

# Emission Report

Emission Year Start = 2005

Emission Year End = 2005

Tuesday, January 09, 2007

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	911 Stack	- Direct Fired Furnace McDermott DDGS Dryer	01/01/2005 12/31/2005	CARBON MONOXIDE	86	TON
					VOLATILE ORGANIC COMPOUNDS	95	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					Methyl Ethyl Ketone	3	TON
					Acetaldehyde	21.3	TON
					Methanol	19.8	TON
					Formaldehyde	0.5	TON
					Hexane	0.3	TON
					Vinyl Acetate	1.4	TON
					Acrolein	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	8	TON
					ADM Corn Processing Walhalla Ethanol Plant	T5O86005	911 Stack
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON					
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	911 Stack	- Gas/Liquid Fuel Boilers Keystone & Vogt Boilers	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	911 Stack	- Misc. Unit Processes Misc. Processes	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	10	TON
					VOLATILE ORGANIC COMPOUNDS	97	TON
					Hexane	0.2	TON
					Methanol	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	911 Stack	- Misc. Unit Processes Misc. Processes	01/01/2005 12/31/2005			
					PRIMARY PM10, FILTERABLE PORTION ONLY	10	TON
					Acetaldehyde	1.2	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	911 Stack	- Solid Fuel Boilers Zurn Boiler	01/01/2005 12/31/2005			
					CARBON MONOXIDE	15	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	100	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Hydrochloric Acid	4.4	TON
					Hexane	0.1	TON
					Hydrogen Fluoride	3.2	TON
					SULFUR DIOXIDE	222	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	911 Stack	- Tanks Tanks	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	10	TON
ADM Processing Velva Facility	T5G83001	911 Stack	- Gas/Liquid Fuel Boilers All Gas/Oil Boilers	01/01/2005 12/31/2005			
					CARBON MONOXIDE	1	TON
					Hexane	0.5	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	46	TON					
ADM Processing Velva Facility	T5G83001	911 Stack	- Misc. Unit Processes Combined Processes	01/01/2005 12/31/2005			
					PRIMARY PM, FILTERABLE PORTION ONLY	11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
			Hexane	291.6	TON		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Processing Velva Facility	T5G83001	911 Stack	- Misc. Unit Processes	01/01/2005			
			Combined Processes	12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	145	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	911 Stack	- Direct Fired Furnace	01/01/2005			
			DDGS Dryer	12/31/2005			
					Formaldehyde	0.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	14	TON
					CARBON MONOXIDE	12	TON
					Methyl Ethyl Ketone	1	TON
					Acetaldehyde	7.2	TON
					Methanol	6.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15	TON
					Hexane	0.1	TON
					Vinyl Acetate	0.5	TON
					Acrolein	0.7	TON
					VOLATILE ORGANIC COMPOUNDS	59	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	15	TON
		SULFUR DIOXIDE	2	TON			
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005			
			Kewanee Boiler	12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	1	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	911 Stack	- Misc. Unit Processes	01/01/2005			
			Combined Processes	12/31/2005			
					Methanol	0.1	TON
					Acetaldehyde	0.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
		PRIMARY PM, FILTERABLE PORTION ONLY	1	TON			
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	911 Stack	- Solid Fuel Boilers	01/01/2005			
			King Coal Boilers	12/31/2005			
					Hydrogen Fluoride	0.1	TON
				Hydrochloric Acid	0.8	TON	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	911 Stack	- Solid Fuel Boilers King Coal Boilers	01/01/2005 12/31/2005	CARBON MONOXIDE	15	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	36	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	911 Stack	- Tanks Storage Tanks	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	2	TON
Alliance Pipeline, L.P. Fairmount Station	T5O02001	911 Stack	- Engines/Turbines - Gas Turbine Engine	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	83	TON
					Formaldehyde	0.7	TON
					Xylenes (Mixture of o, m, and p Isomers)	0.1	TON
					Toluene	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
					CARBON MONOXIDE	26	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					SULFUR DIOXIDE	3	TON
Alliance Pipeline, L.P. Towner Station	T5O02002	911 Stack	- Engines/Turbines - Gas Turbine and Engine	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	95	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					CARBON MONOXIDE	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
					Formaldehyde	0.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alliance Pipeline, L.P. Towner Station	T5O02002	911 Stack	- Engines/Turbines - Gas Turbine and Engine	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	2	TON
					SULFUR DIOXIDE	3	TON
					Xylenes (Mixture of o, m, and p Isomers)	0.1	TON
					Toluene	0.1	TON
Alliance Pipeline, L.P. Wimbledon Station	T5O02003	911 Stack	- Engines/Turbines - Gas Turbine and Engine	01/01/2005 12/31/2005	PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					Xylenes (Mixture of o, m, and p Isomers)	0.1	TON
					Formaldehyde	0.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	96	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Toluene	0.1	TON
					CARBON MONOXIDE	6	TON
American Colloid Company Reeder Leonardite Facility	M77001	911 Stack	- Misc. Unit Processes Dryer & 2 Baghouse Systems	01/01/2005 12/31/2005	CARBON MONOXIDE	16	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	72	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	72	TON
					SULFUR DIOXIDE	18	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18	TON
American Crystal Sugar Company Drayton Plant	T5X73015	911 Stack	- Direct Fired Furnace Pulp Dryers	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	58	TON
					Hydrogen Fluoride	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	80	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	911 Stack	- Direct Fired Furnace Pulp Dryers	01/01/2005 12/31/2005	PRIMARY PM10, FILTERABLE PORTION ONLY	65	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	118	TON
					SULFUR DIOXIDE	34	TON
					CARBON MONOXIDE	97	TON
					Hydrochloric Acid	0.5	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	911 Stack	- Direct Fired Furnace Pulp Dryer	01/01/2005 12/31/2005	PRIMARY PM10, FILTERABLE PORTION ONLY	59	TON
					SULFUR DIOXIDE	17	TON
					VOLATILE ORGANIC COMPOUNDS	67	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	138	TON
					CARBON MONOXIDE	1297	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	107	TON
					Hydrogen Fluoride	0.1	TON
					Hydrochloric Acid	0.7	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	911 Stack	- Incinerators/Flares Bio-gas Flare	01/01/2005 12/31/2005	SULFUR DIOXIDE	1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	911 Stack	- Misc. Unit Processes Misc. Unit Processes	01/01/2005 12/31/2005	PRIMARY PM10, FILTERABLE PORTION ONLY	117	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	119	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	911 Stack	- Misc. Unit Processes Misc. Unit Processes	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	144	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	144	TON
American Crystal Sugar Company Drayton Plant	T5X73015	911 Stack	- Solid Fuel Boilers Coal Boilers	01/01/2005 12/31/2005			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
American Crystal Sugar Company Drayton Plant	T5X73015	911 Stack	- Solid Fuel Boilers Coal Boilers	01/01/2005 12/31/2005	PRIMARY PM10, FILTERABLE PORTION ONLY	38	TON					
					Benzene	0.1	TON					
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	448	TON					
					Hydrochloric Acid	5.1	TON					
					Hydrogen Fluoride	2.1	TON					
					CARBON MONOXIDE	254	TON					
					Cyanide	0.1	TON					
					SULFUR DIOXIDE	569	TON					
					VOLATILE ORGANIC COMPOUNDS	3	TON					
					Selenium	0.1	TON					
					PRIMARY PM, FILTERABLE PORTION ONLY	42	TON					
					American Crystal Sugar Company Hillsboro Plant	T5X75001	911 Stack	- Solid Fuel Boilers Coal Boilers	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
										NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	598	TON
CARBON MONOXIDE	334	TON										
Selenium	0.1	TON										
Hydrogen Fluoride	2.8	TON										
Hydrochloric Acid	6.7	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON										
Benzene	0.1	TON										
Cyanide	0.2	TON										
SULFUR DIOXIDE	623	TON										
VOLATILE ORGANIC COMPOUNDS	3	TON										
Amity Technology, LLC Fargo Plant	M96004	911 Stack	1 & 2 - Paint booth and oven Paint Booth and Oven	01/01/2005 12/31/2005						Ethyl Benzene	0.5	TON
										Toluene	0.1	TON
					Xylenes (Mixture of o, m, and p Isomers)	1.9	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	- Misc. Unit Processes Dust Collectors, Day Tanks, Lime Si	01/01/2005 12/31/2005			
					PRIMARY PM, FILTERABLE PORTION ONLY	22	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	20	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	- Misc. Unit Processes Rotoclones, Baghouses, Silos, etc.	01/01/2005 12/31/2005			
					PRIMARY PM, FILTERABLE PORTION ONLY	31	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	31	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2005 12/31/2005			
					PRIMARY PM, FILTERABLE PORTION ONLY	55	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	6	TON
					VOLATILE ORGANIC COMPOUNDS	42	TON
					Nickel	0.2	TON
					SULFUR DIOXIDE	17488	TON
					Formaldehyde	17.3	TON
					Manganese	0.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	52	TON
					Barium Chromate	1.4	TON
					Arsenic	0.3	TON
					Chromium	0.2	TON
					Hydrochloric Acid	7	TON
					Hydrogen Fluoride	7	TON
					Selenium	0.9	TON
CARBON MONOXIDE	351	TON					
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3010	TON					
Mercury	0.0638	TON					
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	- Solid Fuel Boilers Unit 2 Boiler	01/01/2005 12/31/2005			
					Hydrochloric Acid	12.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	179	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure					
