

Emission Report

Emission Year Start = 2004

Emission Year End = 2004

Tuesday, January 09, 2007

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	911 Stack	- Direct Fired Furnace McDermott DDGS Dryer	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	8	TON
					Acrolein	2.2	TON
					Vinyl Acetate	1.6	TON
					Methanol	21.7	TON
					Acetaldehyde	23.3	TON
					Methyl Ethyl Ketone	3.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	8	TON
					VOLATILE ORGANIC COMPOUNDS	104	TON
					CARBON MONOXIDE	84	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	911 Stack	- Engines - Liquid Fuel Emergency Generator	01/01/2004 12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	1	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	911 Stack	- Gas/Liquid Fuel Boilers Keystone & Vogt Boilers	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	911 Stack	- Misc. Unit Processes Misc. Processes	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	63	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
ADM Corn Processing Walhalla Ethanol Plant	T5O86005	911 Stack	- Solid Fuel Boilers Zurn Boiler	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					SULFUR DIOXIDE	204	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	96	TON
					CARBON MONOXIDE	28	TON
					Hydrogen Fluoride	0.8	TON
					Hydrochloric Acid	1.8	TON
					ADM Corn Processing Walhalla Ethanol Plant	T5O86005	911 Stack
ADM Processing Velva Facility	T5G83001	911 Stack	- Gas/Liquid Fuel Boilers All Gas/Oil Boilers	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	43	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					Hexane	0.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
ADM Processing Velva Facility	T5G83001	911 Stack	- Misc. Unit Processes Combined Processes	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	120	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11	TON
					Hexane	206.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	911 Stack	- Direct Fired Furnace DDGS Dryer	01/01/2004 12/31/2004			

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Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	911 Stack	- Direct Fired Furnace DDGS Dryer	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	64	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	9	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
					CARBON MONOXIDE	7	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	911 Stack	- Gas/Liquid Fuel Boilers Kewanee Boiler	01/01/2004 12/31/2004	CARBON MONOXIDE	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	911 Stack	- Misc. Unit Processes Combined Processes	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	911 Stack	- Solid Fuel Boilers King Coal Boilers	01/01/2004 12/31/2004	Hydrochloric Acid	0.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	38	TON
					CARBON MONOXIDE	17	TON
					Hydrogen Fluoride	0.3	TON
SULFUR DIOXIDE	42	TON					
Alchem, Ltd. LLLP Grafton Ethanol Plant	X86001	911 Stack	- Tanks Storage Tanks	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Alliance Pipeline, L.P. Fairmount Station	T5O02001	911 Stack	- Engines/Turbines - Gas Turbine Engine	01/01/2004 12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	67	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					Formaldehyde	0.6	TON
					CARBON MONOXIDE	29	TON
					SULFUR DIOXIDE	3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
Alliance Pipeline, L.P. Towner Station	T5O02002	911 Stack	- Engines/Turbines - Gas Turbine and Engine	01/01/2004 12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	2	TON
					Formaldehyde	0.7	TON
					CARBON MONOXIDE	19	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	62	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
					SULFUR DIOXIDE	3	TON
Alliance Pipeline, L.P. Wimbledon Station	T5O02003	911 Stack	- Engines/Turbines - Gas Turbine and Engine	01/01/2004 12/31/2004			
					CARBON MONOXIDE	3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	83	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					SULFUR DIOXIDE	3	TON
					Formaldehyde	0.7	TON
American Colloid Company Reeder Leonardite Facility	M77001	911 Stack	- Misc. Unit Processes Dryer & 2 Baghouse Systems	01/01/2004 12/31/2004			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Colloid Company Reeder Leonardite Facility	M77001	911 Stack	- Misc. Unit Processes Dryer & 2 Baghouse Systems	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	61	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	63	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	15	TON
					CARBON MONOXIDE	13	TON
					SULFUR DIOXIDE	15	TON
American Crystal Sugar Company Drayton Plant	T5X73015	911 Stack	- Direct Fired Furnace Pulp Dryers	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	81	TON
					Hydrochloric Acid	1.6	TON
					Hydrogen Fluoride	0.7	TON
					CARBON MONOXIDE	72	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	50	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	22.8	TON
					SULFUR DIOXIDE	21	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	45	TON
					American Crystal Sugar Company Hillsboro Plant	T5X75001	911 Stack
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	29	TON					
CARBON MONOXIDE	528	TON					
Hydrogen Fluoride	0.1	TON					
Hydrochloric Acid	0.6	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	26.7	TON					
VOLATILE ORGANIC COMPOUNDS	16	TON					
SULFUR DIOXIDE	17	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	69	TON					

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Drayton Plant	T5X73015	911 Stack	- Misc. Unit Processes Misc. Unit Processes	01/01/2004 12/31/2004			
					PRIMARY PM10, FILTERABLE PORTION ONLY	140	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	153	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	911 Stack	- Misc. Unit Processes Misc. Unit Processes	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	139	TON
					AMMONIA	99.1	TON
American Crystal Sugar Company Drayton Plant	T5X73015	911 Stack	- Solid Fuel Boilers Coal Boilers	01/01/2004 12/31/2004			
					CARBON MONOXIDE	243	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					SULFUR DIOXIDE	585	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	77	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	15.2	TON
					Hydrogen Fluoride	2.1	TON
					Hydrochloric Acid	5.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	85	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	446	TON
American Crystal Sugar Company Hillsboro Plant	T5X75001	911 Stack	- Solid Fuel Boilers Coal Boilers	01/01/2004 12/31/2004			
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	19.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	589	TON
					CARBON MONOXIDE	330	TON
					Hydrochloric Acid	13.9	TON
					SULFUR DIOXIDE	614	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					Hydrogen Fluoride	9.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
American Crystal Sugar Company Hillsboro Plant	T5X75001	911 Stack	- Solid Fuel Boilers Coal Boilers	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
Amity Technology, LLC Fargo Plant	M96004	911 Stack	1 & 2 - Paint booth and oven Paint Booth and Oven	01/01/2004 12/31/2004			
					Naphthalene	0.1	TON
					Xylenes (Mixture of o, m, and p Isomers)	2	TON
					Toluene	0.2	TON
					Ethyl Benzene	0.5	TON
Anderson Western, Inc. Base 2, Unit 300	A90001	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2004 12/31/2004			
					SULFUR DIOXIDE	8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					CARBON MONOXIDE	17	TON
Anderson Western, Inc. Base 2, Unit 300	A90001	911 Stack	- Engines - Liquid Fuel Electrical Generator	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	1	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2004 12/31/2004			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	4.6	TON
					Hydrochloric Acid	5.8	TON
					SULFUR DIOXIDE	15448	TON
					VOLATILE ORGANIC COMPOUNDS	42	TON
					CARBON MONOXIDE	288	TON
					Hydrogen Fluoride	5.8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2487	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	44	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	46	TON
					AMMONIA	17.3	TON
Basin Electric Power Cooperative Leland Olds Station	T5F73004	911 Stack	- Solid Fuel Boilers Unit 2 Boiler	01/01/2004 12/31/2004			
					CARBON MONOXIDE	639	TON
					Hydrogen Fluoride	12.8	TON
					AMMONIA	38.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10410	TON
					SULFUR DIOXIDE	32990	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	165	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	17.5	TON
					Hydrochloric Acid	12.8	TON
					VOLATILE ORGANIC COMPOUNDS	140	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	175	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2004 12/31/2004			
					Hydrogen Fluoride	14.7	TON
					CARBON MONOXIDE	737	TON
					AMMONIA	44.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6542	TON
					VOLATILE ORGANIC COMPOUNDS	88	TON
					Hydrochloric Acid	14.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	368	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	38.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	388	TON
					SULFUR DIOXIDE	8858	TON
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	- Solid Fuel Boilers Unit 2 Boiler	01/01/2004 12/31/2004			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Basin Electric Power Cooperative Antelope Valley Station	T5F86003	911 Stack	- Solid Fuel Boilers Unit 2 Boiler	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	346	TON
					Hydrochloric Acid	12.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5563	TON
					AMMONIA	37.5	TON
					CARBON MONOXIDE	626	TON
					Hydrogen Fluoride	12.5	TON
					VOLATILE ORGANIC COMPOUNDS	75	TON
					SULFUR DIOXIDE	5276	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	36.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	368	TON
					Bear Paw Energy, LLC Alexander Station	T5O83003	911 Stack
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	132.5	TON					
VOLATILE ORGANIC COMPOUNDS	3.2	TON					
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	911 Stack	- Engines/Turbines - Gas Combined Compressors	01/01/2004 12/31/2004	Formaldehyde	1.2	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					CARBON MONOXIDE	29	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	127	TON
Bear Paw Energy, LLC Lodgepole Station	O98013	911 Stack	- Engines/Turbines - Gas Compressor Engines	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17	TON
					CARBON MONOXIDE	23	TON
					Formaldehyde	1.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Bear Paw Energy, LLC Boxcar Butte Station	O76001	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2004 12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	95	TON
					CARBON MONOXIDE	8	TON
Bear Paw Energy, LLC Bull Moose 1 Station	O82011	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2004 12/31/2004			
					CARBON MONOXIDE	8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	95.7	TON
					VOLATILE ORGANIC COMPOUNDS	1.1	TON
Bear Paw Energy, LLC Cow Creek Station	O90002	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2004 12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	1.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	94.2	TON
					CARBON MONOXIDE	71.4	TON
Bear Paw Energy, LLC Demicks Lake Compressor Station	O86011	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	71.5	TON
					CARBON MONOXIDE	6	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Bear Paw Energy, LLC Fort Buford Compressor Station	T5O84016	911 Stack	- Engines/Turbines - Gas Compressor Engines	01/01/2004 12/31/2004			
					CARBON MONOXIDE	45.5	TON
					Formaldehyde	7.8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	30.2	TON
					Methanol	2.3	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON

