TON
					CARBON MONOXIDE	0.6	TON
Hiland Partners, LP Miller-Davis Compressor Station	O07002		6.A. - Caterpillar (B) Compressor Engine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.11	TON
					VOLATILE ORGANIC COMPOUNDS	1.05	TON
					Formaldehyde	0.19	TON
					CARBON MONOXIDE	2.11	TON
Hiland Partners, LP South Medicine Pole Hills Compressor Station	O97008	1	EU1 - Superior Superior	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.1	TON
					VOLATILE ORGANIC COMPOUNDS	7.3	TON
					Formaldehyde	3.3	TON
					CARBON MONOXIDE	28.6	TON
Hiland Partners, LP South Medicine Pole Hills Compressor Station	O97008	2	EU2 - Superior Superior	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.5	TON
					VOLATILE ORGANIC COMPOUNDS	4.7	TON
					Formaldehyde	2.1	TON
					CARBON MONOXIDE	18.5	TON
Hoffer Sand and Gravel Plant Hoff 1	GPR96001	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hood Packaging Corporation Hood Pakaging Corporation	T5O91003	EUIs	1,2,3 - Flexographic printers Flexographic printers	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	127.63	TON
Hood Packaging Corporation Hood Pakaging Corporation	T5O91003	EUIs	4,5,6 - Space heaters Space heaters	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.41	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.06	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.02	TON
Horizon Milling, LLC Fairmount Flour Mill	M00001	6.1-10	6.1-10 - Spring Wheat Milling Opera Spring Wheat Milling Operations	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON
Hubert Oye & Sons, Inc. Fargo Plant	A98002	6A	6A - Dryer Drum w/Wet Scrubber Dryer Drum w/Wet Scrubber	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Intex Corporation Portable Plant	R04003	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	2.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7	TON
J.R. Simplot Grand Forks Plant	T5F76008	Air Makeup	A1 - Air Makeup Units	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.031	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	Air Makeup	A1 - Air Makeup Units	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.191	TON
					SULFUR DIOXIDE	0.06	TON
					VOLATILE ORGANIC COMPOUNDS	0.873	TON
					CARBON MONOXIDE	8.426	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.191	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.191	TON
					<hr/>		
J.R. Simplot Grand Forks Plant	T5F76008	B1	B1 - CleaverBrooks Boiler #1 CleaverBrooks Boiler #1	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12.823	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.244	TON
					SULFUR DIOXIDE	0.077	TON
					VOLATILE ORGANIC COMPOUNDS	1.116	TON
					CARBON MONOXIDE	10.771	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.244	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.244	TON
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J.R. Simplot Grand Forks Plant	T5F76008	B2	B2 - CleaverBrooks Boiler #2 CleaverBrooks Boiler #2	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25.828	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.491	TON
					SULFUR DIOXIDE	0.155	TON
					VOLATILE ORGANIC COMPOUNDS	2.247	TON
					CARBON MONOXIDE	21.696	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4914	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.491	TON
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J.R. Simplot Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	B3	B3 - CleaverBrooks Boiler #3 CleaverBrooks Boiler #3	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20.278	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.385	TON
					SULFUR DIOXIDE	0.122	TON
					VOLATILE ORGANIC COMPOUNDS	1.764	TON
					CARBON MONOXIDE	17.033	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.385	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.385	TON
J.R. Simplot Grand Forks Plant	T5F76008	D1A and D1B	D1 - French Fry Dryer Line #1 French Fry Dryer Line #1	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.859	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.026	TON
					SULFUR DIOXIDE	0.011	TON
					VOLATILE ORGANIC COMPOUNDS	0.214	TON
					CARBON MONOXIDE	1.562	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.026	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.026	TON
J.R. Simplot Grand Forks Plant	T5F76008	D4A andD4B	D4 - French Fry Dryer Line #4 French Fry Dryer Line #4	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.367	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.974	TON
					SULFUR DIOXIDE	0.014	TON
					VOLATILE ORGANIC COMPOUNDS	0.272	TON
					CARBON MONOXIDE	1.989	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.974	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.974	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	F1 and F2	F1 and F2 - Potato Waste Dyers Potato Waste Dyers	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.581	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	11.649	TON
					SULFUR DIOXIDE	0.027	TON
					VOLATILE ORGANIC COMPOUNDS	1.176	TON
					CARBON MONOXIDE	3.848	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11.649	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.649	TON
J.R. Simplot Grand Forks Plant	T5F76008	H2	H2 - Kiremko Potato Fryer Line #2 Kiremko Potato Fryer Line #2	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.405	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.018	TON
					SULFUR DIOXIDE	0.002	TON
					VOLATILE ORGANIC COMPOUNDS	0.056	TON
					CARBON MONOXIDE	0.34	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.018	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.018	TON
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF1 - Potato Fryer #1 Potato Fryer #1	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	8.21	TON
					VOLATILE ORGANIC COMPOUNDS	22.57	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8.21	TON
			PRIMARY PM2.5, FILTERABLE PORTION ONLY	8.21	TON		
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF2 - Potato Fryer #2 Potato Fryer #2	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.07	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF2 - Potato Fryer #2 Potato Fryer #2	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	3.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.07	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.07	TON
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF3 - Potato Fryer #3 Potato Fryer #3	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.02	TON
					VOLATILE ORGANIC COMPOUNDS	6.23	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.02	TON
J.R. Simplot Grand Forks Plant	T5F76008	Potato Fryers	PF4 - Potato Fryer #4 Potato Fryer #4	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.8	TON
					VOLATILE ORGANIC COMPOUNDS	21.44	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7.8	TON
Jahner Sanitation, Inc. Jahner Sanitary Landfill	T5O00001	EUI 1	1 - Municipal Waste Landfill Landfill	01/01/2007 12/31/2007			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	7.8	TON
					VOLATILE ORGANIC COMPOUNDS	39.02	TON
John Deere Seeding Group Valley City John Deere Seeding Group Valley City	M96011		A-1 - All Processes Various heaters and bake off ovens	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.905	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.46	TON
					SULFUR DIOXIDE	0.016	TON
					VOLATILE ORGANIC COMPOUNDS	42.02	TON
					CARBON MONOXIDE	1.745	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
John Deere Seeding Group Valley City	M96011		A-1 - All Processes	01/01/2007			
John Deere Seeding Group Valley City			Various heaters and bake off ovens	12/31/2007			
					PRIMARY PM, FILTERABLE PORTION ONLY	1.46	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.46	TON
Kaneb Pipe Line Operating Partnership, L.P.	O96002	911 Stack	6A - Truck Loading Rack	01/01/2007			
Bulk Marketing Terminal			Truck Loading Rack	12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	35	TON
					Hexane	1	TON
Kaneb Pipe Line Operating Partnership, L.P.	O96002	911 Stack	6B - Tank 1	01/01/2007			
Bulk Marketing Terminal			Tank 1	12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	1	TON
Kaneb Pipe Line Operating Partnership, L.P.	O96002	911 Stack	6C - Tank 2	01/01/2007			
Bulk Marketing Terminal			Tank 2	12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	1	TON
Kaneb Pipe Line Operating Partnership, L.P.	O96002	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2007			
Bulk Marketing Terminal			Facility Wide Fugitive Emissions	12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	1	TON
Kaneb Pipe Line Operating Partnership, L.P.	T5O98011	911 Stack	#10-28 - Storage Tank	01/01/2007			
Jamestown East Products Terminal			Storage Tank 10-28	12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	1.5	TON
Kaneb Pipe Line Operating Partnership, L.P.	T5O98011	911 Stack	#15-10 - Storage Tank	01/01/2007			
Jamestown East Products Terminal			Storage Tank 15-10	12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
Kaneb Pipe Line Operating Partnership, L.P.	T5O98011	911 Stack	#15-12 - Storage Tank	01/01/2007			
Jamestown East Products Terminal			Storage Tank 15-12	12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																															
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#20-7 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	0.1	TON																																																																															
			Storage Tank 20-7	12/31/2007				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#2-33 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	0.9	TON	Storage Tank 2-33	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#25-1 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	1.7	TON	Storage Tank 25-1	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	1.9	TON	Storage Tank 35-3	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Storage Tank 5-17	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2007	VOLATILE ORGANIC COMPOUNDS	3	TON	Facility Wide Fugitive Emissions	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2007	VOLATILE ORGANIC COMPOUNDS Hexane	122	TON	Truck Loading Rack	12/31/2007	2.3	TON				Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON	Dryer Drum w/Venturi Scrubber	12/31/2007	0.1	TON		
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#2-33 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	0.9	TON																																																																															
			Storage Tank 2-33	12/31/2007				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#25-1 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	1.7	TON	Storage Tank 25-1	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	1.9	TON	Storage Tank 35-3	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Storage Tank 5-17	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2007	VOLATILE ORGANIC COMPOUNDS	3	TON	Facility Wide Fugitive Emissions	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2007	VOLATILE ORGANIC COMPOUNDS Hexane	122	TON	Truck Loading Rack	12/31/2007				2.3	TON					Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON	Dryer Drum w/Venturi Scrubber	12/31/2007	0.1	TON						PRIMARY PM10, FILTERABLE PORTION ONLY		
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#25-1 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	1.7	TON																																																																															