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	- Solid Fuel Boilers Unit 2 Boiler	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	142	TON					
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	18	TON					
					PRIMARY PM10, FILTERABLE PORTION ONLY	168	TON					
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10231	TON					
					CARBON MONOXIDE	647	TON					
					SULFUR DIOXIDE	30887	TON					
					Hydrogen Fluoride	12.9	TON					
					Formaldehyde	31.9	TON					
					Arsenic	0.5	TON					
					Nickel	0.4	TON					
					Mercury	0.1176	TON					
					Manganese	0.6	TON					
					Selenium	1.7	TON					
					Chromium	0.3	TON					
					Barium Chromate	2.6	TON					
					Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2005 12/31/2005	Formaldehyde	3.7	TON
										Manganese	0.6	TON
Mercury	0.1117	TON										
Ethyl Benzene	0.1	TON										
Chromium	0.3	TON										
Selenium	1.6	TON										
Arsenic	0.5	TON										
Hydrochloric Acid	12.3	TON										
Nickel	0.3	TON										
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5682	TON										
Hydrogen Fluoride	12.3	TON										
PRIMARY PM10, FILTERABLE PORTION ONLY	303	TON										
CARBON MONOXIDE	614	TON										
PRIMARY PM2.5, FILTERABLE PORTION ONLY	32	TON										
PRIMARY PM, FILTERABLE PORTION ONLY	322	TON										

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2005 12/31/2005	SULFUR DIOXIDE	5911	TON
					VOLATILE ORGANIC COMPOUNDS	74	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	- Solid Fuel Boilers Unit 2 Boiler	01/01/2005 12/31/2005	Formaldehyde	4.5	TON
					Ethyl Benzene	0.1	TON
					Manganese	0.7	TON
					Chromium	0.4	TON
					Selenium	1.9	TON
					CARBON MONOXIDE	733	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6785	TON
					Hydrogen Fluoride	14.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	368	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	39.2	TON
					VOLATILE ORGANIC COMPOUNDS	88	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	392	TON
					SULFUR DIOXIDE	7163	TON
					Arsenic	0.6	TON
					Nickel	0.4	TON
					Mercury	0.1334	TON
Hydrochloric Acid	14.7	TON					
Bear Paw Energy, LLC Alexander Station	T5O83003	911 Stack	- Engines/Turbines - Gas Waukesha Compressors	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	4	TON
					Formaldehyde	1.1	TON
					CARBON MONOXIDE	146	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	182	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	911 Stack	- Engines/Turbines - Gas Combined Compressors	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	3	TON

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Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	911 Stack	- Engines/Turbines - Gas Combined Compressors	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	37	TON
					CARBON MONOXIDE	27	TON
					Formaldehyde	1	TON
Bear Paw Energy, LLC Lodgepole Station	O98013	911 Stack	- Engines/Turbines - Gas Compressor Engines	01/01/2005 12/31/2005			
					Formaldehyde	0.8	TON
Bear Paw Energy, LLC Boxcar Butte Station	O76001	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2005 12/31/2005			
					CARBON MONOXIDE	8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	96	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Bear Paw Energy, LLC Bull Moose 1 Station	O82011	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2005 12/31/2005			
					CARBON MONOXIDE	8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	96	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Bear Paw Energy, LLC Cow Creek Station	O90002	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	96	TON
					CARBON MONOXIDE	73	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Bear Paw Energy, LLC Demicks Lake Compressor Station	O86011	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	89	TON
					CARBON MONOXIDE	7	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Fort Buford Compressor Station	T5O84016	911 Stack	- Engines/Turbines - Gas Compressor Engines	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23	TON
					CARBON MONOXIDE	45	TON
					Formaldehyde	2.6	TON
Bear Paw Energy, LLC Marmarth Station	O98014	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	18	TON
Bear Paw Energy, LLC Mystery Creek Station	O84004	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23	TON
					CARBON MONOXIDE	35	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2005 12/31/2005			
					CARBON MONOXIDE	18	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
Bear Paw Energy, LLC Tree Top Station	T5O96009	911 Stack	- Engines/Turbines - Gas Compressor Engines	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	104	TON
					CARBON MONOXIDE	95	TON
					Formaldehyde	0.6	TON

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Bear Paw Energy, LLC Trenton Station	O85002	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2005 12/31/2005	CARBON MONOXIDE	10	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
Bear Paw Energy, LLC Grasslands Plant	T5O83005	911 Stack	- Gas/Liquid Fuel Boilers Combined Regeneration Heaters	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					CARBON MONOXIDE	21	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25	TON
Bear Paw Energy, LLC Grasslands Plant	T5O83005	911 Stack	- Gas/Liquid Fuel Boilers Combined Steam Boilers	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	14	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	911 Stack	- Gas/Liquid Fuel Boilers Combined Heaters	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
Bear Paw Energy, LLC Lodgepole Station	O98013	911 Stack	- Gas/Liquid Fuel Boilers Heaters and Dehydration Unit	01/01/2005 12/31/2005	Xylenes (Mixture of o, m, and p Isomers)	2.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Lodgepole Station	O98013	911 Stack	- Gas/Liquid Fuel Boilers Heaters and Dehydration Unit	01/01/2005 12/31/2005	Toluene	1.8	TON
					Benzene	2.8	TON
					CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					Ethyl Benzene	0.2	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002	911 Stack	- Gas/Liquid Fuel Boilers Gas Boiler	01/01/2005 12/31/2005	CARBON MONOXIDE	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
Bear Paw Energy, LLC Grasslands Plant	T5O83005	911 Stack	- Incinerators/Flares Emergency Flare	01/01/2005 12/31/2005	SULFUR DIOXIDE	626	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	911 Stack	- Incinerators/Flares Flare	01/01/2005 12/31/2005	SULFUR DIOXIDE	13	TON
Big Dipper Enterprises, Inc. Dakota Municipal Waste Landfill	T5O03002	911 Stack	1 - Municipal Waste Landfill Landfill	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	6	TON
Bobcat Company Gwinner Plant	T5M98001	911 Stack	- Direct Fired Furnace Building Heaters	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
Bobcat Company Gwinner Plant	T5M98001	911 Stack	- Gas/Liquid Fuel Boilers Gas Boilers	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
Bobcat Company Gwinner Plant	T5M98001	911 Stack	- Misc. Unit Processes Paint System	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bobcat Company Gwinner Plant	T5M98001	911 Stack	- Misc. Unit Processes Paint System	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	59	TON
					SULFUR DIOXIDE	1	TON
					Methyl Isobutyl Ketone	0.2	TON
					Hexamethylene Diisocyanate	0.4	TON
					Xylenes (Mixture of o, m, and p Isomers)	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					CARBON MONOXIDE	1	TON
Branick Industries Branick Facility	M98002	911 Stack	- Misc. Unit Processes Paint Booth Stacks	01/01/2005 12/31/2005			
					Xylenes (Mixture of o, m, and p Isomers)	3.4	TON
BTA Oil Producers Little Missouri Compressor	O04002	3	EU3 - Ajax Compressor Compressors	01/01/2005 12/31/2005			
					CARBON MONOXIDE	5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	26	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	911 Stack	- Direct Fired Furnace Carbon Regeneration Furnace	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	5	TON
					CARBON MONOXIDE	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					SULFUR DIOXIDE	3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	911 Stack	- Gas/Liquid Fuel Boilers Gas Boilers	01/01/2005 12/31/2005			
					CARBON MONOXIDE	4	TON
					Hexane	1.1	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	911 Stack	- Gas/Liquid Fuel Boilers Gas Boilers	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	911 Stack	- Incinerators/Flares Waste Water Flare	01/01/2005 12/31/2005			
					SULFUR DIOXIDE	2	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	911 Stack	- Misc. Unit Processes TO, Gluten Dryer and Misc.	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					CARBON MONOXIDE	7	TON
					VOLATILE ORGANIC COMPOUNDS	81	TON
					SULFUR DIOXIDE	50	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	57	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	49	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	911 Stack	- Gas/Liquid Fuel Boilers 7 Gas/Oil Boilers	01/01/2005 12/31/2005			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					Hexane	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					CARBON MONOXIDE	39	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	49	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	- Direct Fired Furnace Seed Dryers	01/01/2005 12/31/2005			
					CARBON MONOXIDE	1	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	- Direct Fired Furnace Seed Dryers	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	- Gas/Liquid Fuel Boilers Gas/LPG/LFG Boiler	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	1	TON
					SULFUR DIOXIDE	3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	32	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	- Misc. Unit Processes Combined Processes	01/01/2005 12/31/2005	Hexane	42.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	15	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	- Solid Fuel Boilers Hulls Boiler	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17	TON
					CARBON MONOXIDE	20	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					SULFUR DIOXIDE	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	14	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	29	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	- Engines/Turbines - Gas 5 Cooper Bessemer Engines	01/01/2005 12/31/2005	SULFUR DIOXIDE	1	TON