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Bear Paw Energy, LLC Marmarth Station	O98014	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2004 12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	19.2	TON
					CARBON MONOXIDE	17.7	TON
Bear Paw Energy, LLC Mystery Creek Station	O84004	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2004 12/31/2004			
					CARBON MONOXIDE	34.9	TON
					VOLATILE ORGANIC COMPOUNDS	2.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	23.3	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2004 12/31/2004			
					CARBON MONOXIDE	17.5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
					VOLATILE ORGANIC COMPOUNDS	1.4	TON
Bear Paw Energy, LLC Tree Top Station	T5O96009	911 Stack	- Engines/Turbines - Gas Compressor Engines	01/01/2004 12/31/2004			
					CARBON MONOXIDE	80.5	TON
					VOLATILE ORGANIC COMPOUNDS	1.6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	75.7	TON
Bear Paw Energy, LLC Trenton Station	O85002	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2004 12/31/2004			
					CARBON MONOXIDE	12.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10.6	TON
					VOLATILE ORGANIC COMPOUNDS	3.1	TON
Bear Paw Energy, LLC Grasslands Plant	T5O83005	911 Stack	- Gas/Liquid Fuel Boilers Combined Regeneration Heaters	01/01/2004 12/31/2004			

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Bear Paw Energy, LLC Grasslands Plant	T5O83005	911 Stack	- Gas/Liquid Fuel Boilers Combined Regeneration Heaters	01/01/2004 12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	21	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
Bear Paw Energy, LLC Grasslands Plant	T5O83005	911 Stack	- Gas/Liquid Fuel Boilers Combined Steam Boilers	01/01/2004 12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17	TON
					CARBON MONOXIDE	15	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	911 Stack	- Gas/Liquid Fuel Boilers Combined Heaters	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					CARBON MONOXIDE	8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
Bear Paw Energy, LLC Lodgepole Station	O98013	911 Stack	- Gas/Liquid Fuel Boilers Heaters and Dehydration Unit	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					Toluene	1.8	TON
					Xylenes (Mixture of o, m, and p Isomers)	2.6	TON
					CARBON MONOXIDE	1	TON