			Storage Tank 25-1	12/31/2007				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	1.9	TON	Storage Tank 35-3	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Storage Tank 5-17	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2007	VOLATILE ORGANIC COMPOUNDS	3	TON	Facility Wide Fugitive Emissions	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2007	VOLATILE ORGANIC COMPOUNDS Hexane	122	TON	Truck Loading Rack	12/31/2007				2.3	TON					Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON	Dryer Drum w/Venturi Scrubber	12/31/2007	0.1	TON						PRIMARY PM10, FILTERABLE PORTION ONLY												
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#35-3 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	1.9	TON																																																																															
			Storage Tank 35-3	12/31/2007				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	0.5	TON	Storage Tank 5-17	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2007	VOLATILE ORGANIC COMPOUNDS	3	TON	Facility Wide Fugitive Emissions	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2007	VOLATILE ORGANIC COMPOUNDS Hexane	122	TON	Truck Loading Rack	12/31/2007				2.3	TON					Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON	Dryer Drum w/Venturi Scrubber	12/31/2007	0.1	TON						PRIMARY PM10, FILTERABLE PORTION ONLY																						
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	#5-17 - Storage Tank	01/01/2007	VOLATILE ORGANIC COMPOUNDS	0.5	TON																																																																															
			Storage Tank 5-17	12/31/2007				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2007	VOLATILE ORGANIC COMPOUNDS	3	TON	Facility Wide Fugitive Emissions	12/31/2007	Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2007	VOLATILE ORGANIC COMPOUNDS Hexane	122	TON	Truck Loading Rack	12/31/2007				2.3	TON					Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON	Dryer Drum w/Venturi Scrubber	12/31/2007	0.1	TON						PRIMARY PM10, FILTERABLE PORTION ONLY																																
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Fugitive - Facility Wide Fugitive Emi	01/01/2007	VOLATILE ORGANIC COMPOUNDS	3	TON																																																																															
			Facility Wide Fugitive Emissions	12/31/2007				Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2007	VOLATILE ORGANIC COMPOUNDS Hexane	122	TON	Truck Loading Rack	12/31/2007				2.3	TON					Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON	Dryer Drum w/Venturi Scrubber	12/31/2007	0.1	TON						PRIMARY PM10, FILTERABLE PORTION ONLY																																										
Kaneb Pipe Line Operating Partnership, L.P. Jamestown East Products Terminal	T5O98011	911 Stack	Rack - Truck Loading Rack	01/01/2007	VOLATILE ORGANIC COMPOUNDS Hexane	122	TON																																																																															
			Truck Loading Rack	12/31/2007		2.3	TON																																																																															
Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON																																																																															
			Dryer Drum w/Venturi Scrubber	12/31/2007		0.1	TON																																																																															
					PRIMARY PM10, FILTERABLE PORTION ONLY																																																																																	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Keller Paving and Landscaping, Inc. Portable Plant	A94001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2007 12/31/2007			
					SULFUR DIOXIDE	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	1.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Keller Paving and Landscaping, Inc. Portable Plant	A94001	6B	6B - Caterpillar 600 Hp Diesel Engine Caterpillar 600 Hp Diesel Engine - G	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	1.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Adhesive Usage Adhesive Usage	01/01/2007 12/31/2007			
					Styrene	36.45	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Gelcoat Application Gelcoat Application	01/01/2007 12/31/2007			
					Methyl Methacrylate	1.7	TON
					Styrene	68.7	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Infusion Resin Infusion Resin	01/01/2007 12/31/2007			
					Styrene	35.12	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	M4	M4 - Resin Application Resin Application	01/01/2007 12/31/2007			
					Styrene	10.61	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	cut/trim	M8 - Cut/Trim Cut/Trim	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	37	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	37	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mariner Construction, Inc. Portable Plant - A95002 NSPS	A95002	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	1.2	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	4.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Mariner Construction, Inc. Portable Plant - A95002 NSPS	A95002	6B	6B - Cummins 503 Hp Diesel Engin Cummins 503 Hp Diesel Engine - G	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Mariner Construction, Inc. Portable Plant - A99005	A99005	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	1.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	3.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mark Sand & Gravel Company Plant 5	GPR96001 J	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	6.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.4	TON
Mark Sand & Gravel Company Plant 6	R03002	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON
Mark Sand & Gravel Company Plant 7	A02005	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	12.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					CARBON MONOXIDE	3.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Mark Sand & Gravel Company Plant 7	A02005	6B	6B - Caterpillar 1482 Hp Diesel Eng Caterpillar 1482 Hp Diesel Engine -	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.A. - Hammermill & Shaker Hammermill & Shaker	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	4.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.7	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.B - Dryer Dryer	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.B - Dryer Dryer	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	3.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.7	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.E - Trim Saw Trim Saw	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	5.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.8	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	6.F - Solid Fuel Boiler Konus-Kessel Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	26.5	TON
					SULFUR DIOXIDE	3	TON
					CARBON MONOXIDE	4.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	26.5	TON
Mayo Construction Company, Inc. Plant 12-001	A80003	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	4.7	TON
					VOLATILE ORGANIC COMPOUNDS	2.6	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	10.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON
					Mayo Construction Company, Inc. Plant 12-001	A80003	6B

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayo Construction Company, Inc. Plant 12-001	A80003	6B	6B - Caterpillar 1014 Hp Diesel Engi Caterpillar 1014 Hp Diesel Engine -	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Mayo Construction Company, Inc. Plant 12-008	A99004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					SULFUR DIOXIDE	8	TON
					VOLATILE ORGANIC COMPOUNDS	4.4	TON
					Acetaldehyde	0.2	TON
					Formaldehyde	0.4	TON
					Hexane	0.1	TON
					Toluene	0.4	TON
					CARBON MONOXIDE	18	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.9	TON
Mayo Construction Company, Inc. Plant 12-008	A99004	6B	6B - Cummins 1490 Hp Diesel Engi Cummins 1490 Hp Diesel Engine -	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Mayo Construction Company, Inc. Plant 12-029	A83004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayo Construction Company, Inc. Plant 12-029	A83004	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	6.1	TON
					VOLATILE ORGANIC COMPOUNDS	3.4	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.3	TON
					Hexane	0.1	TON
					Toluene	0.3	TON
					CARBON MONOXIDE	13.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.5	TON
Mayo Construction Company, Inc. Plant 12-029	A83004	6B	6B - Caterpillar 990 Hp Diesel Engin Caterpillar 990 Hp Diesel Engine - G	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Mayville State University Heating Plant	F73026	6A-D	6A-D - 4 Miura 8.3 MMBtu/Hr Boiler 4 Miura 8.3 MMBtu/Hr Boilers	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.7	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Miller Gravel and Ready Mix, Inc. Plant R76034	GPR96001 8	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Miller Gravel and Ready Mix, Inc. Plant R76034	GPR96001 8	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	11	11 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	12	12 - Sugar Area Dust Collectors Sugar Area Dust Collectors	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.8	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	16,18,19	16,18,19 - Lime Kiln and Vents Lime Kiln and Vents	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	52.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	14.3	TON
					SULFUR DIOXIDE	37	TON
					VOLATILE ORGANIC COMPOUNDS	106.8	TON
					Acetaldehyde	1.7	TON
					Acrolein	0.8	TON
					Formaldehyde	0.8	TON
					Hydrochloric Acid	0.8	TON
					Hydrogen Fluoride	1.6	TON
					CARBON MONOXIDE	407.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	2	2 - Pulp Dryer Pulp Dryer	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	61.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.8	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	22	22 - Pellet Bins and Conveying Pellet Bins and Conveying	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.4	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	24	24 - Flare Flare	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					SULFUR DIOXIDE	22.3	TON
					CARBON MONOXIDE	0.3	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	26	26 - Powdered Sugar Stations Powdered Sugar Stations	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	F1,2,3,4	28,29,30 - Yeast Plant Yeast Plant	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	64.7	TON
					Acetaldehyde	17.2	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	3A,B	3 - Sugar Dryer and Cooler Sugar Dryer and Cooler	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	4.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.1	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	4A,B,C,D	4 - Pellet Mills and Dust Collector Pellet Mills and Dust Collector	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	5	5 - Pellet Cooler Pellet Cooler	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	6	6 - Sugar Loading Sugar Loading	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	7	7A,B - BandW Boilers BandW Boilers	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	537.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.1	TON
					SULFUR DIOXIDE	154.2	TON
					VOLATILE ORGANIC COMPOUNDS	3.7	TON
					Hydrochloric Acid	0.5	TON
					Hydrogen Fluoride	5.2	TON
					CARBON MONOXIDE	194.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	77.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.2	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	EP1 - Unit 1 Boiler, Babcock and Wi Unit 1 Boiler, Babcock and Wilcox C	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8687.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	53.2	TON
					SULFUR DIOXIDE	20543	TON
					VOLATILE ORGANIC COMPOUNDS	58.2	TON
					Hydrochloric Acid	8.31	TON