					Formaldehyde	1.2	TON
					Benzene	0.1	TON
					CARBON MONOXIDE	82	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	255	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	- Engines/Turbines - Gas 5 Cooper Bessemer Engines	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	15	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	- Gas/Liquid Fuel Boilers 4 Weil McLain Boilers	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Cavendish Farms, Inc. Jamestown Plant	X97001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27	TON
					CARBON MONOXIDE	40	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
Cavendish Farms, Inc. Jamestown Plant	X97001	911 Stack	- Misc. Unit Processes Fryers & Dryers	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	16	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	17	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	38	TON
Center Coal Company/Div. Of General Ind. Inc. Center Mine	O85008	911 Stack	- Misc. Unit Processes Crushing and Conveying	01/01/2005 12/31/2005			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	- Misc. Unit Processes Loading Rack	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	6	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	- Tanks 11 Tanks	01/01/2005 12/31/2005			
					Xylenes (Mixture of o, m, and p Isomers)	0.1	TON
					Toluene	0.1	TON
					Hexane	0.4	TON
					Benzene	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	43	TON
City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	- Engines - Liquid Fuel Tub Grinder (diesel engine)	01/01/2005 12/31/2005			
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	- Incinerators/Flares Gas Flare	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	4	TON
					SULFUR DIOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	11	TON
					Xylenes (Mixture of o, m, and p Isomers)	0.1	TON
CNH America, LLC. Fargo Facility	T5M94002	911 Stack	1 - Misc. Unit Processes Misc. Processes	01/01/2005 12/31/2005			
					Toluene	3.4	TON
					Methyl Isobutyl Ketone	3.2	TON
					Phenol	0.2	TON
					Xylenes (Mixture of o, m, and p Isomers)	7.6	TON
					Glycol Ethers	2.7	TON
					Formaldehyde	0.5	TON
					Methanol	0.3	TON
					Methyl Ethyl Ketone	1.1	TON
					Hexamethylene Diisocyanate	0.1	TON
					Ethyl Benzene	1.8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Continental Resources, Inc. South Medicine Pole Hills Station	O97008	911 Stack	- Engines - Liquid Fuel Combined Compressors	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	41	TON
					Carbon Disulfide	43	TON
					Formaldehyde	4.3	TON
					VOLATILE ORGANIC COMPOUNDS	16	TON
Continental Resources, Inc. Medicine Pole Hills Station	T5O88006	911 Stack	- Engines/Turbines - Gas Combined Compressors	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18	TON
					CARBON MONOXIDE	55	TON
					Formaldehyde	8.4	TON
					VOLATILE ORGANIC COMPOUNDS	29	TON
Coteau Properties Company Freedom Mine	O85004	911 Stack	- Misc. Unit Processes Dust Systems	01/01/2005 12/31/2005			
					PRIMARY PM, FILTERABLE PORTION ONLY	23	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	21	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Gas/Liquid Fuel Boilers Combined Riley Boilers	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2921	TON
					CARBON MONOXIDE	192	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	189	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	189.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	189	TON
					SULFUR DIOXIDE	2596	TON
	VOLATILE ORGANIC COMPOUNDS	25	TON				
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Gas/Liquid Fuel Boilers Combined Superheaters	01/01/2005 12/31/2005			
					SULFUR DIOXIDE	1600	TON
					CARBON MONOXIDE	39	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Gas/Liquid Fuel Boilers Combined Superheaters	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	86	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	21	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	21	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	20.5	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Gas/Liquid Fuel Boilers Combined Start-up Boilers	01/01/2005 12/31/2005			
					CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Gas/Liquid Fuel Boilers Feed Gas Heater	01/01/2005 12/31/2005			
					CARBON MONOXIDE	3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Incinerators/Flares Main Flare	01/01/2005 12/31/2005			
					CARBON MONOXIDE	270	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	18	TON
					SULFUR DIOXIDE	910	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	50	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Incinerators/Flares Start-up Flare	01/01/2005 12/31/2005			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Incinerators/Flares Start-up Flare	01/01/2005 12/31/2005	CARBON MONOXIDE	56	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
					SULFUR DIOXIDE	102	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Incinerators/Flares Ammonia Plant Flare	01/01/2005 12/31/2005	CARBON MONOXIDE	3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Incinerators/Flares Ammonia Tank Flare	01/01/2005 12/31/2005	CARBON MONOXIDE	3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Misc. Unit Processes Coal Handling	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	21	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	21	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	21.2	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Misc. Unit Processes Coal Lock Vent Scrubbers	01/01/2005 12/31/2005	PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					CARBON MONOXIDE	1326	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	14.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	14	TON
					VOLATILE ORGANIC COMPOUNDS	79	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Misc. Unit Processes Cooling Tower	01/01/2005 12/31/2005	Acetonitrile	259.6	TON
					Selenium	3.1	TON
					Arsenic	1.3	TON
					Toluene	2.9	TON
					Phenol	1.3	TON
					Catechol	7.6	TON
					Cresol	1.3	TON
					Xylenes (Mixture of o, m, and p Isomers)	1.7	TON
					Methanol	1736.7	TON
					VOLATILE ORGANIC COMPOUNDS	334	TON
					Benzene	2.5	TON
					AMMONIA	8593	TON
					Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack
PRIMARY PM, FILTERABLE PORTION ONLY	13	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	13	TON					
CARBON MONOXIDE	9	TON					
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Tanks Combined Process Tanks	01/01/2005 12/31/2005	p-Xylene	1.3	TON
					Xylenes (Mixture of o, m, and p Isomers)	0.3	TON
					Phenol	3.7	TON
					Ethyl Benzene	0.4	TON
					Toluene	3.8	TON
					VOLATILE ORGANIC COMPOUNDS	13	TON
					Benzene	5	TON
					Methanol	32.5	TON
					Cresols (Includes o, m, & p)/Cresylic Acids	1.7	TON
					Polycyclic Organic Matter	3.5	TON
Dakota Growers Pasta Company Carrington Plant	M94001	911 Stack	- Gas/Liquid Fuel Boilers Gas/Propane Boilers	01/01/2005 12/31/2005			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	911 Stack	- Gas/Liquid Fuel Boilers Gas/Propane Boilers	01/01/2005 12/31/2005	CARBON MONOXIDE	7	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
Dakota Growers Pasta Company Carrington Plant	M94001	911 Stack	- Misc. Unit Processes Wheat Milling	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	47	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	32	TON
Developmental Center Heating Plant	F84001	911 Stack	- Solid Fuel Boilers Zurn Boiler	01/01/2005 12/31/2005	CARBON MONOXIDE	15	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	18	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	12	TON
					SULFUR DIOXIDE	54	TON
Developmental Center Heating Plant	F84001	911 Stack	- Solid Fuel Boilers Cleaver Brooks Boilers	01/01/2005 12/31/2005	CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Dickinson State University Heating Plant	F73025	911 Stack	- Gas/Liquid Fuel Boilers 3 Gas/Oil Boilers	01/01/2005 12/31/2005	CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	13	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
DMI Industries Wind Turbine Towers	M05001	911 Stack	- Misc. Unit Processes Painting Equipment	01/01/2005 12/31/2005	Cumene	0.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					VOLATILE ORGANIC COMPOUNDS	152	TON
					Ethyl Benzene	6.7	TON
					Xylenes (Mixture of o, m, and p Isomers)	32.6	TON
Enbridge Pipelines (North Dakota) LLC Trenton & Alexander Stations	O84014	911 Stack	- Tanks Tanks	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	40.8	TON
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	911 Stack	- Tanks Tanks	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	22	TON
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	911 Stack	- Tanks Tanks	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	27	TON
Enbridge Pipelines (North Dakota) LLC Grenora Station	O82006	911 Stack	- Tanks Petroleum Products Storage	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	10	TON
Enbridge Pipelines (North Dakota) LLC Stanley Station	O82007	911 Stack	- Tanks Petroleum Products Storage	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	3	TON
Enbridge Pipelines (North Dakota) LLC Berthold Station	O96013	T-9800	6A - Tanks Petroleum Product Storage	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	20	TON
Goodrich Corporation Jamestown Facility	T5M96010	911 Stack	- Misc. Unit Processes Paint Booths, Oven, Wipe	01/01/2005 12/31/2005	Methyl Ethyl Ketone	1.2	TON
					Xylenes (Mixture of o, m, and p Isomers)	0.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Goodrich Corporation Jamestown Facility	T5M96010	911 Stack	- Misc. Unit Processes Paint Booths, Oven, Wipe	01/01/2005 12/31/2005	Toluene	0.5	TON
					Methyl Isobutyl Ketone	0.4	TON
					Ethyl Benzene	0.4	TON
Goodrich Corporation Jamestown Facility	T5M96010	911 Stack	- Tanks Halogenated Solvent Tank	01/01/2005 12/31/2005	Tetrachloroethylene	13	TON
GPK Products, Inc. GPK Products Facility	M96002	6A	6A - MEK Usage Misc. Unit Processes	01/01/2005 12/31/2005	Methyl Ethyl Ketone	5.9	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	- Engines - Liquid Fuel 17 Generators/Pump Engines	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	- Misc. Unit Processes Paint and Corrosion Booths	01/01/2005 12/31/2005	Methyl Ethyl Ketone	0.4	TON
