



**AIR POLLUTION CONTROL
PERMIT TO CONSTRUCT**

Pursuant to Chapter 23-25 of the North Dakota Century Code, and the Air Pollution Control Rules of the State of North Dakota (Article 33-15 of the North Dakota Administrative Code), and in reliance on statements and representations heretofore made by the owner designated below, a Permit to Construct is hereby issued authorizing such owner to construct and initially operate the source unit(s) at the location designated below. This Permit to Construct is subject to all applicable rules and orders now or hereafter in effect of the North Dakota Department of Health and to any conditions specified below:

I. General Information:

A. **Permit to Construct Number:** PTC17023

B. **Source:**

1. **Name:** Wild Basin Gas Processing and Crude Handling Facility
2. **Location:** NW ¼ Sec. 35, T151N, R98W
12170 31st St NW
Watford City, ND 58854
McKenzie County, North Dakota
3. **Source Type:** Processing and Crude Oil Handling Plant
capable of processing 280 MMscfd of gas.
4. **Equipment located at the facility:**

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Air Pollution Control Equipment
Gas Processing Plant			
Caterpillar 3608LE (4SLB) natural gas-fired compression engine rated at 2,370 bhp (2015) (JJJ)	ENG-1 ^A	ENG-1	Oxidation Catalyst
Caterpillar 3608LE (4SLB) natural gas-fired compression engine rated at 2,370 bhp (2015) (JJJ)	ENG-2 ^A	ENG-2	Oxidation Catalyst

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Air Pollution Control Equipment
Caterpillar 3608LE (4SLB) Natural Gas-Fired Compression Engine rated at 2,370 bhp (2015) (JJJJ)	ENG-3 ^A	ENG-3	Oxidation Catalyst
Caterpillar 3608LE (4SLB) Natural Gas-Fired Compression Engine rated at 2,370 bhp (2015) (JJJJ)	ENG-4 ^A	ENG-4	Oxidation Catalyst
Caterpillar 3608LE (4SLB) Natural Gas-Fired Compression Engine rated at 2,370 bhp (2015) (JJJJ)	ENG-5 ^A	ENG-5	Oxidation Catalyst
Caterpillar 3608LE (4SLB) Natural Gas-Fired Compression Engine Rated at 2,370 bhp (2015) (JJJJ)	ENG-6 ^A	ENG-6	Oxidation Catalyst
Caterpillar 3608LE (4SLB) Natural Gas-Fired Compression Engine rated at 2,370 bhp (2015) (JJJJ)	ENG-7 ^A	ENG-7	Oxidation Catalyst
Tulsa Heaters Circulation System Combustion Heater fired on fuel gas rated at 40 MMBtu/hr	HTR-1	HTR-1	None
500 gallon Methanol Storage Tank	MT-1 ^B	MT-1	Submerged Fill Pipe (SFP)
Various Compressor Lube Oil Storage Tanks	LT ^{B, D}	LT	Submerged Fill Pipe
400 bbl Slop Tank	ST-1 ^B	ST-1	SFP
400 bbl Slop Tank	ST-2 ^B	ST-2	SFP
400 bbl Slop Tank	ST-3 ^{B, D}	ST-3	SFP
Various Jacket Water (glycol/water mix) Storage Tank	WT ^B	WT	None
Emergency Flare	E-1	E-1	None
Fugitive Emission Sources (Gas Plant)	FUG-1	FUG-1	None

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Air Pollution Control Equipment
Crude Handling Facility (Nested PSD)			
60,000 bbl Crude Oil Storage Tank (Kb)	CT-1	CT-1	Internal Floating Roof (IFR) & SFP
120,000 bbl Crude Oil Storage Tank (Kb)	CT-2	CT-2	IFR & SFP
60,000 bbl Crude Oil Storage Tank (Kb)	CT-3	CT-3	IFR & SFP
Eight crude oil stock tanks with a capacity of 1,000 bbl each	STC-1 to STC-8	VRU-1	SFP & Vapor Recovery Unit (VRU) ^C
Crude Stabilization Heater fired on fuel gas rated at 30 MMBtu/hr	HTR-2 ^D	HTR-2	None
Crude Stabilization Heater fired on fuel gas rated at 30 MMBtu/hr	HTR-3 ^D	HTR-3	None
Crude Stabilization Heater fired on fuel gas rated at 30 MMBtu/hr	HTR-5 ^D	HTR-5	None
Truck Rack Unloading	TR-1	VRU-1	VRU ^C
Vapor Recovery Unit	VRU-1	VRU-1	None
Fugitive Crude Oil Stabilization	FUG-2	FUG-2	None

A Only six of the seven engines may operate at any one time.