					Hydrogen Fluoride	8.31	TON
					CARBON MONOXIDE	416.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	63.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																												
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	EP1 - Unit 1 Boiler, Babcock and Wi	01/01/2007	PRIMARY PM2.5, FILTERABLE PORTION ONLY	6.5	TON																																																																																												
			Unit 1 Boiler, Babcock and Wilcox C	12/31/2007				Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	EP2 - Unit 2 Boiler, Babcock and Wi	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Hydrochloric Acid Hydrogen Fluoride CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	12088.9	TON	Unit 2 Boiler, Babcock and Wilcox C	12/31/2007	98.9	TON			7660.4	TON			76.5	TON			10.91	TON			10.97	TON			547.7	TON			113.3	TON			11.6	TON	Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	M1-9,12 - Crusher House, Coal, Fly	01/01/2007	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON	Crusher House, Coal, Fly Ash, and	12/31/2007			3	TON	Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	1 - Volcano/International Boiler	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	5.2	TON	Volcano/International Boiler	12/31/2007			0.5	TON			0.1	TON			0.5	TON			0.4	TON			0.5	TON					Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	15 - Jet Engine Test Cell
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	EP2 - Unit 2 Boiler, Babcock and Wi	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS Hydrochloric Acid Hydrogen Fluoride CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY PRIMARY PM2.5, FILTERABLE PORTION ONLY	12088.9	TON																																																																																												
			Unit 2 Boiler, Babcock and Wilcox C	12/31/2007		98.9	TON																																																																																												
						7660.4	TON																																																																																												
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						547.7	TON																																																																																												
						113.3	TON																																																																																												
						11.6	TON																																																																																												
			Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009		911 Stack	M1-9,12 - Crusher House, Coal, Fly	01/01/2007	PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	2.1	TON																																																																																								
Crusher House, Coal, Fly Ash, and	12/31/2007																																																																																																		
		3			TON																																																																																														
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	1 - Volcano/International Boiler	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	5.2	TON																																																																																												
			Volcano/International Boiler	12/31/2007																																																																																															
								0.5	TON																																																																																										
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								0.5	TON																																																																																										
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	15 - Jet Engine Test Cell	01/01/2007	Jet Engine Test Cell																																																																																														
			Jet Engine Test Cell	12/31/2007																																																																																															

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot Air Force Base	T5F78001	911 Stack	15 - Jet Engine Test Cell	01/01/2007			
Minot Air Force Base			Jet Engine Test Cell	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.1	TON
Minot Air Force Base	T5F78001	911 Stack	2 - Volcano/International Boiler	01/01/2007			
Minot Air Force Base			Volcano/International Boiler	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Minot Air Force Base	T5F78001	911 Stack	22-31 - 5 Generator Engines	01/01/2007			
Minot Air Force Base			5 Generator Engines	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					Xylenes (Isomers and Mixture)	0.1	TON
Minot Air Force Base	T5F78001	911 Stack	3 - Volcano/International Boiler	01/01/2007			
Minot Air Force Base			Volcano/International Boiler	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					Toluene	0.2	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Minot Air Force Base	T5F78001	911 Stack	4 - Babcock-Wilcox Boiler	01/01/2007			
Minot Air Force Base			Babcock-Wilcox Boiler	12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	4 - Babcock-Wilcox Boiler Babcock-Wilcox Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	6 - Superior Industries Boiler Superior Industries Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	7-13 - 7 Generator Engines 7 Generator Engines	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					Hexane	0.3	TON
					CARBON MONOXIDE	0.1	TON
Minot Milling Minot Milling Facility	M99001	911 stack	6 - Durum Milling Operations Durum Milling	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
Minot Paving Company, Inc. Minot Plant	A79003	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	9.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.8	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	3.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																
Minot Paving Company, Inc. Minot Plant	A79003	6A	6A - Dryer Drum w/Venturi Scrubber	01/01/2007	PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON																																																																
			Dryer Drum w/Venturi Scrubber	12/31/2007				Minot Paving Company, Inc. Minot Plant	A79003	6B	6B - Caterpillar 600 Hp Diesel Engi	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	4.3	TON	Caterpillar 600 Hp Diesel Engine - G	12/31/2007											Minot State University Minot State U. Heating Plant	F74003	6	6A - Cleaver Brooks Boiler	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON	Cleaver Brooks Gas/oil-fired Boiler	12/31/2007											Minot State University Minot State U. Heating Plant	F74003	6	6B - Cleaver Brooks Boiler	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	0.61	TON	Cleaver Brook Gas/oil-fired Boiler	12/31/2007											Minot State University Minot State U. Heating Plant	F74003	6	6C - Cleaver Brooks Boiler
Minot Paving Company, Inc. Minot Plant	A79003	6B	6B - Caterpillar 600 Hp Diesel Engi	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	4.3	TON																																																																
			Caterpillar 600 Hp Diesel Engine - G	12/31/2007																																																																			
Minot State University Minot State U. Heating Plant	F74003	6	6A - Cleaver Brooks Boiler	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON																																																																
			Cleaver Brooks Gas/oil-fired Boiler	12/31/2007																																																																			
Minot State University Minot State U. Heating Plant	F74003	6	6B - Cleaver Brooks Boiler	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY SULFUR DIOXIDE VOLATILE ORGANIC COMPOUNDS CARBON MONOXIDE PRIMARY PM, FILTERABLE PORTION ONLY	0.61	TON																																																																
			Cleaver Brook Gas/oil-fired Boiler	12/31/2007																																																																			
Minot State University Minot State U. Heating Plant	F74003	6	6C - Cleaver Brooks Boiler	01/01/2007	PRIMARY PM, FILTERABLE PORTION ONLY	0.06	TON																																																																
			Cleaver Brooks Gas/oil-fired Boiler	12/31/2007																																																																			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot State University Minot State U. Heating Plant	F74003	6	6C - Cleaver Brooks Boiler Cleaver Brooks Gas/oil-fired Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.01	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.02	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.09	TON
					CARBON MONOXIDE	0.85	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.08	TON
Minot State University Minot State U. Heating Plant	F74003	6	6D - Zurn Boiler Zurn Coal fired boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.63	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7.2	TON
					SULFUR DIOXIDE	33.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.04	TON
					Hydrochloric Acid	0.18	TON
					Hydrogen Fluoride	0.02	TON
					Mercury Compounds	0.00024	TON
					CARBON MONOXIDE	7.44	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	14.7	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.08	TON
Minot State University-Bottineau M.S.U. Bottineau Heating Plant	F73021	6	6A - Coal-fired Boiler No. 1 Coal-fired Boiler No. 1	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.97	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.95	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	1.12	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	14.75	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot State University-Bottineau M.S.U. Bottineau Heating Plant	F73021	6	6A - Coal-fired Boiler No. 1 Coal-fired Boiler No. 1	01/01/2007 12/31/2007	PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.04	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.97	TON
Minot State University-Bottineau M.S.U. Bottineau Heating Plant	F73021	6	6B - Coal-fired Boiler No. 2 Coal-fired Boiler No. 2	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.74	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	1.12	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.68	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.01	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.05	TON
Minot State University-Bottineau M.S.U. Bottineau Heating Plant	F73021	6	6C - Oil-fired Boiler No. 3 Oil-fired Boiler No. 3	01/01/2007 12/31/2007	CARBON MONOXIDE	0.01	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.05	TON
Minot State University-Bottineau M.S.U. Bottineau Heating Plant	F73021	6	6D - Oil-fired Boiler No. 4 Oil-fired Boiler No. 4	01/01/2007 12/31/2007	CARBON MONOXIDE	0.01	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.05	TON
Montana Dakota Utilities Company Peak Load Generators	F74004	911 Stack	1 and 2 - Stationary gas turbines Stationary gas turbines	01/01/2007 12/31/2007	Ammonia	2.8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	418.8	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	1	1 - Unit 1 Boiler Coal-Fired Boiler No. 1	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	36.8	TON
					SULFUR DIOXIDE	1285	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	418.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	1	1 - Unit 1 Boiler Coal-Fired Boiler No. 1	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	2.26	TON
					Benzene	0.1	TON
					Hydrochloric Acid	0.02	TON
					Hydrogen Fluoride	0.01	TON
					Mercury Compounds	0.01	TON
					Selenium Compounds	0.1	TON
					CARBON MONOXIDE	360.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	40.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	28.8	TON
					Montana Dakota Utilities Company RM Heskett Station	T5F76001	2