					Toluene	0.1	TON
					Methyl Isobutyl Ketone	0.1	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	- Tanks 7 Fuel Tanks	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	1	TON
Grand Forks Landfill GrandForks Landfill	T5O98010	911 Stack	1 - Municipal Landfill Landfill	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	13	TON
Great River Energy GRE Coal Creek Station	T5F82006	911 Stack	- Engines - Liquid Fuel Emergency Generator & Pump	01/01/2005 12/31/2005	CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					SULFUR DIOXIDE	1	TON
Great River Energy GRE Coal Creek Station	T5F82006	911 Stack	- Gas/Liquid Fuel Boilers Auxiliary Boilers 91 & 92	01/01/2005 12/31/2005	Nickel	1.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy GRE Stanton Station	T5F76007	911 Stack	- Misc. Unit Processes Misc. Processes	01/01/2005 12/31/2005			
					PRIMARY PM10, FILTERABLE PORTION ONLY	22	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	23	TON
Great River Energy GRE Stanton Station	T5F76007	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2005 12/31/2005			
					Arsenic	0.1	TON
					Chromium	0.1	TON
					Hydrochloric Acid	57	TON
					Hydrogen Fluoride	26	TON
					Lead	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	72	TON
					Selenium	0.3	TON
					CARBON MONOXIDE	139	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1401	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	73	TON
					SULFUR DIOXIDE	2565	TON
					Manganese	0.1	TON
					Nickel	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					Toluene	0.1	TON
Benzene	0.3	TON					
Mercury	0.0238	TON					
Great River Energy GRE Stanton Station	T5F76007	911 Stack	- Solid Fuel Boilers Unit 10 Boiler	01/01/2005 12/31/2005			
					Mercury	0.099	TON
					Manganese	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	8	TON
					Hydrochloric Acid	26.4	TON
					Hydrogen Fluoride	12	TON
					Selenium	0.2	TON
					CARBON MONOXIDE	65	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy GRE Stanton Station	T5F76007	911 Stack	- Solid Fuel Boilers Unit 10 Boiler	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	793	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	22	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	22	TON
					SULFUR DIOXIDE	139	TON
					Benzene	0.2	TON
Great River Energy GRE Coal Creek Station	T5F82006	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5390	TON
					CARBON MONOXIDE	923	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	30.1	TON
					Cyanide	1.2	TON
					Manganese	1.7	TON
					Mercury	0.1945	TON
					Hydrochloric Acid	13	TON
					Hydrogen Fluoride	37.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	74	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	109	TON
					SULFUR DIOXIDE	13150	TON
					VOLATILE ORGANIC COMPOUNDS	74	TON
					Great River Energy GRE Coal Creek Station	T5F82006	911 Stack
PRIMARY PM2.5, FILTERABLE PORTION ONLY	24.6	TON					
Hydrogen Fluoride	41.4	TON					
Hydrochloric Acid	14.3	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	89	TON					
SULFUR DIOXIDE	14240	TON					
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6145	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy GRE Coal Creek Station	T5F82006	911 Stack	- Solid Fuel Boilers Unit 2 Boiler	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	81	TON
					CARBON MONOXIDE	1012	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	60	TON
					Mercury	0.213	TON
					Manganese	2	TON
					Cyanide	1.3	TON
Hazen Public Schools Heating Plant	F78005	911 Stack	- Solid Fuel Boilers Spreader Stoker	01/01/2005 12/31/2005			
					SULFUR DIOXIDE	6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	20	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					CARBON MONOXIDE	2	TON
Hazen Public Schools Heating Plant	F78005	911 Stack	- Solid Fuel Boilers Underfeed Stoker	01/01/2005 12/31/2005			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					CARBON MONOXIDE	3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
Health Care Environmental Services, Inc. Fargo Facility	T5I78001	911 Stack	1 - Consumat CS-550 Incinerator Medical Waste Incinerator	01/01/2005 12/31/2005			
					CARBON MONOXIDE	3	TON
					Hydrochloric Acid	1	TON
Hebron Brick Company Hebron Facility	T5M03001	911 Stack	- Direct Fired Furnace Kiln and 2 Dryers	01/01/2005 12/31/2005			
					PRIMARY PM, FILTERABLE PORTION ONLY	27	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hebron Brick Company Hebron Facility	T5M03001	911 Stack	- Direct Fired Furnace Kiln and 2 Dryers	01/01/2005 12/31/2005	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	23	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Hydrochloric Acid	0.9	TON
					SULFUR DIOXIDE	118	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
					Hydrogen Fluoride	14.8	TON
					CARBON MONOXIDE	47	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	- Engines/Turbines - Gas 15 Engines and 3 Turbines	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	38	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1609	TON
					CARBON MONOXIDE	416	TON
					Formaldehyde	11.3	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	- Engines/Turbines - Gas 2 Compressor Engines	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					CARBON MONOXIDE	2	TON
					Formaldehyde	0.3	TON
Hess Corporation Hawkeye Station	T5O81019	911 Stack	- Engines/Turbines - Gas 5 Compressor Engines	01/01/2005 12/31/2005	CARBON MONOXIDE	20	TON
					Formaldehyde	3.3	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	68	TON
Hess Corporation Silurian Station	O03011	911 Stack	- Engines/Turbines - Gas 3 Compressor Engines	01/01/2005 12/31/2005			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Silurian Station	O03011	911 Stack	- Engines/Turbines - Gas 3 Compressor Engines	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					CARBON MONOXIDE	23	TON
					Formaldehyde	2.4	TON
					VOLATILE ORGANIC COMPOUNDS	40	TON
Hess Corporation BLDU PMS 4 Compressor Station	O96006	911 Stack	- Engines/Turbines - Gas 4 Water Pump Engines	01/01/2005 12/31/2005			
					Formaldehyde	0.5	TON
					CARBON MONOXIDE	47	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	36	TON
Hess Corporation Blue Butte Station	O81020	911 Stack	- Engines/Turbines - Gas 3 Compressor Engines	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	51	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Formaldehyde	1	TON
					CARBON MONOXIDE	9	TON
Hess Corporation North Charlson Station	O84013	911 Stack	- Engines/Turbines - Gas 2 Compressor Engines	01/01/2005 12/31/2005			
					Formaldehyde	0.3	TON
					CARBON MONOXIDE	1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	- Gas/Liquid Fuel Boilers 4 Heaters and 6 Boilers	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	58	TON
					CARBON MONOXIDE	17	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	- Incinerators/Flares Tail Gas Incinerator	01/01/2005 12/31/2005			
					SULFUR DIOXIDE	1194	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	- Incinerators/Flares	01/01/2005			
			Acid Gas and Inlet Flare	12/31/2005	SULFUR DIOXIDE	355	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	- Incinerators/Flares	01/01/2005			
			Flare	12/31/2005	SULFUR DIOXIDE	4	TON
Hess Corporation Hawkeye Station	T5O81019	911 Stack	- Incinerators/Flares	01/01/2005			
			Zink Flare	12/31/2005	SULFUR DIOXIDE	33	TON
Hess Corporation Silurian Station	O03011	911 Stack	- Incinerators/Flares	01/01/2005			
			Flare	12/31/2005	SULFUR DIOXIDE	66	TON
Hess Corporation Blue Butte Station	O81020	911 Stack	- Incinerators/Flares	01/01/2005			
			Flare	12/31/2005	SULFUR DIOXIDE	63	TON
Hess Corporation North Charlson Station	O84013	911 Stack	- Incinerators/Flares	01/01/2005			
			Flare	12/31/2005	SULFUR DIOXIDE	1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	- Tanks	01/01/2005			
			2 Gasoline Tanks	12/31/2005	VOLATILE ORGANIC COMPOUNDS	5	TON
Hess Corporation Winnipeg Station	O04001	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					CARBON MONOXIDE	11	TON
					Formaldehyde	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
Hiland Partners, LP Badlands Gas Plant	O99007	911 Stack	- Engines/Turbines - Gas Combined Compressors	01/01/2005 12/31/2005			
					CARBON MONOXIDE	50	TON
					VOLATILE ORGANIC COMPOUNDS	25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hiland Partners, LP Badlands Gas Plant	O99007	911 Stack	- Engines/Turbines - Gas Combined Compressors	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	50	TON
					Formaldehyde	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
Hiland Partners, LP Badlands Gas Plant	O99007	911 Stack	- Tanks Condensate Tanks	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	11	TON
Hood Packaging Corporation Grand Forks Plant	T5O91003	911 Stack	- Gas/Liquid Fuel Boilers Space Heaters	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Hood Packaging Corporation Grand Forks Plant	T5O91003	911 Stack	- Misc. Unit Processes Flexographic Printing	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	122	TON
IMAR Group, LLC Fargo Boat Plant	T5M02001	911 Stack	1 - Misc Misc. Processes	01/01/2005 12/31/2005			
					Methyl Methacrylate	0.5	TON
					Styrene	11	TON
J.R. Simplot Grand Forks Plant	T5F76008	911 Stack	- Gas/Liquid Fuel Boilers Cleaver-Brooks Boilers	01/01/2005 12/31/2005			
					CARBON MONOXIDE	34	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	40	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Hexane	0.9	TON
	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON				
J.R. Simplot Grand Forks Plant	T5F76008	911 Stack	- Misc. Unit Processes Fryers/Dryers	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
J.R. Simplot Grand Forks Plant	T5F76008	911 Stack	- Misc. Unit Processes Fryers/Dryers	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					CARBON MONOXIDE	6	TON
Jahner Sanitation, Inc. Municipal Solid Waste Landfill	T5O00001	911 Stack	1 - Municipal Waste Landfill Landfill	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	38	TON
Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	- Misc. Unit Processes Truck Loading and Fugitive	01/01/2005 12/31/2005			
					Toluene	1.1	TON
					Ethyl Benzene	0.1	TON
					Hexane	1.2	TON