B Insignificant sources.

C Emissions are vented to the Vapor Recovery Unit. The recovered vapors are routed into the natural gas processing plant.

D Existing equipment to be modified with this permit action.

5. Equipment to be removed:

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Air Pollution Control Equipment
Condensate Stabilization Heater fired on fuel gas rated at 5.3 MMBtu/hr	HTR-4	HTR-4	None

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Air Pollution Control Equipment
Emergency Flare ^A	E-2	E-2	None

^A Previously authorized, but never built.

6. Equipment to be added:

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Air Pollution Control Equipment
Gas Processing Plant			
Caterpillar G3616A4 (4SLB) Natural Gas-Fired Compression Engine rated at 5,000 bhp (2017) (JJJJ)	ENG-8	ENG-8	Oxidation Catalyst
Caterpillar G3616A4 (4SLB) Natural Gas-Fired Compression Engine rated at 5,000 bhp (2017) (JJJJ)	ENG-9	ENG-9	Oxidation Catalyst
Caterpillar G3616A4 (4SLB) Natural Gas-Fired Compression Engine rated at 5,000 bhp (2017) (JJJJ)	ENG-10	ENG-10	Oxidation Catalyst
Caterpillar G3616A4 (4SLB) Natural Gas-Fired Compression Engine rated at 5,000 bhp (2017) (JJJJ)	ENG-11	ENG-11	Oxidation Catalyst
Caterpillar G3616A4 (4SLB) Natural Gas-Fired Compression Engine rated at 5,000 bhp (2017) (JJJJ)	ENG-12	ENG-12	Oxidation Catalyst
Caterpillar G3616A4 (4SLB) Natural Gas-Fired Compression Engine rated at 5,000 bhp (2017) (JJJJ)	ENG-13	ENG-13	Oxidation Catalyst
Caterpillar G3616A4 (4SLB) Natural Gas-Fired Compression Engine rated at 5,000 bhp (2017) (JJJJ)	ENG-14	ENG-14	Oxidation Catalyst
Hot Oil Heater fired on fuel gas rated at 86 MMBtu/hr (DDDDD)	HTR-7	HTR-7	None
Triethylene Glycol (TEG) Dehydration Unit rated at 200 MMscf/day (HH)	DEHY-1	DEHY-1	Process vent connected to process natural gas line per §63.765(c)(1)

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Air Pollution Control Equipment
1,000 bbl Slop Water Tank	ST-4 ^A	ST-4	SFP
Maintenance, Start-up, Shutdown (MSS) Flare rated at 3.5 MMscf/day	FLR-1	FLR-1	None
TEG Storage Tank	GT ^A	GT	None
Compressor Lube Oil Storage Tank	LT ^A	LT	None
Jacket Water (glycol/water mix) Storage Tank	WT ^A	WT	None
Crude Handling Facility (Nested PSD)			
180,000 bbl Crude Oil Storage Tank (Kb)	CT-4	CT-4	IFR & SFP
Crude Stabilization Heater fired on fuel gas rated at 30 MMBtu/hr	HTR-6	HTR-6	None

^A Insignificant sources.

C. Owner/Operator (Permit Applicant):

1. Name: Oasis Midstream Services (OMS)
2. Address: 1001 Fannin Street, Suite 1500
Houston, TX 77002
3. Application Date: August 9, 2017

II. Conditions: This Permit to Construct allows the construction and initial operation of the above-mentioned new or modified equipment at the source. The source may be operated under this Permit to Construct until a Permit to Operate is issued unless this permit is suspended or revoked. The source is subject to all applicable rules, regulations, and orders now or hereafter in effect of the North Dakota Department of Health and to the conditions specified below.