PRIMARY PM10, FILTERABLE PORTION ONLY	23.1	TON					
SULFUR DIOXIDE	2977	TON					
VOLATILE ORGANIC COMPOUNDS	6.8	TON					
Arsenic Compounds	0.1	TON					
Benzene	0.2	TON					
Hydrochloric Acid	0.05	TON					
Hydrogen Fluoride	0.02	TON					
Lead Compounds	0.1	TON					
Manganese Compounds	0.1	TON					
Mercury Compounds	0.01	TON					
Selenium Compounds	0.2	TON					
CARBON MONOXIDE	1096.9	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	33	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	18.9	TON					
Montana Dakota Utilities Company RM Heskett Station	T5F76001	2	5 - Unit 2 Sand Dryer Heater Gas-Fired Heater	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M1	M1 - Unit 1 Coal Storage Silos Silos M1 & M2	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M3	M3 - Unit 2 Coal Storage Silos Silos 2A, 2B, 2C	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M4	M4 - Ash Conveyor System Ash Conveyor System	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M5	M5 - Unit 1 Bottom Ash Silo Unit 1 Bottom Ash Silo	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M6	M6 - Unit 2 Sand Storage Silos Silos S2A & S2B	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	M7	M7 - Fly Ash Silo Fly Ash Silo	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Mor Tech Fab, Inc. Williston Plant	T5M96006	Styrene	1 - Chopper Guns Styrene emissions	01/01/2007 12/31/2007	Styrene	12.5	TON
Motor Coach Industries Pembina Plant	X94001	Boilers 1 & 2	B1,2 - Boilers 1 & 2 Misc. Unit Processes	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Motor Coach Industries Pembina Plant	X94001	Boilers 1 & 2	B1,2 - Boilers 1 & 2 Misc. Unit Processes	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.291	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.065	TON
					SULFUR DIOXIDE	22.916	TON
					VOLATILE ORGANIC COMPOUNDS	0.013	TON
					CARBON MONOXIDE	0.323	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.129	TON
Motor Coach Industries Pembina Plant	X94001	Coatings	C - Coatings Coatings	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	18.605	TON
					Cyanide Compounds	0.27	TON
					Ethyl Benzene	0.102	TON
					Hexane	0.029	TON
					Methanol	0.489	TON
					Methyl Isobutyl Ketone (Hexane)	0.4	TON
					Methylene Chloride (Dichloromethane)	0.018	TON
					Toluene	2.469	TON
					Xylenes (Isomers and Mixture)	0.446	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6A1	6A1 - Grain Receiving Grain Receiving	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6A2	6A2 - Grain Cleaning Grain Cleaning	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6B	6B - Milling Milling	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Noodles by Leonardo, Inc. Cando Plant	M81001	6B	6B - Milling Milling	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
Noodles by Leonardo, Inc. Cando Plant	M81001	6C	6C - 5 Utica Boilers 5 Utica Boilers	01/01/2007 12/31/2007	CARBON MONOXIDE	0.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
Noodles by Leonardo, Inc. Devils Lake Plant	M93002	6A	6A - Dunkirk Boiler Dunkirk Boiler	01/01/2007 12/31/2007	CARBON MONOXIDE	0.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
Noodles by Leonardo, Inc. Devils Lake Plant	M93002	6B	6B - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2007 12/31/2007	CARBON MONOXIDE	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	1	1 - Spray Booth Plant #1 Spray Booth Plant #1	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					Methyl Methacrylate	0.23	TON
					Styrene	8.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	11	11 - Spray Booth Plant #11 Spray Booth Plant #11	01/01/2007 12/31/2007	Methyl Methacrylate	0.28	TON
					Styrene	9.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	2	2 - Spray Booth Plant #2 Spray Booth Plant #2	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	2	2 - Spray Booth Plant #2 Spray Booth Plant #2	01/01/2007 12/31/2007	Styrene	4.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	3	3 - Spray Booth Plant #3 Spray Booth Plant #3	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					Methyl Methacrylate	0.2	TON
					Styrene	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	4	4 - Spray Booth Plant #4 Spray Booth Plant #4	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					Styrene	4.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.3	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	5	5 - Spray Booth Plant #5 Spray Booth Plant #5	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					Methyl Methacrylate	0.12	TON
					Styrene	7.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.8	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	- Engines - Liquid Fuel Generator Set	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.59	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.02	TON
					SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.06	TON
					CARBON MONOXIDE	0.36	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.02	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota Mill North Dakota Mill	G05001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.37	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.18	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.13	TON
					CARBON MONOXIDE	1.99	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.18	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.18	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	- Misc. Unit Processes Terminal, Milling, Cleaning, Misc.	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	35.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	39.1	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	13-17,33 - Milling Systems Milling Systems	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	30.95	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	61.89	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	1-8 - Grain Terminal Grain Terminal	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	13.638	TON
North Dakota Mill North Dakota Mill	G05001	911 Stack	9-12,32 - Wheat Cleaning Wheat Cleaning	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	6.39	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	25.22	TON
North Dakota School For The Deaf Heating Plant	F76005	6A	6A - Burnham 5.6 MMBtu/Hr Coal/G Burnham 5.6 MMBtu/Hr Coal/Gas/O	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota School For The Deaf Heating Plant	F76005	6A	6A - Burnham 5.6 MMBtu/Hr Coal/G Burnham 5.6 MMBtu/Hr Coal/Gas/O	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON
					SULFUR DIOXIDE	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.7	TON
North Dakota State College of Science NDSCS Heating Plant	F86004	1	1 - Zurn Industries Boiler Coal Fired Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.5	TON
					SULFUR DIOXIDE	26.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					Hydrochloric Acid	0.2	TON
					Hydrogen Fluoride	0.1	TON
					Ammonia	0.1	TON
					CARBON MONOXIDE	11.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
North Dakota State College of Science NDSCS Heating Plant	F86004	2,3,4	2,3,4 - Cleaver Brooks Boilers Gas/Oil Boilers	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					CARBON MONOXIDE	1	TON
North Dakota State Hospital Heating Plant	F86005	6A	6A - Cleaver Brooks Boiler No. 1 Cleaver Brooks Boiler No. 1	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.5	TON
North Dakota State Hospital Heating Plant	F86005	6B	6B - Lasker Boiler No. 2 Lasker Boiler No. 2	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State Hospital Heating Plant	F86005	6B	6B - Lasker Boiler No. 2 Lasker Boiler No. 2	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	29.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	15	TON
					SULFUR DIOXIDE	76.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					Hydrochloric Acid	0.1	TON
					CARBON MONOXIDE	16.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	23	TON
North Dakota State Hospital Heating Plant	F86005	6D	6D - Cummins Diesel 1200 Hp Engi Cummins Diesel 1200 Hp Engine -	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
North Dakota State Hospital Heating Plant	F86005	6E	6E - Cummins Diesel 380 Hp Engin Cummins Diesel 380 Hp Engine - G	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
North Dakota State Penitentiary Heating Plant	F83007	6A	6A - Zurn Boiler Zurn Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.7	TON
					SULFUR DIOXIDE	30.7	TON
					CARBON MONOXIDE	8.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.9	TON
North Dakota State Penitentiary Heating Plant	F83007	6B	6B - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
North Dakota State Penitentiary Heating Plant	F83007	6C	6C - Brothers Boiler Brothers Boiler	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State Penitentiary Heating Plant	F83007	6C	6C - Brothers Boiler Brothers Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
North Dakota State Penitentiary Heating Plant	F83007	6D	6D - Caterpillar 2167 Hp Diesel Engi Caterpillar 2167 Hp Diesel Engine -	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.1	TON
North Dakota State University NDSU Heating Plant	T5F73019	01HP	1 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.1	TON
North Dakota State University NDSU Heating Plant	T5F73019	01VS	10 - Pathological Incinerator at Van Pathological Incinerator at Van Es H	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
North Dakota State University NDSU Heating Plant	T5F73019	01RP	11 - Caterpillar 1109 Hp Diesel Engi Caterpillar 1109 Hp Diesel Engine G	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					CARBON MONOXIDE	0.4	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	2 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	99.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	02HP	2 - Zurn Industries Boiler Zurn Industries Boiler	01/01/2007 12/31/2007	SULFUR DIOXIDE	257.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.6	TON
					Hydrochloric Acid	0.3	TON
					Manganese Compounds	0.1	TON
					CARBON MONOXIDE	56.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	3 - Cleaver Brooks Boiler Cleaver Brooks Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.9	TON
North Dakota State University NDSU Heating Plant	T5F73019	02HP	4 - Erie City Boiler Erie City Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	56.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					SULFUR DIOXIDE	144.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	31.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.8	TON
North Dakota State University NDSU Heating Plant	T5F73019	01LG	6 - Caterpillar 890 Hp Diesel Engine Caterpillar 890 Hp Diesel Engine Ge	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.4	TON
					CARBON MONOXIDE	0.4	TON
North Dakota State University NDSU Heating Plant	T5F73019	03HP	7 - Allis Chalmers 680 Hp Diesel En Allis Chalmers 680 Hp Diesel Engin	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	04Hp	8 - Cummins 525 Hp Diesel Engine Cummins 525 Hp Diesel Engine Ge	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
Northern Border Pipeline Company Compressor Station #4	T5O84001	911 Stack	CE1 - Stationary Gas Turbine 20,000 BHP Turbine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	139	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	2	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	42	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
Northern Border Pipeline Company Compressor Station #5	T5O99002	911 Stack	EUI 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	88	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	5	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