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Bear Paw Energy, LLC Lodgepole Station	O98013	911 Stack	- Gas/Liquid Fuel Boilers Heaters and Dehydration Unit	01/01/2004 12/31/2004	Benzene	2.8	TON
Bear Paw Energy, LLC Rough Rider 1 Compressor Station	O93002	911 Stack	- Gas/Liquid Fuel Boilers Gas Boiler	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2.1	TON
					CARBON MONOXIDE	1.7	TON
Bear Paw Energy, LLC Grasslands Plant	T5O83005	911 Stack	- Incinerators/Flares Emergency Flare	01/01/2004 12/31/2004	SULFUR DIOXIDE	623	TON
Bear Paw Energy, LLC Lignite Gas Plant	T5O80001	911 Stack	- Incinerators/Flares Flare	01/01/2004 12/31/2004	SULFUR DIOXIDE	12	TON
Big Dipper Enterprises, Inc. Dakota Municipal Waste Landfill	T5O03002	911 Stack	1 - Municipal Waste Landfill Landfill	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	62	TON
Big K Fiberglass Mfg. Inc. Dickinson Plant	M03002	6	6 - Fiberglass Production Fiberglass Production	01/01/2004 12/31/2004	Styrene	5.3	TON
Bobcat Company Gwinner Plant	T5M98001	911 Stack	- Misc. Unit Processes Paint System	01/01/2004 12/31/2004	Butyl Cellosolve	15.2	TON
					Xylenes (Mixture of o, m, and p Isomers)	4.9	TON
Border States Paving, Inc. Plant 4-6	A93001	6A	6A - Dryer Drum w/Baghouse Dryer Drum	01/01/2004 12/31/2004	CARBON MONOXIDE	11	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					SULFUR DIOXIDE	5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Branick Industries Branick Facility	M98002	911 Stack	- Misc. Unit Processes	01/01/2004			
			Paint Booth Stacks	12/31/2004	Xylenes (Mixture of o, m, and p Isomers)	2.8	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	911 Stack	- Direct Fired Furnace	01/01/2004			
			Carbon Regeneration Furnace	12/31/2004	SULFUR DIOXIDE	4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					CARBON MONOXIDE	2	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2004			
			Gas Boilers	12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
					CARBON MONOXIDE	4	TON
					Hexane	1.3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	34	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
					SULFUR DIOXIDE	1	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	911 Stack	- Incinerators/Flares	01/01/2004			
			Waste Water Flare	12/31/2004	SULFUR DIOXIDE	1	TON
Cargill Corn Milling Wahpeton Facility	T5G98001	911 Stack	- Misc. Unit Processes	01/01/2004			
			TO, Gluten Dryer and Misc.	12/31/2004	VOLATILE ORGANIC COMPOUNDS	74	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	55	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill Corn Milling Wahpeton Facility	T5G98001	911 Stack	- Misc. Unit Processes TO, Gluten Dryer and Misc.	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	65	TON
					CARBON MONOXIDE	7	TON
					SULFUR DIOXIDE	50	TON
Cargill Malt Spiritwood Barley Malting Plant	G82002	911 Stack	- Gas/Liquid Fuel Boilers 7 Gas/Oil Boilers	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					Hexane	0.9	TON
					CARBON MONOXIDE	40	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	52	TON
VOLATILE ORGANIC COMPOUNDS	3	TON					
Cargill Malt Spiritwood Barley Malting Plant	G82002	911 Stack	- Misc. Unit Processes Fugitive Sulfur Emissions	01/01/2004 12/31/2004			
					SULFUR DIOXIDE	6	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	- Direct Fired Furnace Seed Dryers	01/01/2004 12/31/2004			
					CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	- Gas/Liquid Fuel Boilers Gas/LPG/LFG Boiler	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	34	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	4	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	- Misc. Unit Processes Combined Processes	01/01/2004 12/31/2004			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	- Misc. Unit Processes Combined Processes	01/01/2004 12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	31	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	20	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	10	TON
Cargill, Inc. Cargill Oil Seeds Plant	T5G81005	911 Stack	- Solid Fuel Boilers Hulls Boiler	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	42	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	21	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	24	TON
					CARBON MONOXIDE	27	TON
					SULFUR DIOXIDE	2	TON
					VOLATILE ORGANIC COMPOUNDS	8	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	- Engines/Turbines - Gas 5 Cooper Bessemer Engines	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	10	TON
					CARBON MONOXIDE	92	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	10	TON
					SULFUR DIOXIDE	8	TON
					VOLATILE ORGANIC COMPOUNDS	14	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	252	TON
Cavalier AFS Cavalier AFS Power Plant	T5O89001	911 Stack	- Gas/Liquid Fuel Boilers 4 Weil McLain Boilers	01/01/2004 12/31/2004			
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Cavendish Farms, Inc. Jamestown Plant	X97001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	16	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					CARBON MONOXIDE	40	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	27	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	16	TON
Cavendish Farms, Inc. Jamestown Plant	X97001	911 Stack	- Misc. Unit Processes Fryers & Dryers	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	23	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
Center Coal Company/Div. Of General Ind. Inc. Center Mine	O85008	911 Stack	- Misc. Unit Processes Crushing and Conveying	01/01/2004 12/31/2004			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10.1	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	- Misc. Unit Processes Loading Rack	01/01/2004 12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	6	TON
CHS, Inc. Minot Pipeline Terminal	O96011	911 stack	- Tanks 11 Tanks	01/01/2004 12/31/2004			
					Benzene	0.2	TON
					Xylenes (Mixture of o, m, and p Isomers)	0.1	TON
					Hexane	0.4	TON
					Toluene	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	43	TON
City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	- Engines - Liquid Fuel Tub Grinder (diesel engine)	01/01/2004 12/31/2004			
					CARBON MONOXIDE	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	- Engines - Liquid Fuel Tub Grinder (diesel engine)	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
City of Fargo, Division of Solid Waste Fargo Landfill	T5O98009	911 Stack	- Incinerators/Flares Gas Flare	01/01/2004 12/31/2004	CARBON MONOXIDE	3	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					Xylenes (Mixture of o, m, and p Isomers)	0.1	TON
CNH America, LLC. Fargo Facility	T5M94002	911 Stack	1 - Misc. Unit Processes Misc. Processes	01/01/2004 12/31/2004	Xylenes (Mixture of o, m, and p Isomers)	7.6	TON
					Methyl Ethyl Ketone	1.4	TON
					Methanol	0.3	TON
					Formaldehyde	0.5	TON
					Glycol Ethers	2.8	TON
					Ethyl Benzene	1.7	TON
					Methyl Isobutyl Ketone	3.7	TON
					Toluene	3.6	TON
					Hexamethylene Diisocyanate	0.1	TON
Continental Resources, Inc. South Medicine Pole Hills Station	O97008	911 Stack	- Engines - Liquid Fuel Combined Compressors	01/01/2004 12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	41	TON
					Formaldehyde	4.2	TON
					VOLATILE ORGANIC COMPOUNDS	16	TON
Continental Resources, Inc. Medicine Pole Hills Station	T5O88006	911 Stack	- Engines/Turbines - Gas Combined Compressors	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	44	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	56	TON
					CARBON MONOXIDE	97	TON
					Formaldehyde	11.2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Coteau Properties Company Freedom Mine	O85004	911 Stack	- Misc. Unit Processes Dust Systems	01/01/2004 12/31/2004			
					PRIMARY PM10, FILTERABLE PORTION ONLY	25.5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	28.3	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Engines - Liquid Fuel Misc. Engines	01/01/2004 12/31/2004			
					CARBON MONOXIDE	0.2	TON
					SULFUR DIOXIDE	0.1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.8	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Gas/Liquid Fuel Boilers Combined Riley Boilers	01/01/2004 12/31/2004			
					SULFUR DIOXIDE	2208.1	TON
					VOLATILE ORGANIC COMPOUNDS	24.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	150.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	140.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	150.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2662.1	TON
					CARBON MONOXIDE	180.3	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Gas/Liquid Fuel Boilers Combined Superheaters	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	397.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	22.4	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	24.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	22.5	TON
					SULFUR DIOXIDE	330	TON
					VOLATILE ORGANIC COMPOUNDS	2.2	TON
					CARBON MONOXIDE	37.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Gas/Liquid Fuel Boilers Combined Start-up Boilers	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.4	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
					CARBON MONOXIDE	0.4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Gas/Liquid Fuel Boilers Feed Gas Heater	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	1.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	5.3	TON
					CARBON MONOXIDE	13.5	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Incinerators/Flares Main Flare	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	31.7	TON
					VOLATILE ORGANIC COMPOUNDS	11.2	TON
					SULFUR DIOXIDE	1263.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.5	TON
					CARBON MONOXIDE	172.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.5	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Incinerators/Flares Start-up Flare	01/01/2004 12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	4	TON
					SULFUR DIOXIDE	64.3	TON
					CARBON MONOXIDE	61.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Incinerators/Flares Start-up Flare	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	0.3	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.3	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Incinerators/Flares Ammonia Plant Flare	01/01/2004 12/31/2004			
					CARBON MONOXIDE	0.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Incinerators/Flares Ammonia Tank Flare	01/01/2004 12/31/2004			
					CARBON MONOXIDE	1.9	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	0.1	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Misc. Unit Processes Coal Handling	01/01/2004 12/31/2004			
					CARBON MONOXIDE	3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	24.2	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	24.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	24.2	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Misc. Unit Processes Coal Lock Vent Scrubbers	01/01/2004 12/31/2004			
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	2.6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	9.7	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2.6	TON
					CARBON MONOXIDE	1183.9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Misc. Unit Processes Coal Lock Vent Scrubbers	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	70.8	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Misc. Unit Processes Cooling Tower	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	487.1	TON
					AMMONIA	11765	TON
					Toluene	4	TON
					Phenol	1.7	TON
					Catechol	10.1	TON
					Cresol	1.7	TON
					Xylenes (Mixture of o, m, and p Isomers)	2.3	TON
					Methanol	2382	TON
					Benzene	3.4	TON
					Arsenic	1.7	TON
					Acetonitrile	356.3	TON
					Selenium	4	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Misc. Unit Processes Misc. Processes	01/01/2004 12/31/2004	CARBON MONOXIDE	21.8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	12.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	12.2	TON
Dakota Gasification Company Great Plains Synfuels Facility	T5F96007	911 Stack	- Tanks Combined Process Tanks	01/01/2004 12/31/2004	Toluene	3.7	TON
					VOLATILE ORGANIC COMPOUNDS	12.4	TON
					Benzene	4.8	TON
					Methanol	33.3	TON
					Cresols (Includes o, m, & p)/Cresylic Acids	1.6	TON
					Phenol	3.2	TON
					p-Xylene	1.2	TON
					Polycyclic Organic Matter	3.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Dakota Growers Pasta Company Carrington Plant	M94001	911 Stack	- Gas/Liquid Fuel Boilers Gas/Propane Boilers	01/01/2004 12/31/2004	CARBON MONOXIDE	7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Dakota Growers Pasta Company Carrington Plant	M94001	911 Stack	- Misc. Unit Processes Wheat Milling	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	32	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	47	TON
Developmental Center Heating Plant	F84001	911 Stack	- Gas/Liquid Fuel Boilers Cleaver Brooks Boilers	01/01/2004 12/31/2004	SULFUR DIOXIDE	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	2	TON
Developmental Center Heating Plant	F84001	911 Stack	- Solid Fuel Boilers Zurn Boiler	01/01/2004 12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					SULFUR DIOXIDE	12	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					CARBON MONOXIDE	3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
Enbridge Pipelines (North Dakota) LLC Trenton & Alexander Stations	O84014	911 Stack	- Tanks Tanks	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	26.5	TON
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	911 Stack	- Tanks Tanks	01/01/2004 12/31/2004			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																																							
Enbridge Pipelines (North Dakota) LLC Beaver Lodge Station	O82008	911 Stack	- Tanks	01/01/2004	VOLATILE ORGANIC COMPOUNDS	16.2	TON																																																																																							
			Tanks	12/31/2004				Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	911 Stack	- Tanks	01/01/2004	VOLATILE ORGANIC COMPOUNDS	27.6	TON	Tanks	12/31/2004	Fisher Sand and Gravel Company Plant D-2	R96002	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	4.3	TON	12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	11.4	TON				Gabriel Construction, Inc Plant 1786-94	R01005	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2004	PRIMARY PM, FILTERABLE PORTION ONLY	18.4	TON	12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	7	TON				GeoResources, Inc. Williston Leonardite Plant	M82002	911 Stack	- Misc. Unit Processes Drying and Bagging	01/01/2004	PRIMARY PM, FILTERABLE PORTION ONLY	47	TON	12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	10	TON				Goodrich Corporation Jamestown Facility	T5M96010	911 Stack	- Misc. Unit Processes Paint Booths, Oven, Wipe	01/01/2004	Methyl Ethyl Ketone	1.1	TON	12/31/2004	Goodrich Corporation Jamestown Facility	T5M96010	911 Stack	- Tanks Halogenated Solvent Tank	01/01/2004	Tetrachloroethylene	14.5	TON	12/31/2004	GPK Products, Inc. GPK Products Facility	M96002	6A	6A - MEK Usage	01/01/2004	Methyl Ethyl Ketone	6.4	TON	Misc. Unit Processes	12/31/2004	Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	- Engines - Liquid Fuel
Enbridge Pipelines (North Dakota) LLC Minot Station	O82001	911 Stack	- Tanks	01/01/2004	VOLATILE ORGANIC COMPOUNDS	27.6	TON																																																																																							
			Tanks	12/31/2004				Fisher Sand and Gravel Company Plant D-2	R96002	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	4.3	TON	12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY					11.4				TON				Gabriel Construction, Inc Plant 1786-94	R01005	911 stack					6 - Rock, Sand and Gravel Plant Misc.				01/01/2004	PRIMARY PM, FILTERABLE PORTION ONLY	18.4	TON	12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	7					TON							GeoResources, Inc. Williston Leonardite Plant	M82002	911 Stack	- Misc. Unit Processes Drying and Bagging	01/01/2004	PRIMARY PM, FILTERABLE PORTION ONLY	47	TON	12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	10	TON				Goodrich Corporation Jamestown Facility	T5M96010	911 Stack	- Misc. Unit Processes Paint Booths, Oven, Wipe	01/01/2004	Methyl Ethyl Ketone	1.1	TON	12/31/2004	Goodrich Corporation Jamestown Facility	T5M96010	911 Stack	- Tanks Halogenated Solvent Tank	01/01/2004	Tetrachloroethylene	14.5	TON	12/31/2004	GPK Products, Inc. GPK Products Facility	M96002	6A
Fisher Sand and Gravel Company Plant D-2	R96002	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	4.3	TON																																																																																							
				12/31/2004								PRIMARY PM, FILTERABLE PORTION ONLY				11.4	TON																																																																													
Gabriel Construction, Inc Plant 1786-94	R01005	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2004	PRIMARY PM, FILTERABLE PORTION ONLY	18.4	TON																																																																																							
				12/31/2004				PRIMARY PM10, FILTERABLE PORTION ONLY	7	TON																																																																																				
GeoResources, Inc. Williston Leonardite Plant	M82002	911 Stack	- Misc. Unit Processes Drying and Bagging	01/01/2004	PRIMARY PM, FILTERABLE PORTION ONLY	47	TON																																																																																							
				12/31/2004				PRIMARY PM10, FILTERABLE PORTION ONLY	10	TON																																																																																				
Goodrich Corporation Jamestown Facility	T5M96010	911 Stack	- Misc. Unit Processes Paint Booths, Oven, Wipe	01/01/2004	Methyl Ethyl Ketone	1.1	TON																																																																																							
				12/31/2004																																																																																										
Goodrich Corporation Jamestown Facility	T5M96010	911 Stack	- Tanks Halogenated Solvent Tank	01/01/2004	Tetrachloroethylene	14.5	TON																																																																																							
				12/31/2004																																																																																										
GPK Products, Inc. GPK Products Facility	M96002	6A	6A - MEK Usage	01/01/2004	Methyl Ethyl Ketone	6.4	TON																																																																																							
			Misc. Unit Processes	12/31/2004																																																																																										
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	- Engines - Liquid Fuel	01/01/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON																																																																																							
			17 Generators/Pump Engines	12/31/2004																																																																																										