A. Emission Limits: Emission limits from the operation of the equipment identified in Item I.B of this Permit to Construct (hereafter referred to as "permit") are as

follows. Source units not listed are subject to the applicable emission limits specified in the North Dakota Air Pollution Control Rules.

Emission Unit Description	EU	EP	Pollutant / Parameter	Emission Limit ^A
Gas Processing Plant				
Caterpillar 3608LE	ENG-1 to ENG-7	ENG-1 to ENG-7	NO _x CO VOC Opacity	2.61 lb/hr and 1.0 g/hp-hr or 82 ppmvd ^B 1.00 lb/hr and 2.0 g/hp-hr or 270 ppmvd ^B 1.31 lb/hr and 0.7 g/hp-hr or 60 ppmvd ^B 20% ^C
Caterpillar 3616A4	ENG-8 to ENG-14	ENG-8 to ENG-14	NO _x CO VOC Opacity	3.30 lb/hr and 1.0 g/hp-hr or 82 ppmvd ^B 2.20 lb/hr and 2.0 g/hp-hr or 270 ppmvd ^B 2.75 lb/hr and 0.7 g/hp-hr or 60 ppmvd ^B 20% ^C
40 MMBtu/hr heater	HTR-1	HTR-1	NO _x CO Opacity	1.52 lb/hr 1.89 lb/hr 20% ^C
86 MMBtu/hr heater	HTR-7	HTR-7	NO _x CO Opacity	2.8 lb/hr 3.53 lb/hr 20% ^C
Emergency Flare	E-1	E-1	Opacity	20% ^D
MSS Flare	FLR-1	FLR-1	Opacity	20% ^D
Crude Oil Stabilization Facility				
30 MMBtu/hr	HTR-2,	HTR-2,	NO _x	1.14 lb/hr

Emission Unit Description	EU	EP	Pollutant / Parameter	Emission Limit ^A
heater	HTR-3, HTR-5 & HTR-6	HTR-3, HTR-5 & HTR-6	CO	1.41 lb/hr
			Opacity	20% ^C

^A Emission limits apply to each unit (i.e. to each Emission Point).

^B The emission limits in g/hp-hr and ppmvd (at 15% O₂) are from 40 CFR 60, Subpart JJJJ. The owner/operator must also meet all applicable emission limits established by 40 CFR 63, Subpart ZZZZ.

^C 40% Permissible for not more than one six-minute period per hour.

^D 60% Permissible for not more than one six-minute period per hour.

B. Fuel Restriction: The engines (EUs ENG-1 through ENG-14) are restricted to combusting field gas or natural gas containing no more than 2 grains of sulfur per 100 standard cubic feet.

The heaters (EUs HTR-1 through HTR-3 and HTR-5 through HTR-7) are restricted to combusting field gas or natural gas containing no more than 2 grains of sulfur per 100 standard cubic feet

C. Simultaneous Engine Operation Restriction: Only six of the seven compressor engines (EUs ENG-1 through ENG-7) may operate at any one time, and are limited to operating no more than 52,560 total hours per year combined hours of all seven engines.

D. Rescind: This permit action consolidates Permit to Construct Nos. PTC15027 and PTC16004 with the additional equipment authorized in this permit action, as such PTC15027 and PTC16004 have been rescinded with this permit action.

E. Stack Heights: The stack height of each engine shall be at least 1.5 times the nearby building height. A nearby building is any building located a distance of less than five times the building height from the stack.

F. Flaring Restrictions:

1. Flaring may not be used to burn waste gas for the purpose of increasing or maintaining well production without prior approval from the Department. When it is necessary to operate the flare during emergency, malfunction or maintenance, all precautions shall be taken to minimize emissions and maintain compliance with the applicable ambient air quality standards as outlined in NDAC 33-15-02 and the opacity standard of 20% not to exceed 60% for more than one six-minute period per hour.

2. The flare must be equipped and operated with an automatic ignitor or a continuous burning pilot which must be maintained in good working order as outlined in NDAC 33-15-07-02.
3. The presence of a flame shall be monitored using a thermocouple or any other equivalent device approved by the Department.