					CARBON MONOXIDE	93	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
Northern Border Pipeline Company Compressor Station #6	T5O93003	911 Stack	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	76	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					SULFUR DIOXIDE	4	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					CARBON MONOXIDE	79	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor Station #7	T5O99001	911 Stack	EUI 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	90	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	5	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
					CARBON MONOXIDE	90	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
Northern Border Pipeline Company Compressor Station #8	T5O84002	911 Stack	CE 1 - Stationary Gas Turbine 38,000 BHP Turbine	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	86	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	5	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					CARBON MONOXIDE	82	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
Northern Improvement Company Plant 40-070	A87001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					SULFUR DIOXIDE	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Northern Improvement Company Plant 40-070	A87001	6B	6B - Detroit 650 Hp Diesel Engine - Detroit 650 Hp Diesel Engine - Gen	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Improvement Company Plant 40-096	A94003	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					SULFUR DIOXIDE	2.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	0.9	TON
Northern Improvement Company Plant 40-096	A94003	6B	6B - Caterpillar 1090 Hp Diesel Engi Caterpillar 1090 Hp Diesel Engine -	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.6	TON
					CARBON MONOXIDE	0.2	TON
Northern Improvement Company Plant 40-120	A99006	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	4.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					Acetaldehyde	0.1	TON
					Formaldehyde	0.2	TON
					Hexane	0.1	TON
					Toluene	0.2	TON
					CARBON MONOXIDE	9.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Northern Improvement Company Plant 40-120	A99006	6B	6B - Caterpillar 1340 Hp Diesel Engi Caterpillar 1340 Hp Diesel Engine -	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
					CARBON MONOXIDE	0.1	TON
Northern Improvement Company Plant 40-160	A03001	6A	6A - Dryer Drum w/ Baghouse Dryer Drum	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Improvement Company Plant 40-160	A03001	6A	6A - Dryer Drum w/ Baghouse Dryer Drum	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	2.5	TON
					Formaldehyde	0.2	TON
					Hexane	0.1	TON
					CARBON MONOXIDE	10.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	11 - Meal Pelletizing Meal	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	17 - JTA Boiler JTA Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	121.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	18	TON
					SULFUR DIOXIDE	1.4	TON
					VOLATILE ORGANIC COMPOUNDS	84.3	TON
					CARBON MONOXIDE	250	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	24.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	33 - Diesel Engine Emergency Gen Diesel Engine Emergency Generato	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	5 - Dehuller System Oil Seed and Soybeans	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	6.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	56 - Rotary Seed Conditioner Oil Seed, Soybeans	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	58 - Expeller Aspiration Meats	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	6 - Dehuller System Oil Seed and Soybeans	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	3.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5.3	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	61 - DTDC Meal	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	62 - Nebraska Boiler Nebraska Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	63 - Whole Seed Conditioner Canola	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	64 - Trane Murray Boiler Trane Murray Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON
					CARBON MONOXIDE	1.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	67 - Main Vent Solvent Emissions Bubble-Facility	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	164.9	TON
					Hexane	225	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	69 - Diesel Engine 1818 Hp Emerge Diesel Engine 1818 Hp Emergency	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	70 - Edible Bean Receiving Edible Beans	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	72 - Bean Dehydrator Dehydrator	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	75 - Spray Dryer Spray Dryer	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	2.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.3	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	78 - Zurn Boiler Zurn Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	8 - Flakers, Elevators & Conveyors Meals	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	7.7	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	Various - Processes (Oilseed, Bean, Processes (Oilseed, Bean, and Soy	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	8.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10.4	TON
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6A	6A - Dryer Drum w/Baghouse Dryer Drum w/Baghouse	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	6.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	1.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6A	6A - Dryer Drum w/Baghouse	01/01/2007			
			Dryer Drum w/Baghouse	12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Northstar Materials, Inc.dba Knife River Materials Plant 1	A97002	6B	6B - Caterpillar 1175 Hp Diesel Eng	01/01/2007			
			Caterpillar 1175 Hp Diesel Engine -	12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					CARBON MONOXIDE	0.2	TON
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6A	6A - Dryer Drum w/Baghouse	01/01/2007			
			Dryer Drum w/Baghouse	12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	6.7	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					CARBON MONOXIDE	1.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Northstar Materials, Inc.dba Knife River Materials Plant 2	A97003	6B	6B - Caterpillar 1160 Hp Diesel Eng	01/01/2007			
			Caterpillar 1160 Hp Diesel Engine -	12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.1	TON
Northstar Materials, Inc.dba Knife River Materials Plant 43527	R07002	911 stack	- Rock, Sand & Gravel Plant	01/01/2007			
			Rock, Sand & Gravel Plant	12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4.5	TON
Otter Tail Power Company Coyote Station	T5F84011	1	1 - Unit 1 Boiler	01/01/2007			
			Unit 1 Boiler	12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Otter Tail Power Company Coyote Station	T5F84011	1	1 - Unit 1 Boiler Unit 1 Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12216.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	151.1	TON
					SULFUR DIOXIDE	12504.6	TON
					VOLATILE ORGANIC COMPOUNDS	86.6	TON
					Hydrochloric Acid	5.2	TON
					Hydrogen Fluoride	6	TON
					CARBON MONOXIDE	742.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	159.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	11.1	TON
Otter Tail Power Company Coyote Station	T5F84011	2	2 - Auxiliary Boiler Auxiliary Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	7.4	TON
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Otter Tail Power Company Coyote Station	T5F84011	4	4 - Waukesha Diesel 1440 Hp Gen Waukesha Diesel 1440 Hp Generat	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.1	TON
Otter Tail Power Company Coyote Station	T5F84011	M2M8	M2M8 - Miscellaneous Miscellaneous	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	32.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	33.8	TON
Otter Tail Power Company Jamestown Peaking Plant	F76003	911 Stack	6A - General Electric Turbine (37,55 General Electric Turbine (37,550 bh	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Otter Tail Power Company Jamestown Peaking Plant	F76003	911 Stack	6A - General Electric Turbine (37,55 General Electric Turbine (37,550 bh	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	11.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Otter Tail Power Company Jamestown Peaking Plant	F76003	911 Stack	6B - General Electric Turbine (37,55 General Electric Turbine (37,550 bh	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					SULFUR DIOXIDE	9.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5081013	1	A1 - Tail Gas Incinerator Tail Gas Incinerator	01/01/2007 12/31/2007			
					SULFUR DIOXIDE	377.52	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5081013	2	B1 - Saskatoon Gas Boiler Saskatoon Gas Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.73	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.74	TON
					SULFUR DIOXIDE	0.06	TON
					VOLATILE ORGANIC COMPOUNDS	0.85	TON
					CARBON MONOXIDE	8.18	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.74	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5081013	3	B2 - Superior Gas Boiler Superior Gas Boiler	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	3	B2 - Superior Gas Boiler Superior Gas Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.35	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.86	TON
					SULFUR DIOXIDE	0.07	TON
					VOLATILE ORGANIC COMPOUNDS	0.99	TON
					CARBON MONOXIDE	9.54	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.86	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	4	B3 - Sellers Gas Boiler Sellers Gas Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.61	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.12	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.14	TON
					CARBON MONOXIDE	1.35	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.12	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	10	EG1 - Emergency Generator #1 Emergency Generator #1	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.21	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.02	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.02	TON
					CARBON MONOXIDE	0.04	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.02	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	11	EG2 - Emergency Generatot #2 Emergency Generatot #2	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.11	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	11	EG2 - Emergency Generatot #2 Emergency Generatot #2	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.01	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.01	TON
					CARBON MONOXIDE	0.02	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.01	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	12	F1 - Flare Stack Flare Stack	01/01/2007 12/31/2007	SULFUR DIOXIDE	236.67	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	5	HE1 - John Zink Heater #1 John Zink Heater #1	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.01	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.31	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.35	TON
					CARBON MONOXIDE	3.37	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.31	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	6	HE2 - John Zink Heater #2 John Zink Heater #2	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.01	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.31	TON
					SULFUR DIOXIDE	0.02	TON
					VOLATILE ORGANIC COMPOUNDS	0.35	TON