					Xylenes (Mixture of o, m, and p Isomers)	0.6	TON
					VOLATILE ORGANIC COMPOUNDS	57	TON
					Cumene	0.1	TON
					Benzene	0.6	TON
					2,2,4-Trimethylpentane	0.6	TON
					Methyl Tert-Butyl Ether	0.2	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	- Misc. Unit Processes Truck Loading and Fugitive	01/01/2005 12/31/2005			
					Xylenes (Mixture of o, m, and p Isomers)	0.2	TON
					Benzene	0.3	TON
					Methyl Tert-Butyl Ether	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	29	TON
					Hexane	0.6	TON
					Toluene	0.5	TON
					2,2,4-Trimethylpentane	0.3	TON
					Ethyl Benzene	0.1	TON
					Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack
VOLATILE ORGANIC COMPOUNDS	6	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	- Tanks	01/01/2005			
			6 Tanks	12/31/2005	VOLATILE ORGANIC COMPOUNDS	2	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	911 Stack	- Misc. Unit Processes	01/01/2005			
			Misc. Unit Processes	12/31/2005	Styrene	61.9	TON
Mark Sand & Gravel Company Plant 7	A02005	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2005 12/31/2005			
					CARBON MONOXIDE	11	TON
					SULFUR DIOXIDE	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
Mark Sand & Gravel Company Plant 7	A02005	911 Stack	- Engines - Liquid Fuel Electrical Generator Engine	01/01/2005 12/31/2005			
					CARBON MONOXIDE	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	- Misc. Unit Processes Dryer	01/01/2005 12/31/2005			
					PRIMARY PM10, FILTERABLE PORTION ONLY	7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9.3	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	- Solid Fuel Boilers Konus-Kessel Boiler	01/01/2005 12/31/2005			
					PRIMARY PM10, FILTERABLE PORTION ONLY	57.4	TON
					CARBON MONOXIDE	31.5	TON
					VOLATILE ORGANIC COMPOUNDS	0.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	57.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	- Solid Fuel Boilers Konus-Kessel Boiler	01/01/2005 12/31/2005			
					SULFUR DIOXIDE	0.2	TON
Mayo Construction Company, Inc. Plant 12-029	A83004	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2005 12/31/2005	Hexane	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					Toluene	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					Formaldehyde	0.4	TON
					Acetaldehyde	0.2	TON
					SULFUR DIOXIDE	8	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					CARBON MONOXIDE	18	TON
Mayo Construction Company, Inc. Plant 12-008	A99004	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2005 12/31/2005	Hexane	0.1	TON
					SULFUR DIOXIDE	9	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					Toluene	0.4	TON
					Formaldehyde	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					Acetaldehyde	0.2	TON
					CARBON MONOXIDE	19	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
Mayo Construction Company, Inc. Plant 12-001	A80003	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2005 12/31/2005	Hexane	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayo Construction Company, Inc. Plant 12-001	A80003	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					CARBON MONOXIDE	19	TON
					Formaldehyde	0.4	TON
					SULFUR DIOXIDE	8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					Toluene	0.4	TON
Acetaldehyde	0.2	TON					
Mayo Construction Company, Inc. Plant 12-029	A83004	911 Stack	- Engines - Liquid Fuel Electrical Generators	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					CARBON MONOXIDE	4	TON
Mayo Construction Company, Inc. Plant 12-008	A99004	911 Stack	- Engines - Liquid Fuel Electrical Generators	01/01/2005 12/31/2005			
					CARBON MONOXIDE	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
Mayo Construction Company, Inc. Plant 12-001	A80003	911 Stack	- Engines - Liquid Fuel Electrical Generators	01/01/2005 12/31/2005			
					CARBON MONOXIDE	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	911 Stack	- Direct Fired Furnace Pulp Dryer	01/01/2005 12/31/2005			
					PRIMARY PM10, FILTERABLE PORTION ONLY	31	TON
					VOLATILE ORGANIC COMPOUNDS	80	TON
					SULFUR DIOXIDE	60	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	31	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	29	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	911 Stack	- Direct Fired Furnace Pulp Dryer	01/01/2005 12/31/2005	CARBON MONOXIDE	324	TON
					Hydrogen Fluoride	1.1	TON
					Hydrochloric Acid	0.6	TON
					Acetaldehyde	1.2	TON
					Formaldehyde	0.6	TON
					Acrolein	0.6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	911 Stack	- Gas/Liquid Fuel Boilers Riley & Cleaver Brooks Boilers	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	911 Stack	- Incinerators/Flares Bio-gas Flare	01/01/2005 12/31/2005	SULFUR DIOXIDE	45	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					CARBON MONOXIDE	2	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	911 Stack	- Misc. Unit Processes Misc. Processes & Yeast Plant	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	12	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	12	TON
					Acetaldehyde	13.5	TON
					VOLATILE ORGANIC COMPOUNDS	51	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	911 Stack	- Solid Fuel Boilers Main B&W Boilers	01/01/2005 12/31/2005	Hydrochloric Acid	3.2	TON
					Hydrogen Fluoride	4.2	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					SULFUR DIOXIDE	75	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	57	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	57	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	911 Stack	- Solid Fuel Boilers Main B&W Boilers	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	368	TON
					CARBON MONOXIDE	105	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	- Misc. Unit Processes Combined Processes	01/01/2005 12/31/2005			
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2005 12/31/2005			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.8	TON
					VOLATILE ORGANIC COMPOUNDS	57	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	37	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	29	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8423	TON
					CARBON MONOXIDE	405	TON
					Hydrogen Fluoride	8.1	TON
					Hydrochloric Acid	8.1	TON
					SULFUR DIOXIDE	19450	TON
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	- Solid Fuel Boilers Unit 2 Boiler	01/01/2005 12/31/2005			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	72	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	97	TON
					Hydrochloric Acid	13.8	TON
					Hydrogen Fluoride	13.8	TON
					CARBON MONOXIDE	691	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15106	TON
					SULFUR DIOXIDE	9957	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	- Solid Fuel Boilers Unit 2 Boiler	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	97	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	- Engines - Liquid Fuel Generator/Pump Engines	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS PRIMARY PM, FILTERABLE PORTION ONLY PRIMARY PM10, FILTERABLE PORTION ONLY NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE Hexane Toluene	1 1 1 19 3 0.3 0.2	TON TON TON TON TON TON TON
Minot Landfill Minot Landfill	T5O98001	911 Stack	1 - Municipal Landfill Landfill	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	14	TON
Minot State University Heating Plant	F74003	911 Stack	- Gas/Liquid Fuel Boilers Cleaver Brooks Boilers	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) CARBON MONOXIDE	1 1	TON TON
Minot State University Heating Plant	F74003	911 Stack	- Solid Fuel Boilers Zurn Boiler	01/01/2005 12/31/2005	CARBON MONOXIDE NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) PRIMARY PM10, FILTERABLE PORTION ONLY PRIMARY PM, FILTERABLE PORTION ONLY	7 8 6 6	TON TON TON TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot State University Heating Plant	F74003	911 Stack	- Solid Fuel Boilers Zurn Boiler	01/01/2005 12/31/2005			
					SULFUR DIOXIDE	50	TON
					Hydrochloric Acid	0.2	TON
Minot State University-Bottineau Heating Plant	F73021	911 Stack	- Gas/Liquid Fuel Boilers Boilers No. 3 & 4	01/01/2005 12/31/2005			
					SULFUR DIOXIDE	1	TON
Minot State University-Bottineau Heating Plant	F73021	911 Stack	- Solid Fuel Boilers Boilers No. 1 & 2	01/01/2005 12/31/2005			
					PRIMARY PM, FILTERABLE PORTION ONLY	17	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					SULFUR DIOXIDE	4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					CARBON MONOXIDE	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	911 Stack	- Misc. Unit Processes Misc.	01/01/2005 12/31/2005			
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2005 12/31/2005			
					SULFUR DIOXIDE	1035	TON
					Mercury	0.0056	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	34	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	22.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	30	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	350	TON
					CARBON MONOXIDE	300	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	911 Stack	- Solid Fuel Boilers Unit 2 Boiler	01/01/2005 12/31/2005	PRIMARY PM2.5, FILTERABLE PORTION ONLY	21.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	714	TON
					Mercury	0.0119	TON
					Hydrochloric Acid	0.1	TON
					CARBON MONOXIDE	1057	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	35	TON
					SULFUR DIOXIDE	2711	TON
					VOLATILE ORGANIC COMPOUNDS	8	TON
Mor Tech Fab, Inc. Williston Plant	T5M96006	911 Stack	- Misc. Unit Processes Chopper Gun	01/01/2005 12/31/2005	Styrene	8.9	TON
Motor Coach Industries Pembina Plant	X94001	911 Stack	- Misc. Unit Processes Misc. Unit Processes	01/01/2005 12/31/2005	Toluene	0.1	TON
					Xylenes (Mixture of o, m, and p Isomers)	0.2	TON
New Vision Fiberglass Grand Forks Plant	M96008	6	6 - Vent Stacks (2) Vent Stacks	01/01/2005 12/31/2005	Styrene	6	TON
Nodak Contracting, A Div. of Strata Corp. Portable Plant	A99002	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2005 12/31/2005	CARBON MONOXIDE	12	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	5	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
Nodak Contracting, A Div. of Strata Corp. Portable Plant	A99002	911 Stack	- Engines - Liquid Fuel Electrical Generator	01/01/2005 12/31/2005			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Nodak Contracting, A Div. of Strata Corp. Portable Plant	A99002	911 Stack	- Engines - Liquid Fuel  Electrical Generator	01/01/2005  12/31/2005			