G. Emissions Testing:

1. Initial Testing: Within 180 days after initial startup, the permittee shall conduct emissions tests at the emission units listed below using an independent testing firm, to determine the compliance status of the facility with respect to the emission limits specified in Condition II.A. Emissions testing shall be conducted for the pollutant(s) listed below in accordance with EPA Reference Methods listed in 40 CFR 60, Appendix A. Test methods other than those listed below may be used upon approval by the Department.

Emission Unit Description	EP	Pollutant/Parameter	Number of Runs	Length of Runs	EPA Ref. Method(s)
Caterpillar G3616A4	ENG-8	NO _x , CO, VOC	3	60 min	7E, 10, 25A or 320
Caterpillar G3616A4	ENG-9	NO _x , CO, VOC	3	60 min	7E, 10, 25A or 320
Caterpillar G3616A4	ENG-10	NO _x , CO, VOC	3	60 min	7E, 10, 25A or 320
Caterpillar G3616A4	ENG-11	NO _x , CO, VOC	3	60 min	7E, 10, 25A or 320
Caterpillar G3616A4	ENG-12	NO _x , CO, VOC	3	60 min	7E, 10, 25A or 320
Caterpillar G3616A4	ENG-13	NO _x , CO, VOC	3	60 min	7E, 10, 25A or 320
Caterpillar G3616A4	ENG-14	NO _x , CO, VOC	3	60 min	7E, 10, 25A or 320
40 MMBtu/hr heater	HTR-1	NO _x , CO	3	60 min	7E, 10 or 320 ^A
30 MMBtu/hr heater	HTR-2	NO _x , CO	3	60 min	7E, 10 or 320 ^A
30 MMBtu/hr heater	HTR-3	NO _x , CO	3	60 min	7E, 10 or 320 ^A
30 MMBtu/hr heater	HTR-5	NO _x , CO	3	60 min	7E, 10 or 320 ^A
30 MMBtu/hr heater	HTR-6	NO _x , CO	3	60 min	7E, 10 or 320 ^A
86 MMBtu/hr heater	HTR-7	NO _x , CO	3	60 min	7E, 10 or 320 ^A

^A Or alternative test methods as approved by the Department.

A signed copy of the test results shall be furnished to the Department within 60 days of the test date. The basis for this condition is NDAC 33-15-01-12 which is hereby incorporated into this permit by reference. To facilitate preparing for and conducting such tests, and to facilitate reporting the test

results to the Department, the owner/operator shall follow the procedures and formats in the Department's Emission Testing Guideline.

2. Notification: The permittee shall notify the Department using the form in the Emission Testing Guideline, or its equivalent, at least 30 calendar days in advance of any tests of emissions of air contaminants required by the Department. If the permittee is unable to conduct the performance test on the scheduled date, the permittee shall notify the Department at least five days prior to the scheduled test date and coordinate a new test date with the Department.
3. Sampling Ports/Access: Sampling ports shall be provided downstream of all emission control devices and in a flue, conduit, duct, stack or chimney arranged to conduct emissions to the ambient air.

The ports shall be located to allow for reliable sampling and shall be adequate for test methods applicable to the facility. Safe sampling platforms and safe access to the platforms shall be provided. Plans and specifications showing the size and location of the ports, platform and utilities shall be submitted to the Department for review and approval.

4. Other Testing:
 - a) The Department may require the permittee to have tests conducted to determine the emission of air contaminants from any source, whenever the Department has reason to believe that an emission of a contaminant not addressed by the permit applicant is occurring, or the emission of a contaminant in excess of that allowed by this permit is occurring. The Department may specify testing methods to be used in accordance with good professional practice. The Department may observe the testing. All tests shall be conducted by reputable, qualified personnel. A signed copy of the test results shall be furnished to the Department within 60 days of the test date.

All tests shall be made and the results calculated in accordance with test procedures approved by the Department. All tests shall be made under the direction of persons qualified by training or experience in the field of air pollution control as approved by the Department.

- b) The Department may conduct tests of emissions of air contaminants from any source. Upon request of the Department, the permittee shall provide necessary holes in stacks or ducts and such other safe and proper sampling and testing facilities, exclusive of instruments and sensing devices, as may be necessary for proper determination of the emission of air contaminants.