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	- Misc. Unit Processes Paint and Corrosion Booths	01/01/2004 12/31/2004	Methyl Ethyl Ketone	0.3	TON
Grand Forks Air Force Base Grand Forks Air Force Base	T5F78004	911 Stack	- Tanks 7 Fuel Tanks	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	1	TON
Grand Forks Landfill GrandForks Landfill	T5O98010	911 Stack	1 - Municipal Landfill Landfill	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	12.8	TON
Gravel Products, Inc. Plant C1	R96006	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	4.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11.2	TON
Gravel Products, Inc. Plant C15	R96008	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2004 12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	13.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
Great River Energy GRE Coal Creek Station	T5F82006	911 Stack	- Engines - Liquid Fuel Emergency Generator & Pump	01/01/2004 12/31/2004	CARBON MONOXIDE	1	TON
					SULFUR DIOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
Great River Energy GRE Stanton Station	T5F76007	911 Stack	- Misc. Unit Processes Misc. Processes	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	36	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	38	TON
Great River Energy GRE Coal Creek Station	T5F82006	911 Stack	- Misc. Unit Processes Misc. Processes	01/01/2004 12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy GRE Stanton Station	T5F76007	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2004 12/31/2004	Hydrogen Fluoride	4.9	TON
					Lead	0.2	TON
					Manganese	0.2	TON
					Hydrochloric Acid	43.7	TON
					Selenium	0.5	TON
					CARBON MONOXIDE	107	TON
					Benzene	0.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	62	TON
					VOLATILE ORGANIC COMPOUNDS	15	TON
					SULFUR DIOXIDE	7871	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.8	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	63	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2073	TON
					Great River Energy GRE Stanton Station	T5F76007	911 Stack
PRIMARY PM10, FILTERABLE PORTION ONLY	15	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	0.9	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	15	TON					
SULFUR DIOXIDE	927	TON					
VOLATILE ORGANIC COMPOUNDS	10	TON					
Selenium	0.2	TON					
Hydrochloric Acid	0.8	TON					
Hydrogen Fluoride	0.2	TON					
CARBON MONOXIDE	46	TON					
Great River Energy GRE Coal Creek Station	T5F82006	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2004 12/31/2004			
					Manganese & Compounds	1.9	TON
					AMMONIA	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Great River Energy GRE Coal Creek Station	T5F82006	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2004 12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5370	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	79	TON
					VOLATILE ORGANIC COMPOUNDS	79	TON
					Hydrogen Fluoride	40.4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	116	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	32.2	TON
					Hydrochloric Acid	14	TON
					Cyanide	1.3	TON
					CARBON MONOXIDE	982	TON
					Great River Energy GRE Coal Creek Station	T5F82006	911 Stack
Manganese & Compounds	1.7	TON					
PRIMARY PM, FILTERABLE PORTION ONLY	80	TON					
AMMONIA	0.1	TON					
PRIMARY PM2.5, FILTERABLE PORTION ONLY	22.3	TON					
PRIMARY PM10, FILTERABLE PORTION ONLY	54	TON					
Hydrochloric Acid	13	TON					
Cyanide	1.2	TON					
NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5429	TON					
VOLATILE ORGANIC COMPOUNDS	73	TON					
SULFUR DIOXIDE	11469	TON					
CARBON MONOXIDE	913	TON					
Hazen Public Schools Heating Plant	F78005	911 Stack	- Solid Fuel Boilers Spreader Stoker	01/01/2004 12/31/2004			
					CARBON MONOXIDE	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hazen Public Schools Heating Plant	F78005	911 Stack	- Solid Fuel Boilers Spreader Stoker	01/01/2004 12/31/2004	SULFUR DIOXIDE	7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
Hazen Public Schools Heating Plant	F78005	911 Stack	- Solid Fuel Boilers Underfeed Stoker	01/01/2004 12/31/2004	CARBON MONOXIDE	3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
					SULFUR DIOXIDE	4	TON
Hebron Brick Company Hebron Facility	T5M03001	911 Stack	- Direct Fired Furnace Kiln and 2 Dryers	01/01/2004 12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	12	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					Hydrochloric Acid	4.6	TON
					Hydrogen Fluoride	10	TON
					CARBON MONOXIDE	41	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	8	TON
					SULFUR DIOXIDE	18	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	- Engines/Turbines - Gas 15 Engines and 3 Turbines	01/01/2004 12/31/2004	Formaldehyde	15	TON
					CARBON MONOXIDE	411	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1776	TON
					VOLATILE ORGANIC COMPOUNDS	38	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	- Engines/Turbines - Gas 2 Compressor Engines	01/01/2004 12/31/2004			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Hunt Compressor Station	O95003	911 Stack	- Engines/Turbines - Gas 2 Compressor Engines	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON
					CARBON MONOXIDE	4	TON
					Formaldehyde	0.4	TON
Hess Corporation Hawkeye Station	T5081019	911 Stack	- Engines/Turbines - Gas 5 Compressor Engines	01/01/2004 12/31/2004	Formaldehyde	2.1	TON
					CARBON MONOXIDE	33	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	53	TON
					VOLATILE ORGANIC COMPOUNDS	7	TON
Hess Corporation Silurian Station	O03011	911 Stack	- Engines/Turbines - Gas 3 Compressor Engines	01/01/2004 12/31/2004	Formaldehyde	0.9	TON
					VOLATILE ORGANIC COMPOUNDS	23	TON
					CARBON MONOXIDE	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
Hess Corporation Temple Station	O00004	911 Stack	- Engines/Turbines - Gas Compressor Engine	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	18	TON
					Formaldehyde	0.7	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
					CARBON MONOXIDE	1	TON
Hess Corporation BDLU PMS 3 Compressor Station	O94005	911 Stack	- Engines/Turbines - Gas 3 Water Pump Engines	01/01/2004 12/31/2004	CARBON MONOXIDE	19	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	14	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation BLDU PMS 4 Compressor Station	O96006	911 Stack	- Engines/Turbines - Gas 4 Water Pump Engines	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	35	TON
					CARBON MONOXIDE	46	TON
Hess Corporation Blue Butte Station	O81020	911 Stack	- Engines/Turbines - Gas 3 Compressor Engines	01/01/2004 12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	48	TON
					CARBON MONOXIDE	9	TON
					Formaldehyde	1	TON
Hess Corporation North Charlson Station	O84013	911 Stack	- Engines/Turbines - Gas 2 Compressor Engines	01/01/2004 12/31/2004			
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	1	TON
					Formaldehyde	0.5	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	- Gas/Liquid Fuel Boilers 4 Heaters and 6 Boilers	01/01/2004 12/31/2004			
					CARBON MONOXIDE	16	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	57	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	- Incinerators/Flares Tail Gas Incinerator	01/01/2004 12/31/2004			
					SULFUR DIOXIDE	1142	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	- Incinerators/Flares Acid Gas and Inlet Flare	01/01/2004 12/31/2004			
					SULFUR DIOXIDE	454	TON
Hess Corporation Hunt Compressor Station	O95003	911 Stack	- Incinerators/Flares Flare	01/01/2004 12/31/2004			
					SULFUR DIOXIDE	2	TON
Hess Corporation Hawkeye Station	T5O81019	911 Stack	- Incinerators/Flares Zink Flare	01/01/2004 12/31/2004			
					SULFUR DIOXIDE	97	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hess Corporation Hawkeye Station	T5O81019	911 Stack	- Incinerators/Flares Zink Flare	01/01/2004 12/31/2004			
Hess Corporation Silurian Station	O03011	911 Stack	- Incinerators/Flares Flare	01/01/2004 12/31/2004	SULFUR DIOXIDE	23	TON
Hess Corporation Blue Butte Station	O81020	911 Stack	- Incinerators/Flares Flare	01/01/2004 12/31/2004	SULFUR DIOXIDE	52	TON
Hess Corporation North Charlson Station	O84013	911 Stack	- Incinerators/Flares Flare	01/01/2004 12/31/2004	SULFUR DIOXIDE	7	TON
Hess Corporation Tioga Gas Plant	T5O82002	911 Stack	- Tanks 2 Gasoline Tanks	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	5	TON
Hess Corporation Winnipeg Station	O04001	911 Stack	6A - Caterpillar Compressor Engine Compressor Engine	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS Formaldehyde CARBON MONOXIDE NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4 1.6 10 5	TON TON TON TON
Hiland Partners, LP Badlands Gas Plant	O99007	911 Stack	- Engines/Turbines - Gas Combined Compressors	01/01/2004 12/31/2004	CARBON MONOXIDE NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2) VOLATILE ORGANIC COMPOUNDS Formaldehyde PRIMARY PM, FILTERABLE PORTION ONLY PRIMARY PM10, FILTERABLE PORTION ONLY	49 49 25 0.6 2 2	TON TON TON TON TON TON
Hiland Partners, LP Badlands Gas Plant	O99007	911 Stack	- Tanks Condensate Tanks	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	11	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Hillsboro Municipal Electric Utility Peak Load Generators	T5O02004	911 Stack	- Engines - Liquid Fuel Electrical Generator	01/01/2004 12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	0	TON
Hood Packaging Corporation Grand Forks Plant	T5O91003	911 Stack	- Misc. Unit Processes Flexographic Printing	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	92.6	TON
IMAR Group, LLC Fargo Boat Plant	T5M02001	911 Stack	1 - Misc Misc. Processes	01/01/2004 12/31/2004	Methyl Methacrylate	0.9	TON
					Styrene	10.1	TON
J.R. Simplot Grand Forks Plant	T5F76008	911 Stack	- Gas/Liquid Fuel Boilers Cleaver-Brooks Boilers	01/01/2004 12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	39	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					Hexane	1.1	TON
					CARBON MONOXIDE	33	TON
J.R. Simplot Grand Forks Plant	T5F76008	911 Stack	- Misc. Unit Processes Fryers/Dryers	01/01/2004 12/31/2004	CARBON MONOXIDE	10	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	12	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Jahner Sanitation, Inc. Municipal Solid Waste Landfill	T5O00001	911 Stack	1 - Municipal Waste Landfill Landfill	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	37.8	TON
Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	- Misc. Unit Processes Truck Loading and Fugitive	01/01/2004 12/31/2004	Hexane	3.4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	- Misc. Unit Processes	01/01/2004			
			Truck Loading and Fugitive	12/31/2004			
					Xylenes (Mixture of o, m, and p Isomers)	1.2	TON
					Methyl Tert-Butyl Ether	0.2	TON
					2,2,4-Trimethylpentane	1.8	TON
					VOLATILE ORGANIC COMPOUNDS	199	TON
					Toluene	2.9	TON
					Benzene	1.9	TON
		Cumene	0.1	TON			
		Ethyl Benzene	0.3	TON			
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	- Misc. Unit Processes	01/01/2004			
			Truck Loading and Fugitive	12/31/2004			
					Benzene	0.3	TON
					Toluene	0.5	TON
					Hexane	0.6	TON
					2,2,4-Trimethylpentane	0.3	TON
					VOLATILE ORGANIC COMPOUNDS	36	TON
		Xylenes (Mixture of o, m, and p Isomers)	0.3	TON			
Kaneb Pipe Line Operating Partnership, L.P. Jamestown (East) Facility	T5O98011	911 Stack	- Tanks	01/01/2004			
			14 Tanks	12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	7	TON
Kaneb Pipe Line Operating Partnership, L.P. Bulk Marketing Terminal	O96002	911 Stack	- Tanks	01/01/2004			
			6 Tanks	12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	2	TON
LM Glasfiber (ND) ,Inc. Grand Forks Facility	T5M03002	911 Stack	- Misc. Unit Processes	01/01/2004			
			Misc. Unit Processes	12/31/2004			
					Styrene	31.9	TON
Mark Sand & Gravel Company Plant 7	A02005	911 Stack	- Direct Fired Furnace	01/01/2004			
			Dryer Drum	12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	4	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mark Sand & Gravel Company Plant 7	A02005	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	9	TON
Mark Sand & Gravel Company Plant 7	A02005	911 Stack	- Engines - Liquid Fuel Electrical Generator Engine	01/01/2004 12/31/2004	CARBON MONOXIDE	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	- Misc. Unit Processes Dryer	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	11	TON
Masonite PrimeBoard, Inc. Wahpeton Plant	X00001	911 Stack	- Solid Fuel Boilers Konus-Kessel Boiler	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	0.2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					SULFUR DIOXIDE	0.1	TON
					CARBON MONOXIDE	24	TON
Mayo Construction Company, Inc. Plant 12-029	A83004	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					CARBON MONOXIDE	17	TON
					SULFUR DIOXIDE	8	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayo Construction Company, Inc. Plant 12-029	A83004	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
Mayo Construction Company, Inc. Plant 12-008	A99004	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2004 12/31/2004			
					CARBON MONOXIDE	16	TON
					VOLATILE ORGANIC COMPOUNDS	4	TON
					SULFUR DIOXIDE	7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
Mayo Construction Company, Inc. Plant 12-001	A80003	911 Stack	- Direct Fired Furnace Dryer Drum	01/01/2004 12/31/2004			
					SULFUR DIOXIDE	4	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					CARBON MONOXIDE	9	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
Mayo Construction Company, Inc. Plant 12-029	A83004	911 Stack	- Engines - Liquid Fuel Electrical Generators	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	10	TON
					CARBON MONOXIDE	3	TON
Mayo Construction Company, Inc. Plant 12-008	A99004	911 Stack	- Engines - Liquid Fuel Electrical Generators	01/01/2004 12/31/2004			
					CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
Mayo Construction Company, Inc. Plant 12-001	A80003	911 Stack	- Engines - Liquid Fuel Electrical Generators	01/01/2004 12/31/2004			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Mayo Construction Company, Inc. Plant 12-001	A80003	911 Stack	- Engines - Liquid Fuel Electrical Generators	01/01/2004 12/31/2004	CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	5	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	911 Stack	- Direct Fired Furnace Pulp Dryer	01/01/2004 12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	34	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	12	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	35	TON
					SULFUR DIOXIDE	73	TON
					CARBON MONOXIDE	373	TON
					Hydrochloric Acid	0.3	TON
					Acetaldehyde	1.5	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	911 Stack	- Gas/Liquid Fuel Boilers Riley & Cleaver Brooks Boilers	01/01/2004 12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	911 Stack	- Incinerators/Flares Bio-gas Flare	01/01/2004 12/31/2004	CARBON MONOXIDE	2	TON
					SULFUR DIOXIDE	26	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	911 Stack	- Misc. Unit Processes Misc. Processes & Yeast Plant	01/01/2004 12/31/2004	Acetaldehyde	12.9	TON
					AMMONIA	99.9	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	16	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	16	TON
					VOLATILE ORGANIC COMPOUNDS	44	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	911 Stack	- Misc. Unit Processes	01/01/2004			
			Misc. Processes & Yeast Plant	12/31/2004			
Minn-Dak Farmers Cooperative Wahpeton Plant	T5X78001	911 Stack	- Solid Fuel Boilers Main B&W Boilers	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
					Hydrochloric Acid	1.9	TON
					Hydrogen Fluoride	0.4	TON
					CARBON MONOXIDE	122	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	425	TON
					VOLATILE ORGANIC COMPOUNDS	3	TON
					SULFUR DIOXIDE	84	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	68	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	5.4	TON
					Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack
PRIMARY PM, FILTERABLE PORTION ONLY	8	TON					
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2004 12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	97	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	75	TON
					Hydrochloric Acid	8	TON
					Hydrogen Fluoride	8	TON
					CARBON MONOXIDE	401	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9738	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	9.8	TON
					SULFUR DIOXIDE	21586	TON
					VOLATILE ORGANIC COMPOUNDS	88	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minnkota Power Cooperative, Inc. Milton R. Young Station	T5F76009	911 Stack	- Solid Fuel Boilers Unit 2 Boiler	01/01/2004 12/31/2004	Hydrochloric Acid	12.3	TON
					VOLATILE ORGANIC COMPOUNDS	136	TON
					SULFUR DIOXIDE	9795	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	107	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	10.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	80	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13655	TON
					Hydrogen Fluoride	12.3	TON
					CARBON MONOXIDE	617	TON
					Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	- Engines/Turbines - Gas Jet Engine Test Cell	01/01/2004 12/31/2004	CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	- Gas/Liquid Fuel Boilers Boilers	01/01/2004 12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25	TON
					CARBON MONOXIDE	3	TON
					Hexane	1.7	TON
					SULFUR DIOXIDE	1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot Air Force Base Minot Air Force Base	T5F78001	911 Stack	- Misc. Unit Processes Paint Booth and Corrosion	01/01/2004 12/31/2004	Methanol	2.1	TON
Minot Landfill Minot Landfill	T5O98001	911 Stack	1 - Municipal Landfill Landfill	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	14	TON
Minot Milling Minor Milling Facility	M99001	911 stack	6 - Durum Milling Operations Durum Milling	01/01/2004 12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	12	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	12	TON
Minot State University Heating Plant	F74003	911 Stack	- Gas/Liquid Fuel Boilers Cleaver Brooks Boilers	01/01/2004 12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON
Minot State University Heating Plant	F74003	911 Stack	- Solid Fuel Boilers Zurn Boiler	01/01/2004 12/31/2004	CARBON MONOXIDE	7	TON
					SULFUR DIOXIDE	25	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	8	TON
Minot State University-Bottineau Heating Plant	F73021	911 Stack	- Gas/Liquid Fuel Boilers Boilers No. 3 & 4	01/01/2004 12/31/2004	SULFUR DIOXIDE	1	TON
Minot State University-Bottineau Heating Plant	F73021	911 Stack	- Solid Fuel Boilers Boilers No. 1 & 2	01/01/2004 12/31/2004	CARBON MONOXIDE	2	TON
					SULFUR DIOXIDE	4	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	17	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Minot State University-Bottineau Heating Plant	F73021	911 Stack	- Solid Fuel Boilers Boilers No. 1 & 2	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	911 Stack	- Misc. Unit Processes Misc.	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2004 12/31/2004			
					PRIMARY PM10, FILTERABLE PORTION ONLY	36	TON
					CARBON MONOXIDE	286	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	40	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	28.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	332	TON
					SULFUR DIOXIDE	1142	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
Montana Dakota Utilities Company RM Heskett Station	T5F76001	911 Stack	- Solid Fuel Boilers Unit 2 Boiler	01/01/2004 12/31/2004			
					Manganese	0.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	44	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	25.9	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	31	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	875	TON
					CARBON MONOXIDE	1121	TON
					SULFUR DIOXIDE	2754	TON
					Hydrochloric Acid	0.1	TON
					VOLATILE ORGANIC COMPOUNDS	8	TON
					Selenium	0.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Montana Dakota Utilities Company RM Heskett Station	T5F76001	911 Stack	- Solid Fuel Boilers	01/01/2004			
			Unit 2 Boiler	12/31/2004	Benzene	0.3	TON
Mor Tech Fab, Inc. Williston Plant	T5M96006	911 Stack	- Misc. Unit Processes	01/01/2004			
			Chopper Gun	12/31/2004	Styrene	9.6	TON
Motor Coach Industries Pembina Plant	X94001	911 Stack	- Misc. Unit Processes	01/01/2004			