					CARBON MONOXIDE	3.37	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.31	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	7	HE3 - Radco Heater #1 Radco Heater #1	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.45	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	7	HE3 - Radco Heater #1 Radco Heater #1	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					SULFUR DIOXIDE	0.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.47	TON
					CARBON MONOXIDE	4.58	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.41	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	8	HE4 - Radco Heater #2 Radco Heater #2	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5.45	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.41	TON
					SULFUR DIOXIDE	0.03	TON
					VOLATILE ORGANIC COMPOUNDS	0.47	TON
					CARBON MONOXIDE	4.58	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.41	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	9	HE5 - PetroTherm Regeneration PetroTherm Regeneration	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.14	TON
					SULFUR DIOXIDE	0.01	TON
					VOLATILE ORGANIC COMPOUNDS	0.16	TON
					CARBON MONOXIDE	1.51	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.14	TON
Phoenix International Peak Load Generator	O05001	911 Stack	6.A - Generator Engine Generator Engine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Phoenix International Peak Load Generator	O05001	911 Stack	6.A - Generator Engine Generator Engine	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON MONOXIDE	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Phoenix International Peak Load Generator	O05001	911 stack	6.B - Generator Engine Generator Engine	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0	TON
					SULFUR DIOXIDE	0	TON
					VOLATILE ORGANIC COMPOUNDS	0	TON
					CARBON DIOXIDE	0.2	TON
					NITROUS OXIDE	0.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Plains Marketing, LP Battleview Station	O88004	911 Stack	6A - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.95	TON
Plains Marketing, LP Fryburg Station	O98015	3	3 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	60.66	TON
Plains Marketing, LP Marmarth Station	O96010	911 Stack	6B - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	3.99	TON
Plains Marketing, LP Marmarth Station	O96010	911 Stack	6C - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	11.34	TON
Plains Marketing, LP Rhame Station	O07001		1 - 5,000 bbl tank	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	35.38	TON
Plains Marketing, LP Rhame Station	O07001		2 - 3,000 bbl tank	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Plains Marketing, LP Rhame Station	O07001		2 - 3,000 bbl tank	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	33.48	TON
Plains Marketing, LP Trenton Station	O05002	911 Stack	6A - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1.18	TON
Plains Marketing, LP Trenton Station	O05002	911 Stack	6B - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	4.9	TON
Plains Marketing, LP Trenton Station	O05002	911 Stack	6C - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	4.27	TON
Plains Pipeline, L.P. Dodge Station	O98017	911 Stack	6B - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1.47	TON
Plains Pipeline, L.P. Killdeer Station	O87001	911 Stack	6A - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	13.39	TON
Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6A - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.67	TON
Plains Pipeline, L.P. Teddy Roosevelt Station	O81009	911 Stack	6B - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.78	TON
Plains Pipeline, L.P. Whitetail Station	O83002	911 Stack	6A - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	4.25	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	2 - Furnace/kiln stack Furnace/kiln stack	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	2 - Furnace/kiln stack Furnace/kiln stack	01/01/2007 12/31/2007	SULFUR DIOXIDE	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
Sabin Metal West Corp. Williston Facility	O03001	911 Stack	4 - Crushing System Crushing System	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
Sandberg Redi-Mix Inc. Plant 45-0322294	GPR96001 3	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	2.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.3	TON
Strata Corporation ACECO Plant	A83001	6A	6A - Dryer Drum w/Venturi Scrubber Dryer Drum w/Venturi Scrubber	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.8	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	1.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Strata Corporation ACECO Plant	A83001	6B	6B - Detroit 600 Hp Diesel Engine - Detroit 600 Hp Diesel Engine - Gen	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Strata Corporation ACECO Plant	A83001	6B	6B - Detroit 600 Hp Diesel Engine - Detroit 600 Hp Diesel Engine - Gen	01/01/2007 12/31/2007			
					CARBON MONOXIDE	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Strata Corporation Portable Plant -A99002	A99002	6A	6A - Dryer Drum w/ Baghouse Dryer Drum w/ Baghouse	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	1	TON
					VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Formaldehyde	0.1	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	2.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
					Strata Corporation Portable Plant -A99002	A99002	6B
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON					
SULFUR DIOXIDE	0.1	TON					
VOLATILE ORGANIC COMPOUNDS	0.1	TON					
CARBON MONOXIDE	0.4	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON					
Sundre Sand and Gravel, Inc. Plant 3200770	R07005	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	11.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	30	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Sundre Sand and Gravel, Inc. Plant 3200806	R01004	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	9.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	25.7	TON
Sungold Foods, Inc. Horace Facility	G90002	1	6A - Eight Dry Roasters Gas-Fired	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.9	TON
					CARBON MONOXIDE	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.9	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
Sungold Foods, Inc. Horace Facility	G90002	3	6C - Oil Roaster System Gas-Fired	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Sungold Foods, Inc. Horace Facility	G90002	4	6D - Process Heater/Dryer Gas-Fired	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.1	TON
Sungold Foods, Inc. Horace Facility	G90002	5	6E - Oil Roaster Electric Roaster	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON
Susag Sand & Gravel, Inc. Plant C1	R96010	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Susag Sand & Gravel, Inc. Plant C1	R96010	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	9.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.1	TON
Susag Sand & Gravel, Inc. Plant C2	R96011	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	10.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.1	TON
Sweeney Cleaners Sweeney Cleaners	O91001	6A	6A - Dryer and recycler Dryer and recycler	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1.23	TON
					Styrene	1	TON
Tecton Products Fargo Facility	M93001	6A	6A - Thermal Oxidizer Thermal Oxidizer	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1	TON
					Styrene	1	TON
Tesoro High Plains Pipeline Company Alexander Station	O97002	911 stack	#7396 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Blue Butte Station	O83006	911 Stack	#7389 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Blue Butte Station	O83006	911 Stack	#7408 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	2	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
Tesoro High Plains Pipeline Company Blue Butte Station	O83006	911 Stack	#7409 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	2	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
Tesoro High Plains Pipeline Company Cartwright Station	O97003	911 Stack	#43 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Charlson Station	O87002	911 Stack	#7207 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro High Plains Pipeline Company Charlson Station	O87002	911 Stack	#7207 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	2	TON
Tesoro High Plains Pipeline Company Dunn Center Station	O81003	911 Stack	#7380 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	4	TON
Tesoro High Plains Pipeline Company Keene Station	O84010	911 Stack	#7390 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Little Knife Station	O78003	911 Stack	#7351 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Little Knife Station	O78003	911 Stack	#7365 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Poker Jim Station	O97004	911 Stack	#46 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	3	TON
Tesoro High Plains Pipeline Company Ramberg Station	O81008	911 Stack	#7377 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	1	TON
Tesoro High Plains Pipeline Company Tioga Station	O87003	911 Stack	#7206 - Tanks Tanks	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001 DDU H2001	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.2	TON
					SULFUR DIOXIDE	0.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11A	11A - DDU H2001	01/01/2007			
			DDU H2001	12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	2.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	11B	11B - DDU H2002	01/01/2007			
			DDU H2002	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	3.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1A1	1A1 - CO Furnace/FCU	01/01/2007			
			CO Furnace/FCU	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	354.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	47	TON
					SULFUR DIOXIDE	24.4	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					CARBON MONOXIDE	249.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	47.5	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	44.3	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1B	1B - Vent Stack	01/01/2007			
			Vent Stack	12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	5.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	1C	1C - Combo Emergency Flare	01/01/2007				
			Combo Emergency Flare	12/31/2007				
					SULFUR DIOXIDE	0.8	TON	
					VOLATILE ORGANIC COMPOUNDS	3.1	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2007				
			Alky B1 and B2	12/31/2007				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	34.5	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.7	TON	
					SULFUR DIOXIDE	5.2	TON	
					VOLATILE ORGANIC COMPOUNDS	3.5	TON	
					CARBON MONOXIDE	29.4	TON	
					PRIMARY PM, FILTERABLE PORTION ONLY	2.7	TON	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	2A	2A - Alky B1 and B2	01/01/2007				
			Alky B1 and B2	12/31/2007				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.2	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON	
					SULFUR DIOXIDE	2.3	TON	
					Hydrogen Fluoride	135	TON	
					CARBON MONOXIDE	0.7	TON	
					PRIMARY PM, FILTERABLE PORTION ONLY	0.6	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3A	3A - Isom H501	01/01/2007				
			Isom H501	12/31/2007				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18.9	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.4	TON	
					SULFUR DIOXIDE	2.8	TON	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3A	3A - Isom H501	01/01/2007			
			Isom H501	12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					CARBON MONOXIDE	15.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	3B	3B - Isom Flare	01/01/2007			
			Isom Flare	12/31/2007			