H. **New Source Performance Standards (NSPS):** The permittee shall comply with all applicable requirements of the following NSPS subparts as referenced in Chapter 33-15-12 of the North Dakota Air Pollution Control Rules and 40 CFR 60.

1. 40 CFR 60, Subpart A – General Provisions.
2. 40 CFR 60, Subpart Kb – Standards of Performance for Volatile Organic Liquid Storage Vessels (including Petroleum Liquid Storage Vessels) for which Construction, Reconstruction or Modification Commenced after July 23, 1984, as incorporated by reference into NDAC Chapter 33-15-12. (EUs CT-1 through CT-4).
3. 40 CFR 60, Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (EUs ENG-1 through ENG-14).
4. 40 CFR 60, Subparts OOOO and OOOOa – Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution for which Construction, Modification or Reconstruction Commenced after August 23, 2011, and on or before September 18, 2015 and Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015. The North Dakota Department of Health has not adopted these subparts. Please send all required reports and documentation to EPA Region 8 at the address listed below.

U.S. EPA Region 8
1595 Wynkoop Street
Mail Code 8ENF-AT
Denver, CO 80202-1129

I. **National Emission Standards for Hazardous Air Pollutants (NESHAP):** The permittee shall comply with all applicable requirements of the following NESHAP subparts as referenced in Chapter 33-15-13 of the North Dakota Air Pollution Control Rules and 40 CFR 61.

1. 40 CFR 61, Subpart A – General Provisions.
2. 40 CFR 61, Subpart V – National Emission Standard for Equipment Leaks (fugitive emission sources) (EUs FUG-1 and FUG-2).

J. **Maximum Achievable Control Technology Standards (MACT):** The permittee shall comply with all applicable requirements of the following MACT subparts as referenced in Chapter 33-15-22 of the North Dakota Air Pollution Control Rules and 40 CFR 63.

1. 40 CFR 63, Subpart A – General Provisions.
 2. 40 CFR 63, Subpart H – Organic Hazardous Air Pollutants for Equipment Leaks (EUs, FUG-1 and FUG-2).
 3. 40 CFR 63, Subpart HH – National Emissions Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities (EU DEHY-1).
 4. 40 CFR 63, Subpart ZZZZ – National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (EUs ENG-1 through ENG-14).
 5. 40 CFR 63, Subpart DDDDD – National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters (EU HTR-7).
- K. **Storage Tanks:** All stationary volatile organic compounds storage tanks shall be equipped with a submerged fill pipe in accordance with NDAC 33-15-07-01.3.
- L. **Organic Compounds Emissions:** The permittee shall comply with all applicable requirements of NDAC 33-15-07 – Control of Organic Compounds Emissions.
- M. **Construction:** Construction of the above described facility shall be in accordance with information provided in the permit application as well as any plans, specifications and supporting data submitted to the Department. The Department shall be notified ten days in advance of any significant deviations from the specifications furnished. The issuance of this Permit to Construct may be suspended or revoked if the Department determines that a significant deviation from the plans and specifications furnished has been or is to be made.
- Any violation of a condition issued as part of this permit to construct as well as any construction which proceeds in variance with any information submitted in the application, is regarded as a violation of construction authority and is subject to enforcement action.
- N. **Startup Notice:** A notification of the actual date of initial startup shall be submitted to the Department within 15 days after the date of initial startup.
- O. **Title V Permit to Operate:** Within one year after startup of the units covered by this Permit to Construct, the owner/operator shall submit a permit application for a Title V Permit to Operate for the facility.
- P. **Permit Invalidation:** This permit shall become invalid if construction is not commenced within eighteen months after issuance of such permit, if construction

is discontinued for a period of eighteen months or more; or if construction is not completed within a reasonable time.