					CARBON MONOXIDE	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	911 Stack	- Misc. Unit Processes Spray Booths	01/01/2005  12/31/2005			
					Methyl Methacrylate	0.6	TON
					Styrene	29.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	7	TON
North Dakota Mill Wheat Milling Plant	G05001	911 Stack	- Engines - Liquid Fuel Generator Set	01/01/2005  12/31/2005			
					SULFUR DIOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	1	TON
North Dakota Mill Wheat Milling Plant	G05001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2005  12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					CARBON MONOXIDE	2	TON
North Dakota Mill Wheat Milling Plant	G05001	911 Stack	- Misc. Unit Processes Terminal, Milling, Cleaning, Misc.	01/01/2005  12/31/2005			
					PRIMARY PM, FILTERABLE PORTION ONLY	126	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	75	TON
North Dakota National Guard Heating Plant	F82009	911 Stack	- Solid Fuel Boilers Coal Boilers No 1,2,3,4,5	01/01/2005  12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					Hydrochloric Acid	0.1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	20	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																								
North Dakota National Guard Heating Plant	F82009	911 Stack	- Solid Fuel Boilers	01/01/2005	CARBON MONOXIDE	6	TON																																																																																																								
			Coal Boilers No 1,2,3,4,5	12/31/2005				North Dakota State College of Science NDSCS Heating Plant	T5F86004	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON	Gas/Oil Boilers	12/31/2005			CARBON MONOXIDE	3	TON	North Dakota State College of Science NDSCS Heating Plant	T5F86004	911 Stack	- Solid Fuel Boilers	01/01/2005	SULFUR DIOXIDE	21	TON	Coal Boiler	12/31/2005			PRIMARY PM, FILTERABLE PORTION ONLY	4	TON			PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON			NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15	TON			Hydrochloric Acid	0.2	TON			CARBON MONOXIDE	8	TON			Hydrogen Fluoride	0.1	TON	North Dakota State Hospital Heating Plant	F86005	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON	Cleaver Brooks Boilers	12/31/2005			CARBON MONOXIDE	1	TON	North Dakota State Hospital Heating Plant	F86005	911 Stack	- Solid Fuel Boilers	01/01/2005	Hydrogen Fluoride	0.1	TON	Lasker Boiler	12/31/2005			CARBON MONOXIDE	16	TON			NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	29	TON			PRIMARY PM10, FILTERABLE PORTION ONLY	15	TON			PRIMARY PM, FILTERABLE PORTION ONLY	22	TON			SULFUR DIOXIDE	77
North Dakota State College of Science NDSCS Heating Plant	T5F86004	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON																																																																																																								
			Gas/Oil Boilers	12/31/2005																																																																																																											
								CARBON MONOXIDE	3	TON																																																																																																					
North Dakota State College of Science NDSCS Heating Plant	T5F86004	911 Stack	- Solid Fuel Boilers	01/01/2005	SULFUR DIOXIDE	21	TON																																																																																																								
			Coal Boiler	12/31/2005																																																																																																											
								PRIMARY PM, FILTERABLE PORTION ONLY	4	TON																																																																																																					
								PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON																																																																																																					
								NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15	TON																																																																																																					
								Hydrochloric Acid	0.2	TON																																																																																																					
								CARBON MONOXIDE	8	TON																																																																																																					
								Hydrogen Fluoride	0.1	TON																																																																																																					
North Dakota State Hospital Heating Plant	F86005	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON																																																																																																								
			Cleaver Brooks Boilers	12/31/2005																																																																																																											
								CARBON MONOXIDE	1	TON																																																																																																					
North Dakota State Hospital Heating Plant	F86005	911 Stack	- Solid Fuel Boilers	01/01/2005	Hydrogen Fluoride	0.1	TON																																																																																																								
			Lasker Boiler	12/31/2005																																																																																																											
								CARBON MONOXIDE	16	TON																																																																																																					
								NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	29	TON																																																																																																					
								PRIMARY PM10, FILTERABLE PORTION ONLY	15	TON																																																																																																					
								PRIMARY PM, FILTERABLE PORTION ONLY	22	TON																																																																																																					
								SULFUR DIOXIDE	77	TON																																																																																																					
								Hydrochloric Acid	0.3	TON																																																																																																					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																																									
North Dakota State Penitentiary Heating Plant	F83007	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON																																																																																																									
			Gas Boilers	12/31/2005				North Dakota State Penitentiary Heating Plant	F83007	911 Stack	- Solid Fuel Boilers	01/01/2005	CARBON MONOXIDE	8	TON	Coal Boiler	12/31/2005	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON			PRIMARY PM, FILTERABLE PORTION ONLY	3	TON			NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON			SULFUR DIOXIDE	26	TON								North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Engines - Liquid Fuel Generator Engines	01/01/2005	CARBON MONOXIDE	2	TON		12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON	North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON	Gas/Oil Boilers	12/31/2005	North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Incinerators/Flares	01/01/2005	SULFUR DIOXIDE	1	TON	Pathological Incinerator	12/31/2005	VOLATILE ORGANIC COMPOUNDS	1	TON							North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Solid Fuel Boilers	01/01/2005	PRIMARY PM, FILTERABLE PORTION ONLY	1	TON	Coal Boilers	12/31/2005	SULFUR DIOXIDE	355	TON			PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON			NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	157	TON			CARBON MONOXIDE	89	TON
North Dakota State Penitentiary Heating Plant	F83007	911 Stack	- Solid Fuel Boilers	01/01/2005	CARBON MONOXIDE	8	TON																																																																																																									
			Coal Boiler	12/31/2005	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON																																																																																																									
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON																																																																																																									
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON																																																																																																									
					SULFUR DIOXIDE	26	TON																																																																																																									
North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Engines - Liquid Fuel Generator Engines	01/01/2005	CARBON MONOXIDE	2	TON																																																																																																									
				12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON																																																																																																									
North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON																																																																																																									
			Gas/Oil Boilers	12/31/2005				North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Incinerators/Flares	01/01/2005	SULFUR DIOXIDE	1	TON	Pathological Incinerator	12/31/2005	VOLATILE ORGANIC COMPOUNDS	1	TON							North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Solid Fuel Boilers	01/01/2005	PRIMARY PM, FILTERABLE PORTION ONLY	1	TON	Coal Boilers	12/31/2005	SULFUR DIOXIDE	355	TON			PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON			NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	157	TON			CARBON MONOXIDE	89	TON																																																										
North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Incinerators/Flares	01/01/2005	SULFUR DIOXIDE	1	TON																																																																																																									
			Pathological Incinerator	12/31/2005	VOLATILE ORGANIC COMPOUNDS	1	TON																																																																																																									
North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Solid Fuel Boilers	01/01/2005	PRIMARY PM, FILTERABLE PORTION ONLY	1	TON																																																																																																									