					SULFUR DIOXIDE	0.1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4A	4A - Ultra F1, F2, F3	01/01/2007			
			Ultra F1, F2, F3	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	4	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					CARBON MONOXIDE	22.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4B	4B - Ultra F100	01/01/2007			
			Ultra F100	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.7	TON
					SULFUR DIOXIDE	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.7	TON
					CARBON MONOXIDE	7.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.7	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4C	4C - Ultra F200	01/01/2007			
			Ultra F200	12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4C	4C - Ultra F200 Ultra F200	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					SULFUR DIOXIDE	3.4	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	19.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.8	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	4D	4D - Ultra F5A Ultra F5A	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					SULFUR DIOXIDE	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1.4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1 Boiler No. 1	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	121.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.3	TON
					SULFUR DIOXIDE	6.5	TON
					VOLATILE ORGANIC COMPOUNDS	3.8	TON
					CARBON MONOXIDE	36.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.5	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1 Boiler No. 1	01/01/2007 12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5A	5A - Boiler No. 1	01/01/2007				
			Boiler No. 1	12/31/2007				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.2	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.5	TON	
					SULFUR DIOXIDE	47.8	TON	
					CARBON MONOXIDE	0.9	TON	
					PRIMARY PM, FILTERABLE PORTION ONLY	1.7	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2007				
			Boiler No. 2	12/31/2007				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	121.6	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.3	TON	
					SULFUR DIOXIDE	6.5	TON	
					VOLATILE ORGANIC COMPOUNDS	3.8	TON	
					CARBON MONOXIDE	36.5	TON	
					PRIMARY PM, FILTERABLE PORTION ONLY	3.3	TON	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.5	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5B	5B - Boiler No. 2	01/01/2007				
			Boiler No. 2	12/31/2007				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.8	TON	
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.2	TON	
					SULFUR DIOXIDE	69.2	TON	
					VOLATILE ORGANIC COMPOUNDS	0.1	TON	
					CARBON MONOXIDE	1.3	TON	
					PRIMARY PM, FILTERABLE PORTION ONLY	2.5	TON	
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2007				
			Boiler No. 3	12/31/2007				

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2007			
			Boiler No. 3	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	125.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.4	TON
					SULFUR DIOXIDE	6.7	TON
					VOLATILE ORGANIC COMPOUNDS	3.6	TON
					CARBON MONOXIDE	37.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.5	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5C	5C - Boiler No. 3	01/01/2007			
			Boiler No. 3	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.7	TON
					SULFUR DIOXIDE	54.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	5D	5D - Cooling Towers	01/01/2007			
			Cooling Towers	12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	31.3	TON
					VOLATILE ORGANIC COMPOUNDS	8.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	60.1	TON
		PRIMARY PM2.5, FILTERABLE PORTION ONLY	31.3	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	6A	6A - SRU Incinerator	01/01/2007			
			SRU Incinerator	12/31/2007			
					SULFUR DIOXIDE	265.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																						
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	6B	6B - SRU Flare	01/01/2007	SULFUR DIOXIDE	0.5	TON																																																																																																						
			SRU Flare	12/31/2007				Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2007	VOLATILE ORGANIC COMPOUNDS	62.8	TON	Tanks	12/31/2007	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2007	VOLATILE ORGANIC COMPOUNDS	43.8	TON	Propane Blowdown	12/31/2007	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS 2,2,4-Trimethylpentane Acrolein Benzene Carbon Disulfide Carbonyl Sulfide Cumene Ethyl Benzene Formaldehyde Glycol Ethers Hexane Hydrochloric Acid Methanol Nickel Compounds Polycyclic Organic Matter Tetrachloroethylene (Perchloroethylene) Toluene Vinyl Acetate Xylenes (Isomers and Mixture) CARBON MONOXIDE	2.2	TON	Fugitive emissions/Truck Rack VCU	12/31/2007	348.9	TON			3.3	TON			0.1	TON			3.2	TON			0	TON			6.7	TON			0.1	TON			2.2	TON			0.3	TON			0.7	TON			6.4	TON			1.6	TON			0.7	TON			0.1	TON			0.1	TON			0.2	TON			12.4	TON			0.1	TON		
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8A	8A - Tanks	01/01/2007	VOLATILE ORGANIC COMPOUNDS	62.8	TON																																																																																																						
			Tanks	12/31/2007				Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2007	VOLATILE ORGANIC COMPOUNDS	43.8	TON	Propane Blowdown	12/31/2007	Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS 2,2,4-Trimethylpentane Acrolein Benzene Carbon Disulfide Carbonyl Sulfide Cumene Ethyl Benzene Formaldehyde Glycol Ethers Hexane Hydrochloric Acid Methanol Nickel Compounds Polycyclic Organic Matter Tetrachloroethylene (Perchloroethylene) Toluene Vinyl Acetate Xylenes (Isomers and Mixture) CARBON MONOXIDE	2.2	TON	Fugitive emissions/Truck Rack VCU	12/31/2007				348.9	TON				3.3	TON			0.1	TON			3.2	TON			0	TON			6.7	TON			0.1	TON			2.2	TON			0.3	TON			0.7	TON			6.4	TON			1.6	TON			0.7	TON			0.1	TON			0.1	TON			0.2	TON			12.4	TON			0.1	TON			10	TON			1.8	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	8C	8C - Propane Blowdown	01/01/2007	VOLATILE ORGANIC COMPOUNDS	43.8	TON																																																																																																						
			Propane Blowdown	12/31/2007				Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS 2,2,4-Trimethylpentane Acrolein Benzene Carbon Disulfide Carbonyl Sulfide Cumene Ethyl Benzene Formaldehyde Glycol Ethers Hexane Hydrochloric Acid Methanol Nickel Compounds Polycyclic Organic Matter Tetrachloroethylene (Perchloroethylene) Toluene Vinyl Acetate Xylenes (Isomers and Mixture) CARBON MONOXIDE	2.2	TON	Fugitive emissions/Truck Rack VCU	12/31/2007				348.9	TON				3.3	TON							0.1	TON			3.2	TON			0	TON			6.7	TON			0.1	TON			2.2	TON			0.3	TON			0.7	TON			6.4	TON			1.6	TON			0.7	TON			0.1	TON			0.1	TON			0.2	TON			12.4	TON			0.1	TON			10	TON			1.8	TON						
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	9A	9A - Fugitive emissions/Truck Rack	01/01/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS 2,2,4-Trimethylpentane Acrolein Benzene Carbon Disulfide Carbonyl Sulfide Cumene Ethyl Benzene Formaldehyde Glycol Ethers Hexane Hydrochloric Acid Methanol Nickel Compounds Polycyclic Organic Matter Tetrachloroethylene (Perchloroethylene) Toluene Vinyl Acetate Xylenes (Isomers and Mixture) CARBON MONOXIDE	2.2	TON																																																																																																						
			Fugitive emissions/Truck Rack VCU	12/31/2007		348.9	TON																																																																																																						
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Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
True Oil, LLC Redwing Gas Plant	O78002	F1	Furn - Broach Furnace Broach Furnace	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					CARBON MONOXIDE	0.8	TON
True Oil, LLC Redwing Gas Plant	O78002	G1	Gen 1 - Waukesha Waukesha	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	1.3	TON
True Oil, LLC Redwing Gas Plant	O78002	G3	Gen 3 - Waukesha Waukesha	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					CARBON MONOXIDE	1.2	TON
True Oil, LLC Redwing Gas Plant	O78002	I1	Inlet 1 - Waukesha Waukesha	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.5	TON
					CARBON MONOXIDE	2.2	TON
True Oil, LLC Redwing Gas Plant	O78002	I2	Inlet 2 - Waukesha Waukesha	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.1	TON
					CARBON MONOXIDE	3.2	TON
True Oil, LLC Redwing Gas Plant	O78002	I3	Inlet 3 - Waukesha Waukesha	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.6	TON
					CARBON MONOXIDE	6.4	TON
True Oil, LLC Redwing Gas Plant	O78002	I4	Inlet 4 - Waukesha Waukesha	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
True Oil, LLC Redwing Gas Plant	O78002	I4	Inlet 4 - Waukesha Waukesha	01/01/2007 12/31/2007	CARBON MONOXIDE	2.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
True Oil, LLC Redwing Gas Plant	O78002	I5	Inlet 5 - Waukesha Waukesha	01/01/2007 12/31/2007	CARBON MONOXIDE	3.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
True Oil, LLC Redwing Gas Plant	O78002	I6	Inlet 6 - Waukesha Waukesha	01/01/2007 12/31/2007	CARBON MONOXIDE	4.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
True Oil, LLC Redwing Gas Plant	O78002	L1	Lift 1 - Waukesha Waukesha	01/01/2007 12/31/2007	CARBON MONOXIDE	2.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
True Oil, LLC Redwing Gas Plant	O78002	L2	Lift 2 - Waukesha Waukesha	01/01/2007 12/31/2007	CARBON MONOXIDE	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.3	TON
True Oil, LLC Redwing Gas Plant	O78002	R1	Refg 1 - Waukesha Waukesha	01/01/2007 12/31/2007	CARBON MONOXIDE	7.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
True Oil, LLC Redwing Gas Plant	O78002	R2	Refg 2 - Waukesha Waukesha	01/01/2007 12/31/2007	CARBON MONOXIDE	2.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
University of North Dakota UND Heating Plant	T5F73018	16	16 - Cat 749 Hp Diesel Engine Gen	01/01/2007			
			16 - Diesel Engine Generator	12/31/2007			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	16	16 - Cat 749 Hp Diesel Engine Gen 16 - Diesel Engine Generator	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.3	TON
					CARBON MONOXIDE	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	17	17 - Cummins 2922 Hp Diesel Engi 17 - Diesel Engine Generator	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	18	18 - Cummins 2922 Hp Diesel Engi 18 - Diesel Engine Generator	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	19	19 - Cummins 2922 Hp Diesel Engi 19 - Diesel Engine Generator	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.8	TON
					CARBON MONOXIDE	0.5	TON
University of North Dakota UND Heating Plant	T5F73018	3HP	3 - Wm. Bros. Boiler Coal-Fired 3 - Coal-Fired Boiler	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	148.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	32.1	TON
					SULFUR DIOXIDE	224.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	3HP	3 - Wm. Bros. Boiler Coal-Fired 3 - Coal-Fired Boiler	01/01/2007 12/31/2007	VOLATILE ORGANIC COMPOUNDS	0.5	TON
					Hydrochloric Acid	0.4	TON
					Lead Compounds	0.1	TON
					Manganese Compounds	0.2	TON
					CARBON MONOXIDE	54.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	49.3	TON
					<hr/>		
University of North Dakota UND Heating Plant	T5F73018	3HP	5 - B and W Boiler Coal-Fired 5 - Coal-Fired Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	16.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	22.7	TON
					SULFUR DIOXIDE	185.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	44.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	35	TON
					<hr/>		