- Q. **Fugitive Emissions:** The release of fugitive emissions shall comply with the applicable requirements in NDAC 33-15-17.
- R. **Annual Emission Inventory/Annual Production Reports:** The permittee shall submit an annual emission inventory report and/or an annual production report upon Department request, on forms supplied or approved by the Department.
- S. **Source Operations:** Operations at the installation shall be in accordance with statements, representations, procedures and supporting data contained in the initial application, and any supplemental information or application(s) submitted thereafter. Any operations not listed in this permit are subject to all applicable North Dakota Air Pollution Control Rules.
- T. **Alterations, Modifications or Changes:** Any alteration, repairing, expansion, or change in the method of operation of the source which results in the emission of an additional type or greater amount of air contaminants or which results in an increase in the ambient concentration of any air contaminant, must be reviewed and approved by the Department prior to the start of such alteration, repairing, expansion or change in the method of operation.
- U. **Air Pollution from Internal Combustion Engines:** The permittee shall comply with all applicable requirements of NDAC 33-15-08-01 – Internal Combustion Engine Emissions Restricted.
- V. **Recordkeeping:** The owner/operator shall maintain any compliance monitoring records required by this permit or applicable requirements. The owner/operator shall retain records of all required monitoring data and support information for a period of at least five years from the date of the monitoring sample, measurement, report or application. Support information may include all calibration and maintenance records and all original strip-chart recordings/computer printouts for continuous monitoring instrumentation, and copies of all reports required by the permit.
- W. **Nuisance or Danger:** This permit shall in no way authorize the maintenance of a nuisance or a danger to public health or safety.
- X. **Malfunction Notification:** The owner/operator shall notify the Department of any malfunction which can be expected to last longer than twenty-four hours and can cause the emission of air contaminants in violation of applicable rules and regulations.

- Y. **Operation of Air Pollution Control Equipment:** The owner/operator shall maintain and operate all air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions.
- Z. **Transfer of Permit to Construct:** The holder of a permit to construct may not transfer such permit without prior approval from the Department.
- AA. **Right of Entry:** Any duly authorized officer, employee or agent of the North Dakota Department of Health may enter and inspect any property, premise or place at which the source listed in Item I.B of this permit is located at any time for the purpose of ascertaining the state of compliance with the North Dakota Air Pollution Control Rules. The Department may conduct tests and take samples of air contaminants, fuel, processing material, and other materials which affect or may affect emissions of air contaminants from any source. The Department shall have the right to access and copy any records required by the Department's rules and to inspect monitoring equipment located on the premises.
- BB. **Other Regulations:** The owner/operator of the source unit(s) described in Item I.B of this permit shall comply with all State and Federal environmental laws and rules. In addition, the owner/operator shall comply with all local burning, fire, zoning, and other applicable ordinances, codes, rules and regulations.
- CC. **Permit Issuance:** This permit is issued in reliance upon the accuracy and completeness of the information set forth in the application. Notwithstanding the tentative nature of this information, the conditions of this permit herein become, upon the effective date of this permit, enforceable by the Department pursuant to any remedies it now has, or may in the future have, under the North Dakota Air Pollution Control Law, NDCC Chapter 23-25.
- DD. **Odor Restrictions:** The owner/operator shall not discharge into the ambient air any objectionable odorous air contaminant which is in excess of the limits established in NDAC 33-15-16.
- The permittee shall not discharge into the ambient air hydrogen sulfide (H₂S) in concentrations that would be objectionable on land owned or leased by the complainant or in areas normally accessed by the general public. For the purpose of complaint resolution, two samples with concentrations greater than 0.05 parts per million (50 parts per billion) sampled at least 15 minutes apart within a two-hour period and measured in accordance with Section 33-15-16-04 constitute a violation.
- EE. **Sampling and Testing:** The Department may require the owner/operator to conduct tests to determine the emission rate of air contaminants from the source. The Department may observe the testing and may specify testing methods to be used. A signed copy of the test results shall be furnished to the Department within

60 days of the test date. The basis for this condition is NDAC 33-15-01-12 which is hereby incorporated into this permit by reference. To facilitate preparing for and conducting such tests, and to facilitate reporting the test results to the Department, the owner/operator shall follow the procedures and formats in the Department's Emission Testing Guideline.

FOR THE NORTH DAKOTA
DEPARTMENT OF HEALTH

Date _____

By _____
Terry L. O'Clair, P.E.
Director
Division of Air Quality