			Coal Boilers	12/31/2005	SULFUR DIOXIDE	355	TON																																																																																																									
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON																																																																																																									
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	157	TON																																																																																																									
					CARBON MONOXIDE	89	TON																																																																																																									

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Solid Fuel Boilers Coal Boilers	01/01/2005 12/31/2005	Hydrogen Fluoride	0.8	TON
					Hydrochloric Acid	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Northern Border Pipeline Company Compressor #4	T5O84001	911 Stack	- Engines/Turbines - Gas 20,000 BHP Turbine	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	138	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	2	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	42	TON
Northern Border Pipeline Company Compressor #5	T5O99002	911 Stack	- Engines/Turbines - Gas 38,000 BHP Turbine	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	89	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	5	TON
					CARBON MONOXIDE	92	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
Northern Border Pipeline Company Compressor #6	T5O93003	911 Stack	- Engines/Turbines - Gas 38,000 BHP Turbine	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	11	TON
					CARBON MONOXIDE	78	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	79	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor #6	T5O93003	911 Stack	- Engines/Turbines - Gas 38,000 BHP Turbine	01/01/2005 12/31/2005			
					SULFUR DIOXIDE	5	TON
Northern Border Pipeline Company Compressor #7	T5O99001	911 Stack	- Engines/Turbines - Gas 38,000 BHP Turbine	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	94	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	5	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
CARBON MONOXIDE	92	TON					
Northern Border Pipeline Company Compressor #8	T5O84002	911 Stack	- Engines/Turbines - Gas 38,000 BHP Turbine	01/01/2005 12/31/2005			
					SULFUR DIOXIDE	5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	89	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					CARBON MONOXIDE	84	TON
Northern Improvement Company Plant 40-120	A99006	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2005 12/31/2005			
					Acetaldehyde	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					Toluene	0.3	TON
					SULFUR DIOXIDE	7	TON
					CARBON MONOXIDE	15	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					Formaldehyde	0.4	TON
					Hexane	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Improvement Company Plant 40-120	A99006	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	4	TON
Northern Improvement Company Plant 40-096	A94003	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	10	TON
					SULFUR DIOXIDE	4	TON
					Acetaldehyde	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					Toluene	0.2	TON
Formaldehyde	0.2	TON					
Northern Improvement Company Plant 40-120	A99006	911 Stack	- Engines - Liquid Fuel Electrical Generator	01/01/2005 12/31/2005			
					CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
Northern Improvement Company Plant 40-096	A94003	911 Stack	- Engines - Liquid Fuel Electrical Generator	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
Northern Improvement Company Plant 40-160	A03001	6A	6A - Dryer Drum w/ Baghouse Dryer Drum	01/01/2005 12/31/2005			
					Toluene	0.2	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					Acetaldehyde	0.1	TON
					CARBON MONOXIDE	10	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					SULFUR DIOXIDE	5	TON
Formaldehyde	0.2	TON					



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	- Engines - Liquid Fuel Emergency Generators	01/01/2005 12/31/2005	CARBON MONOXIDE	2	TON
					SULFUR DIOXIDE	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	- Gas/Liquid Fuel Boilers All Gas/Oil Boilers	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					CARBON MONOXIDE	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	- Misc. Unit Processes Combined Processes	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	49	TON
					VOLATILE ORGANIC COMPOUNDS	166	TON
					Hexane	303.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	31	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	- Solid Fuel Boilers JTA Boiler	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	115	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	17	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	23	TON
					CARBON MONOXIDE	237	TON
					VOLATILE ORGANIC COMPOUNDS	80	TON
					SULFUR DIOXIDE	1	TON
Northstar Materials, Inc. Plant 5	A02001	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2005 12/31/2005			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northstar Materials, Inc. Plant 5	A02001	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					CARBON MONOXIDE	11	TON
					SULFUR DIOXIDE	5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					Toluene	0.3	TON
					Formaldehyde	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					<hr/>		
Northstar Materials, Inc. Plant 1	A97002	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2005 12/31/2005	CARBON MONOXIDE	17	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					SULFUR DIOXIDE	8	TON
					Formaldehyde	0.4	TON
					Toluene	0.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
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Northstar Materials, Inc. Plant 5	A02001	911 Stack	- Engines - Liquid Fuel Electrical Generator	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	1	TON
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Northstar Materials, Inc. Plant 1	A97002	911 Stack	- Engines - Liquid Fuel Electrical Generator	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					CARBON MONOXIDE	2	TON
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Otter Tail Power Company Peak Load Generators	F76003	911 Stack	- Engines/Turbines - Gas 2 Diesel Engines and GE Turbines	01/01/2005 12/31/2005			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Otter Tail Power Company Peak Load Generators	F76003	911 Stack	- Engines/Turbines - Gas 2 Diesel Engines and GE Turbines	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	34	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	29	TON
Otter Tail Power Company Coyote Station	T5F84011	911 Stack	- Gas/Liquid Fuel Boilers Auxillary Boiler	01/01/2005 12/31/2005	SULFUR DIOXIDE	4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Otter Tail Power Company Coyote Station	T5F84011	911 Stack	- Misc. Unit Processes Misc. Processes	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	34	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	32	TON
Otter Tail Power Company Coyote Station	T5F84011	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	137	TON
					Mercury	0.15	TON
					Hydrochloric Acid	5.1	TON
					Hydrogen Fluoride	5.9	TON
					CARBON MONOXIDE	746	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12260	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	252	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	18.5	TON
					SULFUR DIOXIDE	13713	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	265	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	911 Stack	- Direct Fired Furnace Gas Heaters	01/01/2005 12/31/2005	CARBON MONOXIDE	17	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	911 Stack	- Direct Fired Furnace Gas Heaters	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	911 Stack	- Gas/Liquid Fuel Boilers Gas Boilers	01/01/2005 12/31/2005	CARBON MONOXIDE	18	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	911 Stack	- Incinerators/Flares Incinerators/Flare	01/01/2005 12/31/2005	SULFUR DIOXIDE	465	TON
Pioneer Construction, Inc. Plant 03	R00003	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2005 12/31/2005	PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	13.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	36.4	TON
Plains Marketing, LP Fryburg Station	O98015	911 Stack	- Tanks 2 Tanks	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	51	TON
RDO Foods Company Grand Forks Plant	T5X91001	911 Stack	- Gas/Liquid Fuel Boilers Boiler #1	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	75	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
RDO Foods Company Grand Forks Plant	T5X91001	911 Stack	- Gas/Liquid Fuel Boilers Boiler #1	01/01/2005 12/31/2005	Hexane	0.1	TON
					CARBON MONOXIDE	11	TON
					SULFUR DIOXIDE	141	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	13	TON
					<hr/>		
RDO Foods Company Grand Forks Plant	T5X91001	911 Stack	- Incinerators/Flares Waste Water Flare	01/01/2005 12/31/2005	SULFUR DIOXIDE	54	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	4	TON
					<hr/>		
RDO Foods Company Grand Forks Plant	T5X91001	911 Stack	- Misc. Unit Processes Dryers/Silos	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					<hr/>		
Sungold Foods, Inc. Horace Facility	G90002	911 Stack	- Gas/Liquid Fuel Boilers Roasters, Heaters, Dryers	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					<hr/>		
Sungold Foods, Inc. Horace Facility	G90002	911 Stack	- Misc. Unit Processes Aspiration, Roaster, Conveyer	01/01/2005 12/31/2005	PRIMARY PM10, FILTERABLE PORTION ONLY	12	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	12	TON
					<hr/>		
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Direct Fired Furnace Combined Ultra Furnaces	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
					CARBON MONOXIDE	45	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					SULFUR DIOXIDE	10	TON
					<hr/>		

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Direct Fired Furnace	01/01/2005			
			Combined Ultra Furnaces	12/31/2005	VOLATILE ORGANIC COMPOUNDS	5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	53	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Direct Fired Furnace	01/01/2005			
			Isom H501	12/31/2005	VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	2	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005			