University of North Dakota UND Heating Plant	T5F73018	5HP	6 - Cleaver Brooks Boiler Gas/Oil-Fi 6 - Gas/Oil-Fired Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON
					CARBON MONOXIDE	0.2	TON
					<hr/>		
University of North Dakota UND Heating Plant	T5F73018	3HP	7 - Zurn Industries Boiler Coal-Fired 7 - Coal-Fired Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	66.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	24.8	TON
					SULFUR DIOXIDE	157	TON
					VOLATILE ORGANIC COMPOUNDS	0.4	TON
					CARBON MONOXIDE	38	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	38.2	TON
					<hr/>		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	6HP	8 - Cat 2307 Hp Diesel Engine Gen 8 - Diesel Engine Generator	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
University of North Dakota UND Heating Plant	T5F73018	1MS	9 - Cat 2307 Hp Diesel Engine Gen 9 - Diesel Engine Generator	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Valley City State University Valley City State U. Heating Plant	F73020	6A	6A - Erie City Boiler No. 1 Erie City Boiler No. 1	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4.8	TON
					SULFUR DIOXIDE	21.2	TON
					CARBON MONOXIDE	6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10.6	TON
PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.1	TON					
Valley City State University Valley City State U. Heating Plant	F73020	6B	6B - Burnham Boiler No. 2 Burnham Boiler No. 2	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.5	TON
					CARBON MONOXIDE	0.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Valley City State University Valley City State U. Heating Plant	F73020	6D	6D - Kewanee Kewanee	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.1	TON
					CARBON MONOXIDE	0.1	TON
Vizina's Ready Mix Plant Vizi 1	GPR96001	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
Westway Feed Products, Inc. Westway Feed Products, Inc.	M91001	911 Stack	6A - Superior 60 hp Boiler Superior 60 hp Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.057	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.004	TON
					VOLATILE ORGANIC COMPOUNDS	0.006	TON
					CARBON MONOXIDE	0.048	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.004	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.004	TON
Westway Feed Products, Inc. Westway Feed Products, Inc.	M91001	911 Stack	6B - Lattner 50hp Boiler Lattner 50 hp Boiler	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.007	TON
					CARBON MONOXIDE	0.006	TON
Westway Feed Products, Inc. Westway Feed Products, Inc.	M91001	911 Stack	6C - Webb Furnace Webb Furnace	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8.09	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.07	TON
					SULFUR DIOXIDE	0.41	TON
					VOLATILE ORGANIC COMPOUNDS	0.64	TON
					CARBON MONOXIDE	9.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Westway Feed Products, Inc. Westway Feed Products, Inc.	M91001	911 Stack	6C - Webb Furnace Webb Furnace	01/01/2007 12/31/2007	PRIMARY PM, FILTERABLE PORTION ONLY	1.09	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.07	TON
Westway Feed Products, Inc. Westway Feed Products, Inc.	M91001	911 Stack	PM - Dryer PM Dryer PM	01/01/2007 12/31/2007	PRIMARY PM10, FILTERABLE PORTION ONLY	19.67	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	19.67	TON
Whiting Oil and Gas Corporation Wabek Station	T5O03001	911 Stack	1 - Oil and Gas Well with Flare Oil and Gas Well with Flare	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0	TON
					SULFUR DIOXIDE	71	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					CARBON MONOXIDE	2	TON
Whiting Oil and Gas Corporation Wabek Station	T5O03001	911 Stack	2 and 3 - EUI Treater 1 and Treater EUI Treater 1 and Treater 2	01/01/2007 12/31/2007	SULFUR DIOXIDE	5	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	Stack	6.A.1 - 1130 Solar Saturn Turbine Turbine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.98	TON
					VOLATILE ORGANIC COMPOUNDS	0.36	TON
					Formaldehyde	0.258	TON
					CARBON MONOXIDE	2.56	TON
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	Stack	6.A.2 - 1130 Solar Saturn Turbine Turbine	01/01/2007 12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.66	TON
					CARBON MONOXIDE	11.75	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure	
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	Stack	6.A.3 - 1130 Solar Saturn Turbine	01/01/2007				
			Turbine	12/31/2007				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.95	TON	
					VOLATILE ORGANIC COMPOUNDS	1.33	TON	
					CARBON MONOXIDE	9.39	TON	
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	Stack	6.B. - 190 BHP Waukesha	01/01/2007				
			Generator	12/31/2007				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.16	TON	
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	6A - 1100 BHP Superior Compresso	01/01/2007				
			1100 BHP Superior Compressor En	12/31/2007				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.34	TON	
					Formaldehyde	0.32	TON	
					CARBON MONOXIDE	9.51	TON	
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	6B - Weil McLain 30 Boiler HP Heat	01/01/2007				
			Weil McLain 30 Boiler HP Heater	12/31/2007				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.87	TON	
					CARBON MONOXIDE	0.17	TON	
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	1	1 - 660 BHP Ingersoll-Rand Compre	01/01/2007				
			660 BHP Ingersoll-Rand Compresso	12/31/2007				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	30.19	TON	
					VOLATILE ORGANIC COMPOUNDS	0.4	TON	
					CARBON MONOXIDE	8.38	TON	
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	2	2 - 660 BHP Ingersoll-Rand Compre	01/01/2007				
			660 BHP Ingersoll-Rand Compresso	12/31/2007				
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	37.78	TON	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	2	2 - 660 BHP Ingersoll-Rand Compre	01/01/2007			
			660 BHP Ingersoll-Rand Compresso	12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	0.47	TON
					CARBON MONOXIDE	11.23	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	3	3 - 660 BHP Ingersoll-Rand Compre	01/01/2007			
			660 BHP Ingersoll-Rand Compresso	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	31.51	TON
					VOLATILE ORGANIC COMPOUNDS	0.38	TON
					CARBON MONOXIDE	11.06	TON
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	T5O92003	Engine 1	6.A.1 - 2650 BHP Superior Compres	01/01/2007			
			Compressor Engine	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	42.99	TON
					VOLATILE ORGANIC COMPOUNDS	1.43	TON
					Acetaldehyde	0.74	TON
					Formaldehyde	4.45	TON
					Toluene	1.18	TON
					CARBON MONOXIDE	38.21	TON
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	T5O92003	Engine 2	6.A.2 - 2650 BHP Superior Compres	01/01/2007			
			Compressor Engine	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	36.32	TON
					VOLATILE ORGANIC COMPOUNDS	1.21	TON
					CARBON MONOXIDE	32.29	TON
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	1	6.A.1 - 2090 BHP Waukesha Compr	01/01/2007			
			Compressor Engine 1	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	24.35	TON
					VOLATILE ORGANIC COMPOUNDS	9.54	TON
					CARBON MONOXIDE	37.34	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	1	6.A.1 - 2090 BHP Waukesha Compr	01/01/2007			
			Compressor Engine 1	12/31/2007			
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	Inactive	6.A.2 - 2091 BHP Waukesha Compr	01/01/2007			
			Compressor Engine	12/31/2007	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25.33	TON
					VOLATILE ORGANIC COMPOUNDS	9.92	TON
					CARBON MONOXIDE	38.84	TON
Williston Basin Interstate Pipeline Company Manning Compressor Station	O04003	Inactive	EU1 - Caterpillar Compressor Engin	01/01/2007			
			Compressor Engines	12/31/2007			
					Acetaldehyde	0.65	TON
					Formaldehyde	0	TON
					Formaldehyde	2.07	TON
Williston Basin Interstate Pipeline Company Williston Compressor Station	O81012	911 Stack	6A - 800 BHP Superior Compressor	01/01/2007			
			Compressor Engine	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15.15	TON
					VOLATILE ORGANIC COMPOUNDS	0.57	TON
					Formaldehyde	0.44	TON
Wil-Rich LLC Wahpeton Plant	T5M96005	E1-4	E1-4 - Paint Booths	01/01/2007			
			Paint Booths	12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	12.6	TON
					Ethyl Benzene	2.51	TON
					Naphthalene	0.1	TON
Wil-Rich LLC Wahpeton Plant	T5M96005	E31	E31 - Curing Oven	01/01/2007			
			Curing Oven	12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.2	TON
					CARBON MONOXIDE	0.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Wood Products, Inc. Grand Forks Plant	X89001	6.A	6.A - South Boiler Wood-Fired South Boiler Wood-Fired	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.9	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	4.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3.2	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.B	6.B - North Boiler Wood-Fired North Boiler Wood-Fired w/Multiclone	01/01/2007 12/31/2007			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.9	TON
					SULFUR DIOXIDE	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					CARBON MONOXIDE	4.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2.2	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.C	6.C - 2 MAC Baghouse Dust Collect 2 MAC Baghouse Dust Collectors	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.4	TON
Wood Products, Inc. Grand Forks Plant	X89001	6.E	6.E - 3 Stain Rooms 3 Stain Rooms	01/01/2007 12/31/2007			
					VOLATILE ORGANIC COMPOUNDS	15.7	TON
Zircon Construction, Inc. Portable Plant	R96009	911 stack	6 - Rock, Sand & Gravel Plant Rock, Sand & Gravel Plant	01/01/2007 12/31/2007			
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Number of Records	2640				Totals by Pollutant:		
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	82120.242	
					PRIMARY PM10, FILTERABLE PORTION ONLY	3397.443	
					SULFUR DIOXIDE	147851.92	
					VOLATILE ORGANIC COMPOUNDS	4575.852	
					2,2,4-Trimethylpentane	3.3	
					Acetaldehyde	42.24	
					Acetonitrile	190	
					Acrolein	1.5	
					Aniline	1.44	
					Arsenic Compounds	2.8	
					Benzene	11.3	
					Biphenyl	0.1	
					Cadmium Compounds	0.3	
					Carbon Disulfide	0	
					Carbonyl Sulfide	6.7	
					Catechol	7.7	
					Chromium Compounds	1.4	
					Cresols/Cresylic Acid (Isomers and Mixture)	1	
					Cumene	1.3	
					Cyanide Compounds	2.67	
					Ethyl Benzene	14.799	
					Fine Mineral Fibers	0	
					Formaldehyde	54.748	
					Glycol Ethers	0.7	
					Hexamethylene-1,6- Diisocyanate	0.24	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					Hexane	602.34678	
					Hydrochloric Acid	167.37	
					Hydrogen Fluoride	309.63	
					Lead Compounds	0.3	
					Manganese Compounds	6.4	
					m-Cresol	0.6	
					Mercury Compounds	0.72024	
					Methanol	1315.989	
					Methyl Isobutyl Ketone (Hexane)	2.179	
					Methyl Methacrylate	2.53	
					Methyl Tert-Butyl Ether	2.2	
					Methylene Chloride (Dichloromethane)	0.018	
					m-Xylene	0.1	
					Naphthalene	0.44	
					Nickel Compounds	1.5	
					o-Cresol	0.6	
					o-Xylene	0.3	
					p-Cresol	0.5	
					Phenol	4.8	
					Polycyclic Organic Matter	3.6	
					p-Xylene	1.3	
					Selenium Compounds	9.6	
					Styrene	203.18	
					Tetrachloroethylene (Perchloroethylene)	14.83	
					Toluene	26.283	
					Vinyl Acetate	0.6	
					Xylenes (Isomers and Mixture)	77.125	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					Ammonia	6445.5386	
					CARBON DIOXIDE	0.2	
					CARBON MONOXIDE	15878.777	
					Mercury	0.0358	
					Methyl Ethyl Ketone	5.5	
					NITROUS OXIDE	0.8	
					PRIMARY PM, FILTERABLE PORTION ONLY	4396.7354	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	649.138	