			Misc. Unit Processes	12/31/2004	Toluene	0.6	TON
					Xylenes (Mixture of o, m, and p Isomers)	0.3	TON
					Methyl Ethyl Ketone	0.1	TON
New Vision Fiberglass Grand Forks Plant	M96008	6	6 - Vent Stacks (2)	01/01/2004			
			Vent Stacks	12/31/2004	Styrene	9.4	TON
					Xylenes (Mixture of o, m, and p Isomers)	0.5	TON
Nordic Fiberglass, Inc. Devils Lake Plant	T5M96009	911 Stack	- Misc. Unit Processes	01/01/2004			
			Spray Booths	12/31/2004	Methyl Methacrylate	1.2	TON
					Styrene	26.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.5	TON
North Dakota National Guard Heating Plant	F82009	911 Stack	- Solid Fuel Boilers	01/01/2004			
			Coal Boilers No 1,2,3,4,5	12/31/2004	Hydrochloric Acid	0.1	TON
					SULFUR DIOXIDE	19	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	7	TON
					CARBON MONOXIDE	6	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
North Dakota State College of Science NDSCS Heating Plant	T5F86004	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2004			
			Gas/Oil Boilers	12/31/2004	CARBON MONOXIDE	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State College of Science NDSCS Heating Plant	T5F86004	911 Stack	- Solid Fuel Boilers Coal Boiler	01/01/2004 12/31/2004	PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	4	TON
					SULFUR DIOXIDE	26	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
					CARBON MONOXIDE	10	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	17	TON
					Hydrogen Fluoride	0.1	TON
					Hydrochloric Acid	0.2	TON
North Dakota State Hospital Heating Plant	F86005	911 Stack	- Gas/Liquid Fuel Boilers Cleaver Brooks Boilers	01/01/2004 12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					CARBON MONOXIDE	1	TON
North Dakota State Hospital Heating Plant	F86005	911 Stack	- Solid Fuel Boilers Lasker Boiler	01/01/2004 12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	28	TON
					CARBON MONOXIDE	16	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	14	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	22	TON
					SULFUR DIOXIDE	74	TON
North Dakota State Penitentiary Heating Plant	F83007	911 Stack	- Gas/Liquid Fuel Boilers Gas Boilers	01/01/2004 12/31/2004	CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
North Dakota State Penitentiary Heating Plant	F83007	911 Stack	- Solid Fuel Boilers Coal Boiler	01/01/2004 12/31/2004	CARBON MONOXIDE	8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
North Dakota State Penitentiary Heating Plant	F83007	911 Stack	- Solid Fuel Boilers Coal Boiler	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					SULFUR DIOXIDE	22	TON
North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Engines - Liquid Fuel Generator Engines	01/01/2004 12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	4	TON
					CARBON MONOXIDE	1	TON
North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Gas/Liquid Fuel Boilers Gas/Oil Boilers	01/01/2004 12/31/2004	CARBON MONOXIDE	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON
North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Incinerators/Flares Pathological Incinerator	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	1	TON
North Dakota State University NDSU Heating Plant	T5F73019	911 Stack	- Solid Fuel Boilers Coal Boilers	01/01/2004 12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	356	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	147	TON
					CARBON MONOXIDE	83	TON
					Hydrogen Fluoride	0.7	TON
					Hydrochloric Acid	1.7	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Northern Border Pipeline Company Compressor #4	T5O84001	911 Stack	- Engines/Turbines - Gas 20,000 BHP Turbine	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	1.2	TON
					SULFUR DIOXIDE	3.3	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor #4	T5O84001	911 Stack	- Engines/Turbines - Gas 20,000 BHP Turbine	01/01/2004 12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	3.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	3.8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	188	TON
					CARBON MONOXIDE	56.5	TON
Northern Border Pipeline Company Compressor #5	T5O99002	911 Stack	- Engines/Turbines - Gas 38,000 BHP Turbine	01/01/2004 12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	6.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	96.6	TON
					CARBON MONOXIDE	96.5	TON
					SULFUR DIOXIDE	5.5	TON
					VOLATILE ORGANIC COMPOUNDS	12.9	TON
Northern Border Pipeline Company Compressor #6	T5O93003	911 Stack	- Engines/Turbines - Gas 38,000 BHP Turbine	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	12.2	TON
					SULFUR DIOXIDE	5.3	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	92.3	TON
					CARBON MONOXIDE	91.1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.2	TON
Northern Border Pipeline Company Compressor #7	T5O99001	911 Stack	- Engines/Turbines - Gas 38,000 BHP Turbine	01/01/2004 12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	99.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6.7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Border Pipeline Company Compressor #7	T5O99001	911 Stack	- Engines/Turbines - Gas 38,000 BHP Turbine	01/01/2004 12/31/2004	SULFUR DIOXIDE	5.7	TON
					VOLATILE ORGANIC COMPOUNDS	13.1	TON
					CARBON MONOXIDE	97.5	TON
Northern Border Pipeline Company Compressor #8	T5O84002	911 Stack	- Engines/Turbines - Gas 38,000 BHP Turbine	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	6.8	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	101	TON
					CARBON MONOXIDE	95.9	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	6.8	TON
					SULFUR DIOXIDE	5.8	TON
					VOLATILE ORGANIC COMPOUNDS	12.8	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	- Gas/Liquid Fuel Boilers All Gas/Oil Boilers	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					CARBON MONOXIDE	4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	11	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	1	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	- Misc. Unit Processes Combined Processes	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	31	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	48	TON
					Hexane	336.9	TON
					VOLATILE ORGANIC COMPOUNDS	195	TON
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	- Solid Fuel Boilers JTA Boiler	01/01/2004 12/31/2004			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Northern Sun (Division of ADM) Enderlin Facility	T5G85006	911 Stack	- Solid Fuel Boilers JTA Boiler	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	115	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	13	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	18	TON
					VOLATILE ORGANIC COMPOUNDS	70	TON
					SULFUR DIOXIDE	1	TON
					CARBON MONOXIDE	305	TON
Otter Tail Power Company Peak Load Generators	F76003	911 Stack	- Engines/Turbines - Gas 2 Diesel Engines and GE Turbines	01/01/2004 12/31/2004			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	28	TON
					SULFUR DIOXIDE	24	TON
Otter Tail Power Company Coyote Station	T5F84011	911 Stack	- Gas/Liquid Fuel Boilers Auxillary Boiler	01/01/2004 12/31/2004			
					SULFUR DIOXIDE	3	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
Otter Tail Power Company Coyote Station	T5F84011	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2004 12/31/2004			
					AMMONIA	0.7	TON
					SULFUR DIOXIDE	16015	TON
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	39.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	265	TON
					VOLATILE ORGANIC COMPOUNDS	141	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	13856	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	282	TON
					CARBON MONOXIDE	772	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Otter Tail Power Company Coyote Station	T5F84011	911 Stack	- Solid Fuel Boilers Unit 1 Boiler	01/01/2004 12/31/2004			
					Hydrogen Fluoride	1.4	TON
					Hydrochloric Acid	6.2	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	911 Stack	- Direct Fired Furnace Gas Heaters	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	20	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	17	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	911 Stack	- Gas/Liquid Fuel Boilers Gas Boilers	01/01/2004 12/31/2004			
					CARBON MONOXIDE	19	TON
					VOLATILE ORGANIC COMPOUNDS	2	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	22	TON
Petro-Hunt, LLC Little Knife Gas Plant	T5O81013	911 Stack	- Incinerators/Flares Incinerators/Flare	01/01/2004 12/31/2004			
					SULFUR DIOXIDE	244	TON
Pioneer Construction, Inc. Plant 03	R00003	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	27.6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	10.5	TON
Plains Marketing, LP Fryburg Station	O98015	911 Stack	- Tanks 2 Tanks	01/01/2004 12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	44	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
RDO Foods Company Grand Forks Plant	T5X91001	911 Stack	- Gas/Liquid Fuel Boilers Boiler #1	01/01/2004 12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	2	TON
					CARBON MONOXIDE	13	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	75	TON
					SULFUR DIOXIDE	139	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	13	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	8	TON
					Hexane	0.2	TON
RDO Foods Company Grand Forks Plant	T5X91001	911 Stack	- Incinerators/Flares Waste Water Flare	01/01/2004 12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					SULFUR DIOXIDE	41	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	3	TON
RDO Foods Company Grand Forks Plant	T5X91001	911 Stack	- Misc. Unit Processes Dryers/Silos	01/01/2004 12/31/2004			
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	2	TON
Sundre Sand and Gravel, Inc. Plant Sundre - 1	R01004	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	37.2	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	14.2	TON
Susag Sand & Gravel, Inc. Plant 1C	R96010	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2004 12/31/2004			
					PRIMARY PM, FILTERABLE PORTION ONLY	15.4	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.9	TON
Susag Sand & Gravel, Inc. Plant 2C	R96011	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2004 12/31/2004			