			Alky B1 & B2	12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	44	TON
					CARBON MONOXIDE	32	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	8	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005			
			Boilers 1, 2, 3	12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	14	TON
					CARBON MONOXIDE	118	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005			
				12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	403	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.7	TON
					SULFUR DIOXIDE	119	TON
					VOLATILE ORGANIC COMPOUNDS	12	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005			
				12/31/2005			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	47.9	TON
					CARBON MONOXIDE	73	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	55	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	56	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005			
				12/31/2005			
					SULFUR DIOXIDE	59	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	327	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Incinerators/Flares	01/01/2005			
				12/31/2005			
					SULFUR DIOXIDE	441	TON
		VOLATILE ORGANIC COMPOUNDS	6	TON			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Misc. Unit Processes	01/01/2005			
				12/31/2005			
					PRIMARY PM10, FILTERABLE PORTION ONLY	26	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	31.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	51	TON
		VOLATILE ORGANIC COMPOUNDS	7	TON			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Misc. Unit Processes	01/01/2005			
			Cooling Towers	12/31/2005			
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Misc. Unit Processes	01/01/2005			
			Propane Blowdown	12/31/2005	VOLATILE ORGANIC COMPOUNDS	43	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Misc. Unit Processes	01/01/2005			
			Fugitive Emissions	12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					2,2,4-Trimethylpentane	2.8	TON
					VOLATILE ORGANIC COMPOUNDS	286	TON
					CARBON MONOXIDE	1	TON
					Naphthalene	0.8	TON
					Hydrochloric Acid	1.4	TON
					Carbon Disulfide	3	TON
					Benzene	3.3	TON
					Formaldehyde	2.4	TON
					Nickel & Compounds	0.1	TON
					Cyanide & Compounds	58.4	TON
					Xylenes (Mixture of o, m, and p Isomers)	7.3	TON
					Tetrachloroethylene	0.3	TON
					Hexane	7.8	TON
					Toluene	10.7	TON
					Ethyl Benzene	1.8	TON
					Carbonyl Sulfide	10.4	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Misc. Unit Processes	01/01/2005			
			Miscellaneous Sources	12/31/2005	PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
					CARBON MONOXIDE	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11	TON



Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Misc. Unit Processes	01/01/2005			
			Miscellaneous Sources	12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					SULFUR DIOXIDE	1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Tanks	01/01/2005			
			Tank Farm	12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	124	TON
True Oil, LLC Redwing Gas Plant	O78002	911 Stack	- Engines/Turbines - Gas	01/01/2005			
			Combined Compressors	12/31/2005			
					Formaldehyde	1.8	TON
					CARBON MONOXIDE	52	TON
				NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	53	TON	
True Oil, LLC Redwing Gas Plant	O78002	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005			
			Broach Furnace	12/31/2005			
					CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
University of North Dakota UND Heating Plant	T5F73018	911 Stack	- Engines - Liquid Fuel	01/01/2005			
			Generator Engines	12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
				CARBON MONOXIDE	1	TON	
University of North Dakota UND Heating Plant	T5F73018	911 Stack	- Solid Fuel Boilers	01/01/2005			
			Coal Boilers	12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	188	TON
					Hydrochloric Acid	2.7	TON
					Hydrogen Fluoride	1.1	TON
					CARBON MONOXIDE	136	TON
		SULFUR DIOXIDE	590	TON			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	911 Stack	- Solid Fuel Boilers Coal Boilers	01/01/2005 12/31/2005	PRIMARY PM10, FILTERABLE PORTION ONLY	80	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	124	TON
Valley City State University Heating Plant	F73020	911 Stack	- Gas/Liquid Fuel Boilers Burnham, CB, Kewanee Boilers	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Valley City State University Heating Plant	F73020	911 Stack	- Solid Fuel Boilers Erie City Boiler	01/01/2005 12/31/2005	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11	TON
					SULFUR DIOXIDE	22	TON
					CARBON MONOXIDE	6	TON
Westway Feed Products, Inc. West Fargo Feed Manufacturing	M91001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2005 12/31/2005	CARBON MONOXIDE	6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
Westway Feed Products, Inc. West Fargo Feed Manufacturing	M91001	911 Stack	- Misc. Unit Processes Molasses Dryer	01/01/2005 12/31/2005	PRIMARY PM, FILTERABLE PORTION ONLY	17	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	16	TON
Whiting Oil and Gas Corporation Wabek Station	T5O03001	911 Stack	- Gas/Liquid Fuel Boilers Treaters	01/01/2005 12/31/2005	SULFUR DIOXIDE	7	TON
Whiting Oil and Gas Corporation Wabek Station	T5O03001	911 Stack	- Incinerators/Flares Flare	01/01/2005 12/31/2005	VOLATILE ORGANIC COMPOUNDS	3	TON
					SULFUR DIOXIDE	79	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Whiting Oil and Gas Corporation Wabek Station	T5O03001	911 Stack	- Incinerators/Flares	01/01/2005			
			Flare	12/31/2005	CARBON MONOXIDE	3	TON
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	911 Stack	- Engines/Turbines - Gas	01/01/2005			
			Engines /Turbines - Gas	12/31/2005	CARBON MONOXIDE	7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	91	TON
					Formaldehyde	0.1	TON
				VOLATILE ORGANIC COMPOUNDS	1	TON	
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	911 Stack	- Engines/Turbines - Gas	01/01/2005			
			Turbines	12/31/2005	VOLATILE ORGANIC COMPOUNDS	3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27	TON
					CARBON MONOXIDE	23	TON
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	- Engines/Turbines - Gas	01/01/2005			
			Compressor Engines	12/31/2005	CARBON MONOXIDE	8	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	- Engines/Turbines - Gas	01/01/2005			
			Generator (Gas)	12/31/2005	CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	O92003	911 Stack	- Engines/Turbines - Gas	01/01/2005			
			Compressor Engines	12/31/2005	VOLATILE ORGANIC COMPOUNDS	2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Williston Basin Interstate Pipeline Company Glen Ullin Compressor Station	O92003	911 Stack	- Engines/Turbines - Gas	01/01/2005			
			Compressor Engines	12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	54	TON
					CARBON MONOXIDE	48	TON
					Formaldehyde	3	TON
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2005			
			Heater	12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Williston Basin Interstate Pipeline Company Williston Compressor Station	O81012	911 Stack	6A - 800 BHP Superior Compressor	01/01/2005			
			Compressor Engine	12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15	TON
					CARBON MONOXIDE	15	TON
					Formaldehyde	0.4	TON
Williston Basin Interstate Pipeline Company Manning Station	O04003	1	EU1 - Caterpillar Compressor Engin	01/01/2005			
			Compressor Engines	12/31/2005			
					CARBON MONOXIDE	46	TON
					Formaldehyde	1.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	30	TON
					VOLATILE ORGANIC COMPOUNDS	11	TON
Wil-Rich LLC Wahpeton Plant	T5M96005	911 Stack	- Direct Fired Furnace	01/01/2005			
			Curing Oven	12/31/2005			
					CARBON MONOXIDE	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1.3	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
Wil-Rich LLC Wahpeton Plant	T5M96005	911 Stack	- Misc. Unit Processes	01/01/2005			
			Paint Booth	12/31/2005			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Wil-Rich LLC Wahpeton Plant	T5M96005	911 Stack	- Misc. Unit Processes Paint Booth	01/01/2005 12/31/2005			
					Xylenes (Mixture of o, m, and p Isomers)	11.6	TON
					Methyl Ethyl Ketone	2.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.1	TON
Wood Products, Inc. Grand Forks Plant	X89001	911 Stack	- Misc. Unit Processes Combined Processes	01/01/2005 12/31/2005			
					VOLATILE ORGANIC COMPOUNDS	21	TON
Wood Products, Inc. Grand Forks Plant	X89001	911 Stack	- Solid Fuel Boilers Kewanee Boilers	01/01/2005 12/31/2005			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Number of Records	1143				Totals by Pollutant:		
					2,2,4-Trimethylpentane	3.7	
					Acetaldehyde	45.8	
					Acetonitrile	259.6	
					Acrolein	3.3	
					AMMONIA	8593	
					Arsenic	3.3	
					Barium Chromate	4	
					Benzene	15.5	
					Carbon Disulfide	46	
					CARBON MONOXIDE	15362.7	
					Carbonyl Sulfide	10.4	
					Catechol	7.6	
					Chromium	1.3	
					Cresol	1.3	
					Cresols (Includes o, m, & p)/Cresylic Acids	1.7	
					Cumene	0.7	
					Cyanide	2.8	
					Cyanide & Compounds	58.4	
					Ethyl Benzene	12.2	
					Formaldehyde	114.4	
					Glycol Ethers	2.7	
					Hexamethylene Diisocyanate	0.5	
					Hexane	652.2	
					Hydrochloric Acid	215.3	
					Hydrogen Fluoride	222.4	
					Lead	0.1	
					Manganese	6.1	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					Mercury	1.1243	
					Methanol	1796.4	
					Methyl Ethyl Ketone	15.5	
					Methyl Isobutyl Ketone	3.9	
					Methyl Methacrylate	1.1	
					Methyl Tert-Butyl Ether	0.3	
					Naphthalene	0.8	
					Nickel	2.6	
					Nickel & Compounds	0.1	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	87411.2	
					Phenol	5.2	
					Polycyclic Organic Matter	3.5	
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	13.8	
					PRIMARY PM, FILTERABLE PORTION ONLY	3888.2	
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	24	
					PRIMARY PM10, FILTERABLE PORTION ONLY	3218.5	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	559.8	
					p-Xylene	1.3	
					Selenium	9.9	
					Styrene	117.7	
					SULFUR DIOXIDE	150618.2	
					Tetrachloroethylene	13.3	
					Toluene	28.3	
					Vinyl Acetate	1.9	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					VOLATILE ORGANIC COMPOUNDS	3944.2	
					Xylenes (Mixture of o, m, and p Isomers)	71.6	