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Susag Sand & Gravel, Inc. Plant 2C	R96011	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	5.3	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	14	TON
Tecton Products Fargo Facility	M93001	6A	6A - Thermal Oxidizer Thermal Oxidizer	01/01/2004 12/31/2004	Styrene	1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Direct Fired Furnace Combined Ultra Furnaces	01/01/2004 12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	4	TON
					CARBON MONOXIDE	47	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					VOLATILE ORGANIC COMPOUNDS	5	TON
					SULFUR DIOXIDE	11	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	56	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Direct Fired Furnace Isom H501	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	1	TON
					CARBON MONOXIDE	5	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	1	TON
					SULFUR DIOXIDE	1	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Gas/Liquid Fuel Boilers Alky B1 & B2	01/01/2004 12/31/2004	CARBON MONOXIDE	33	TON
					AMMONIA	0.1	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure		
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2004	Alky B1 & B2	12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	44	TON
							PRIMARY PM10, FILTERABLE PORTION ONLY	3	TON
							PRIMARY PM2.5, FILTERABLE PORTION ONLY	3.2	TON
							PRIMARY PM, FILTERABLE PORTION ONLY	3	TON
							SULFUR DIOXIDE	9	TON
							VOLATILE ORGANIC COMPOUNDS	3	TON
							<hr/>		
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2004	Boilers 1, 2, 3	12/31/2004	CARBON MONOXIDE	123	TON
							PRIMARY PM, FILTERABLE PORTION ONLY	14	TON
							PRIMARY PM10, FILTERABLE PORTION ONLY	13	TON
							AMMONIA	0.3	TON
							VOLATILE ORGANIC COMPOUNDS	13	TON
							PRIMARY PM2.5, FILTERABLE PORTION ONLY	12.7	TON
							NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	419	TON
							SULFUR DIOXIDE	129	TON
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Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2004	CO Furnace/FCU	12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	305	TON
							PRIMARY PM10, FILTERABLE PORTION ONLY	412	TON
							PRIMARY PM2.5, FILTERABLE PORTION ONLY	127	TON
							AMMONIA	0.5	TON
							CARBON MONOXIDE	6	TON
							PRIMARY PM, FILTERABLE PORTION ONLY	571	TON
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Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2004			
			CO Furnace/FCU	12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	2	TON
					SULFUR DIOXIDE	3767	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Incinerators/Flares	01/01/2004			
			SRU Incinerator & Flares	12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	6	TON
					SULFUR DIOXIDE	372	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Misc. Unit Processes	01/01/2004			
			Cooling Towers	12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	7	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	51	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	26	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Misc. Unit Processes	01/01/2004			
			Propane Blowdown	12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	44	TON
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Misc. Unit Processes	01/01/2004			
			Fugitive Emissions	12/31/2004			
					Benzene	3.1	TON
					CARBON MONOXIDE	1	TON
					Naphthalene	1.2	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	1	TON
					VOLATILE ORGANIC COMPOUNDS	297	TON
					Hydrogen Fluoride	50	TON
					Hydrochloric Acid	7.6	TON
					Carbon Disulfide	12.2	TON
					Ethyl Benzene	2	TON
					Nickel	0.8	TON
					Toluene	12.5	TON
					2,2,4-Trimethylpentane	2.7	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Misc. Unit Processes	01/01/2004			
			Fugitive Emissions	12/31/2004			
					Formaldehyde	2.4	TON
					Carbonyl Sulfide	14.7	TON
					Cyanide & Compounds	4.1	TON
					Xylenes (Mixture of o, m, and p Isomers)	8.3	TON
			Hexane	6.3	TON		
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Misc. Unit Processes	01/01/2004			
			Miscellaneous Sources	12/31/2004			
					SULFUR DIOXIDE	1	TON
					VOLATILE ORGANIC COMPOUNDS	6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON
			CARBON MONOXIDE	5	TON		
Tesoro Refining and Marketing Company Mandan Refinery	T5O78001	911 Stack	- Tanks	01/01/2004			
			Tank Farm	12/31/2004			
					VOLATILE ORGANIC COMPOUNDS	161	TON
True Oil, LLC Redwing Gas Plant	O78002	911 Stack	- Engines/Turbines - Gas	01/01/2004			
			Combined Compressors	12/31/2004			
					CARBON MONOXIDE	35	TON
					Formaldehyde	1.7	TON
			NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	42	TON		
True Oil, LLC Redwing Gas Plant	O78002	911 Stack	- Gas/Liquid Fuel Boilers	01/01/2004			
			Broach Furnace	12/31/2004			
					CARBON MONOXIDE	1	TON
			NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3	TON		
University of North Dakota UND Heating Plant	T5F73018	911 Stack	- Engines - Liquid Fuel	01/01/2004			
			Generator Engines	12/31/2004			
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
University of North Dakota UND Heating Plant	T5F73018	911 Stack	- Solid Fuel Boilers Coal Boilers	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	1	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	248	TON
					Hydrogen Fluoride	1.2	TON
					SULFUR DIOXIDE	592	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	115	TON
					Hydrochloric Acid	2.8	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	75	TON
					CARBON MONOXIDE	141	TON
Valley City State University Heating Plant	F73020	911 Stack	- Solid Fuel Boilers Erie City Boiler	01/01/2004 12/31/2004	PRIMARY PM10, FILTERABLE PORTION ONLY	4	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					CARBON MONOXIDE	5	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	10	TON
					SULFUR DIOXIDE	19	TON
Westway Feed Products, Inc. West Fargo Feed Manufacturing	M91001	911 Stack	- Misc. Unit Processes Molasses Dryer	01/01/2004 12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6	TON
					CARBON MONOXIDE	5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	15	TON
					PRIMARY PM, FILTERABLE PORTION ONLY	17	TON
Whiting Oil and Gas Corporation Wabek Station	T5O03001	911 Stack	- Gas/Liquid Fuel Boilers Treaters	01/01/2004 12/31/2004	SULFUR DIOXIDE	7	TON
Whiting Oil and Gas Corporation Wabek Station	T5O03001	911 Stack	- Incinerators/Flares Flare	01/01/2004 12/31/2004	SULFUR DIOXIDE	66	TON
					CARBON MONOXIDE	2	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure																																																																												
Whiting Oil and Gas Corporation Wabek Station	T5O03001	911 Stack	- Incinerators/Flares	01/01/2004	VOLATILE ORGANIC COMPOUNDS	3	TON																																																																												
			Flare	12/31/2004				Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	911 Stack	- Engines/Turbines - Gas	01/01/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	70.5	TON	Engines /Turbines - Gas	12/31/2004	CARBON MONOXIDE	18.4	TON			VOLATILE ORGANIC COMPOUNDS	0.9	TON	Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	911 Stack	- Engines/Turbines - Gas	01/01/2004	CARBON MONOXIDE	22.3	TON	Turbines	12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25.9	TON			VOLATILE ORGANIC COMPOUNDS	3.1	TON	Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	- Engines/Turbines - Gas	01/01/2004	VOLATILE ORGANIC COMPOUNDS	2.6	TON	Compressor Engines	12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.9	TON			CARBON MONOXIDE	10.3	TON	Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	- Engines/Turbines - Gas	01/01/2004	CARBON MONOXIDE	1.6	TON	Generator (Gas)	12/31/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON						Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	911 Stack	- Engines/Turbines - Gas
Williston Basin Interstate Pipeline Company Dickinson Compressor Station	T5O94002	911 Stack	- Engines/Turbines - Gas	01/01/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	70.5	TON																																																																												
			Engines /Turbines - Gas	12/31/2004							CARBON MONOXIDE	18.4				TON																																																																			
								VOLATILE ORGANIC COMPOUNDS	0.9	TON																																																																									
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	911 Stack	- Engines/Turbines - Gas	01/01/2004	CARBON MONOXIDE	22.3	TON																																																																												
			Turbines	12/31/2004				NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	25.9	TON																																																																									
								VOLATILE ORGANIC COMPOUNDS	3.1	TON																																																																									
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	- Engines/Turbines - Gas	01/01/2004	VOLATILE ORGANIC COMPOUNDS	2.6	TON																																																																												
			Compressor Engines	12/31/2004				NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	6.9	TON																																																																									
								CARBON MONOXIDE	10.3	TON																																																																									
Williston Basin Interstate Pipeline Company Cleveland Compressor Station	O93001	911 Stack	- Engines/Turbines - Gas	01/01/2004	CARBON MONOXIDE	1.6	TON																																																																												
			Generator (Gas)	12/31/2004				NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	3.2	TON																																																																									
Williston Basin Interstate Pipeline Company Bismarck Compressor Station	O94004	911 Stack	- Engines/Turbines - Gas	01/01/2004	NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	0.2	TON																																																																												
			Gas Generator	12/31/2004																																																																															

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Wood Products, Inc. Grand Forks Plant	X89001	911 Stack	- Misc. Unit Processes Combined Processes	01/01/2004 12/31/2004	VOLATILE ORGANIC COMPOUNDS	21	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	1	TON
Wood Products, Inc. Grand Forks Plant	X89001	911 Stack	- Solid Fuel Boilers Kewanee Boilers	01/01/2004 12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	6	TON
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	9	TON
					CARBON MONOXIDE	11	TON
					VOLATILE ORGANIC COMPOUNDS	1	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	6	TON
Zircon Construction, Inc. Portable Plant	R96009	911 stack	6 - Rock, Sand and Gravel Plant Misc.	01/01/2004 12/31/2004	PRIMARY PM, FILTERABLE PORTION ONLY	14.5	TON
					PRIMARY PM10, FILTERABLE PORTION ONLY	5.5	TON

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
Number of Records	1017				Totals by Pollutant:		
					2,2,4-Trimethylpentane	4.8	
					Acetaldehyde	37.7	
					Acetonitrile	356.3	
					Acrolein	2.2	
					AMMONIA	12103.1	
					Arsenic	1.7	
					Benzene	17.3	
					Butyl Cellosolve	15.2	
					Carbon Disulfide	12.2	
					CARBON MONOXIDE	14211.1	
					Carbonyl Sulfide	14.7	
					Catechol	10.1	
					Cresol	1.7	
					Cresols (Includes o, m, & p)/Cresylic Acids	1.6	
					Cumene	0.1	
					Cyanide	2.5	
					Cyanide & Compounds	4.1	
					Ethyl Benzene	4.5	
					Formaldehyde	58.2	
					Glycol Ethers	2.8	
					Hexamethylene Diisocyanate	0.1	
					Hexane	559.8	
					Hydrochloric Acid	186.8	
					Hydrogen Fluoride	226.8	
					Lead	0.2	
					Manganese	0.3	
					Manganese & Compounds	3.6	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
					Methanol	2441.7	
					Methyl Ethyl Ketone	15.7	
					Methyl Isobutyl Ketone	3.7	
					Methyl Methacrylate	2.1	
					Methyl Tert-Butyl Ether	0.2	
					Naphthalene	1.3	
					Nickel	0.8	
					NITROGEN OXIDES (NO2 + NO, EXPRESSED AS THE MOLECULAR WGT OF NO2)	88328.3	
					Phenol	4.9	
					Polycyclic Organic Matter	3.4	
					PRIMARY PM (INCLUDES FILTERABLES + CONDENSIBLES)	1	
					PRIMARY PM, FILTERABLE PORTION ONLY	4413.4	
					PRIMARY PM10 (INCLUDES FILTERABLES + CONDENSIBLES)	4	
					PRIMARY PM10, FILTERABLE PORTION ONLY	3314.7	
					PRIMARY PM2.5, FILTERABLE PORTION ONLY	698.7	
					p-Xylene	1.2	
					Selenium	5	
					Styrene	94	
					SULFUR DIOXIDE	163981.2	
					Tetrachloroethylene	14.5	
					Toluene	29.9	
					Vinyl Acetate	1.6	
					VOLATILE ORGANIC COMPOUNDS	3902.8	
					Xylenes (Mixture of o, m, and p Isomers)	45.8	

Owner Name/ Facility Name	Active PTO #	Emission Point Description	Emission Unit Description Emission Process Description	Start Date End Date	Pollutant	Numeric Value	Unit Of Measure
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